

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400131183

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Valerie Walker
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8531
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-18915-00 6. County: GARFIELD
 7. Well Name: GGU FED Well Number: 11A-33-691
 8. Location: QtrQtr: NWNW Section: 33 Township: 6S Range: 91W Meridian: 6
 9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS Status: PRODUCING
 Treatment Date: 11/06/2010 Date of First Production this formation: 11/17/2010
 Perforations Top: 7364 Bottom: 7479 No. Holes: 12 Hole size: 0.3
 Provide a brief summary of the formation treatment: Open Hole:
Treated with Williams Fork. See Williams Fork Treatment.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 12/01/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0
 Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 55 Bbls H2O: 0 GOR: _____
 Test Method: flowing Casing PSI: 1100 Tubing PSI: 840 Choke Size: 28/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1180 API Gravity Oil: _____
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6350 Tbg setting date: 11/21/2010 Packer Depth: _____
 Reason for Non-Production:

 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: WILLIAMS FORK Status: PRODUCING

Treatment Date: 11/06/2010 Date of First Production this formation: 11/17/2010

Perforations Top: 5224 Bottom: 7323 No. Holes: 182 Hole size: 0.3

Provide a brief summary of the formation treatment: _____ Open Hole:

159,454 lbs CRC sand, 1,372,568 lbs White Sand, 70817 bbls Slick water

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/01/2010 Hours: 24 Bbls oil: 15 Mcf Gas: 1043 Bbls H2O: 136

Calculated 24 hour rate: _____ Bbls oil: 15 Mcf Gas: 1043 Bbls H2O: 136 GOR: _____

Test Method: flowing Casing PSI: 1100 Tubing PSI: 840 Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1180 API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6350 Tbg setting date: 11/21/2010 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

Williams Fork treatment date range 11/6/2010 thru 11/16/2010. API Gravity Oil = NA

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Valerie A. Walker

Title: Permit Analyst Date: _____ Email vwalker@billbarrettcorp.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)