

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2609824

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10000 4. Contact Name: RANDY LOUDENBURG
2. Name of Operator: BP AMERICA PRODUCTION COMPANY Phone: (970) 247-6800
3. Address: 501 WESTLAKE PARK BLVD Fax: (970) 247-6825
City: HOUSTON State: TX Zip: 77079

5. API Number 05-067-09668-00 6. County: LA PLATA
7. Well Name: UTE GU AA Well Number: 4
8. Location: QtrQtr: NESW Section: 20 Township: 33N Range: 7W Meridian: N
Footage at surface: Distance: 1791 feet Direction: FSL Distance: 1666 feet Direction: FWL
As Drilled Latitude: 37.087403 As Drilled Longitude: -107.635575

GPS Data:

Data of Measurement: 10/09/2009 PDOP Reading: 2.2 GPS Instrument Operator's Name: BOB CRESS

** If directional footage

at Top of Prod. Zone Distance: 769 feet Direction: FSL Distance: 828 feet Direction: FWL
Sec: 20 Twp: 33N Rng: 7W
at Bottom Hole Distance: 735 feet Direction: FSL Distance: 817 feet Direction: FWL
Sec: 20 Twp: 33N Rng: 7W

9. Field Name: IGNACIO BLANCO 10. Field Number: 3830011. Federal, Indian or State Lease Number: FEE12. Spud Date: (when the 1st bit hit the dirt) 08/31/2009 13. Date TD: 09/03/2009 14. Date Casing Set or D&A: 09/04/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 3502 TVD 3116 17 Plug Back Total Depth MD TVD 18. Elevations GR 6611 KB 6627

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	475	350		475	VISU
1ST	7+7/8	5+1/2		0	3,492	350	500	3,492	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work: _____

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

PRELIMINARY

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: RANDY LOUDENBURG

Title: PERMITTING AGENT Date: 11/27/2009 Email: RLOUDENBURG@TIMEBERLINELAND.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Nash Director of COGCC Date: 2/7/2011

Attachment Check List

Att Doc Num	Name
2070384	DIRECTIONAL SURVEY

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)