

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400129676

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 906-3335  
 3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
 City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06424-00 6. County: LINCOLN  
 7. Well Name: KERRY Well Number: 1  
 8. Location: QtrQtr: NWSW Section: 20 Township: 10S Range: 55W Meridian: 6  
 9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: CHEROKEE Status: PRODUCING  
 Treatment Date: 12/23/2010 Date of First Production this formation: 01/02/2011  
 Perforations Top: 7056 Bottom: 7066 No. Holes: 40 Hole size: 1/4  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:   
 Acid Job 1000 gal 15% MCA 42 bbls 2% KCL  
 Through Tubing  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 12/23/2010 Hours: 8 Bbls oil: 30 Mcf Gas: 0 Bbls H2O: 38  
 Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 90 Mcf Gas: 0 Bbls H2O: 114 GOR: \_\_\_\_\_  
 Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_  
 Gas Disposition: \_\_\_\_\_ Gas Type: DRY BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 6975 Tbg setting date: 12/23/2010 Packer Depth: 6975  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: 7690 Sacks cement on top: 2

FORMATION: KEYES Status: DRY AND ABANDONED

Treatment Date: 12/21/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7770 Bottom: 7780 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acid Job 1000 gal 12 1/2% MCA 45 bbls 3% KCL  
Through Tubing

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/21/2010 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 48

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 144 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: DRY BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7724 Tbg setting date: 12/21/2010 Packer Depth: 7724

Reason for Non-Production: \_\_\_\_\_

Non Commercial

Date formation Abandoned: 12/21/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7785 Sacks cement on top: 2

FORMATION: MORROW Status: DRY AND ABANDONED

Treatment Date: 12/22/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7720 Bottom: 7730 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acid Job 1000 gal 12.5% MCA 46 bbls 4% KCL  
Through Tubing

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/22/2010 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 42

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 336 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: DRY BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7650 Tbg setting date: 12/22/2010 Packer Depth: 7650

Reason for Non-Production: \_\_\_\_\_

None Commercial

Date formation Abandoned: 12/22/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: 7760 Sacks cement on top: 2

FORMATION: ST LOUIS Status: DRY AND ABANDONED

Treatment Date: 12/16/2010 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7790 Bottom: 7808 No. Holes: 72 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

Acid Job 1800 gal 15% MCA 45 bbls 2% KCL  
Through Tubing

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 12/16/2010 Hours: 8 Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 56

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 0 Mcf Gas: 0 Bbls H2O: 168 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: 0 Tubing PSI: 0 Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7740 Tbg setting date: 12/16/2010 Packer Depth: 7740

Reason for Non-Production:

Non Commercial

Date formation Abandoned: 12/16/2010 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

Requesting information and Logs be confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: \_\_\_\_\_ Email fincham4@msn.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400130874	WELLBORE DIAGRAM
400130875	WIRELINE JOB SUMMARY

Total Attach: 2 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)