

**FORM  
5A**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400098851

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10091 4. Contact Name: Kallasandra Moran  
2. Name of Operator: BERRY PETROLEUM COMPANY Phone: (303) 999-4225  
3. Address: 1999 BROADWAY STE 3700 Fax: (303) 999-4325  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-13650-00 6. County: GARFIELD  
7. Well Name: LATHAM Well Number: 29-27D  
8. Location: QtrQtr: SWSE Section: 29 Township: 5S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed IntervalFORMATION: WILLIAMS FORK Status: PRODUCINGTreatment Date: 02/22/2010 Date of First Production this formation: 11/20/2008Perforations Top: 7686 Bottom: 8674 No. Holes: 120 Hole size: 0.34Provide a brief summary of the formation treatment: Open Hole: ☐

Completed remaining 4 stages of initial completion using 552,488 lbs 30/50 white sand and 42,778 bbls slickwater fluid. Led with 2000 gal 7.5% acid.  
Stage 4 - 8,428'-8,674' @ 2 spf (30 holes). Frac'd with 137,847 lbs 30/50 white sand and 10,710 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 5 - 8,178'-8,389' @ 2 spf (30 holes). Frac'd with 123,383 lbs 30/50 white sand and 9,572 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 6 - 7,901'-8,134' @ 2 spf (30 holes). Frac'd with 145,629 lbs 30/50 white sand and 11,248 bbls slickwater fluid. Led with 500 gal 7.5% acid.  
Stage 7 - 7,686'-7,864' @ 2 spf (30 holes). Did not frac.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 04/04/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 120 Bbls H2O: 66Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 120 Bbls H2O: 66 GOR:         Test Method: Flowing Casing PSI: 760 Tubing PSI: 390 Choke Size: 20Gas Disposition: SOLD Gas Type: DRY BTU Gas: 1079 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 8394 Tbg setting date: 03/31/2010 Packer Depth:         

Reason for Non-Production:

Date formation Abandoned:          Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt         Bridge Plug Depth:          Sacks cement on top:         

Comment:

**\*\*REVISED\*\***

Completed stages 1-3 11/7/2008. Completed stages 4-7 2/22/2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Kallasandra M. Moran

Title: Permit Agent

Date: 11/18/2010

Email: kmoran@bry-consultant.com  
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/9/2011

**Attachment Check List**

Att Doc Num	Name
400098851	FORM 5A SUBMITTED
400098852	OPERATIONS SUMMARY
400110169	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)