

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2609951

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: CINDY VUE
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6000
3. Address: P O BOX 173779 Fax: (720) 929-7461
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-30119-00 6. County: WELD
7. Well Name: BRYANT Well Number: 10-30
8. Location: QtrQtr: NESE Section: 30 Township: 2N Range: 68W Meridian: 6
Footage at surface: Distance: 1777 feet Direction: FSL Distance: 416 feet Direction: FEL
As Drilled Latitude: _____ As Drilled Longitude: _____

GPS Data:

Data of Measurement: _____ PDOP Reading: _____ GPS Instrument Operator's Name: _____

** If directional footage

at Top of Prod. Zone Distance: 1934 feet Direction: FSL Distance: 1990 feet Direction: FEL
Sec: 30 Twp: 2N Rng: 68W
at Bottom Hole Distance: 1927 feet Direction: FSL Distance: 1983 feet Direction: FEL
Sec: 30 Twp: 2N Rng: 68W

9. Field Name: SPINDLE 10. Field Number: 77900

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/04/2009 13. Date TD: 09/08/2009 14. Date Casing Set or D&A: 09/09/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 8413 TVD 8118 17 Plug Back Total Depth MD 8382 TVD 808718. Elevations GR 4923 KB 4938

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CD-CN-ML, DI-GL-GR, CBL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 8+5/8 | | 0 | 761 | 256 | 0 | 761 | CALC |
| 1ST | 7+7/8 | 4+1/2 | | 0 | 8,402 | 239 | 6,708 | 8,402 | CBL |

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

| Method used | String | Cementing tool setting/pref depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| PARKMAN | 4,000 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SUSSEX | 4,476 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| SHANNON | 5,024 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| NIOBRARA | 7,490 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| FORT HAYS | 7,772 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CODELL | 7,790 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| J SAND | 8,220 | | <input type="checkbox"/> | <input type="checkbox"/> | J-SILT: 8202 |

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y _____ Print Name: CINDY VUE _____

Title: REGULATORY ANALYST I Date: 9/30/2009 Email: CINDY.VUE@ANADARKO.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/8/2011

Attachment Check List

| Att Doc Num | Name |
|-------------|--------------------|
| 2070295 | DIRECTIONAL SURVEY |

Total Attach: 1 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)