

**FORM**  
**5**Rev  
02/08State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400129371

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340 4. Contact Name: Jack Fincham  
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC Phone: (303) 905-3335  
3. Address: 4600 S DOWNING ST Fax: (303) 761-9067  
City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06424-00 6. County: LINCOLN  
7. Well Name: KERRY Well Number: 1  
8. Location: QtrQtr: NWSW Section: 20 Township: 10S Range: 55W Meridian: 6  
Footage at surface: Distance: 1984 feet Direction: FSL Distance: 666 feet Direction: FWL  
As Drilled Latitude: 39.162310 As Drilled Longitude: -103.582340

## GPS Data:

Data of Measurement: 01/26/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: Keith Westfall

## \*\* If directional footage

at Top of Prod. Zone Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
at Bottom Hole Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Distance: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: GREAT PLAINS 10. Field Number: 32756

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 11/22/2010 13. Date TD: 12/09/2010 14. Date Casing Set or D&A: 01/11/2011

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7890 TVD \_\_\_\_\_ 17 Plug Back Total Depth MD 7890 TVD \_\_\_\_\_18. Elevations GR 5199 KB 5212

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

Dual Induction Guard Log Gamma Ray  
Compensated Density Compensated Neutron Gamma Ray  
Dual Spaced Cement Bond Log

## 20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24#	0	332	240	0	332	CALC
1ST	7+7/8	5+1/2	17#	0	7,882	300	5,800	7,882	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	4,712	180	2,900	4,212

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,087		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,629		<input type="checkbox"/>	<input type="checkbox"/>	
DAKOTA	4,052		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	5,650		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,595		<input type="checkbox"/>	<input type="checkbox"/>	
MARMATON	6,928		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE	6,988		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,057		<input checked="" type="checkbox"/>	<input type="checkbox"/>	
MORROW	7,570		<input type="checkbox"/>	<input type="checkbox"/>	
SPERGEN	7,755		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Requesting information be confidential

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Jack Fincham

Title: Agent

Date: \_\_\_\_\_

Email: fincham4@msn.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400129416	CEMENT JOB SUMMARY
400130636	PDF-CEMENT BOND
400130655	LAS-DENSITY/NEUTRON
400130873	OTHER

Total Attach: 4 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)