

**FORM
5**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2555289

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 53650 4. Contact Name: ANNA WALLS
2. Name of Operator: MARATHON OIL COMPANY Phone: (713) 296-3468
3. Address: 5555 SAN FELIPE Fax: (713) 513-4394
City: HOUSTON State: TX Zip: 77056

5. API Number 05-045-19229-00 6. County: GARFIELD
7. Well Name: 697-26A Well Number: 12
8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6
Footage at surface: Distance: 848 feet Direction: FNL Distance: 1434 feet Direction: FEL
As Drilled Latitude: 39.498910 As Drilled Longitude: -108.183140

GPS Data:

Data of Measurement: 02/12/2010 PDOP Reading: 1.8 GPS Instrument Operator's Name: william dolinar

** If directional footage

at Top of Prod. Zone Distance: feet Direction: Distance: feet Direction:
Sec: 26 Twp: 06S Rng: 97W
at Bottom Hole Distance: 486 feet Direction: FNL Distance: 2012 feet Direction: FEL
Sec: 26 Twp: 06S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 3129011. Federal, Indian or State Lease Number: 12. Spud Date: (when the 1st bit hit the dirt) 05/06/2010 13. Date TD: 05/21/2010 14. Date Casing Set or D&A: 05/23/2010

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 9030 TVD 8996 17 Plug Back Total Depth MD 8927 TVD 889318. Elevations GR 8400 KB 8424

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL; compact drop-off quad combo quicklook; mud (2);
NO FORMATION TOPS YET.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20	16	84	0	140		0	140	VISU
SURF	14+3/4	9+5/8	36	0	2,218	1,588	0	2,218	VISU
1ST	8+3/4	4+1/2	11.6	0	9,030	904	2,470	9,030	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANNA WALLS

Title: REG. COMPLIANCE TECH Date: 6/3/2010 Email: AVWALLS@MARATHONOIL.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

David S. Neslin

Director of COGCC

Date: 2/4/2011

Attachment Check List

Att Doc Num	Name
2555287	DIRECTIONAL SURVEY
2555288	CEMENT JOB SUMMARY
2555289	FORM 5 SUBMITTED

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)