



Copyright © 2003 by Epoch Well Services, Inc.

Houston, TX  
(281) 784-5500  
Bakersfield, CA  
(661) 328-1595  
New Iberia, LA  
(337) 364-2322  
Anchorage, AK  
(907) 561-2465

## Drilling Dynamics MD

**COMPANY** ExxonMobil Production  
**WELL** PCU 297-12A7  
**FIELD** Piceance Creek Unit  
**REGION** Rocky Mountain  
**COORDINATES** Lat. 39.889005 N  
Lon. 108.23726 W  
**ELEVATION** GL: 7183.9'  
KB: 7214'  
**COUNTY, STATE** RIO BLANCO, CO  
**API INDEX** 05-103-11161-00  
**SPUD DATE** 10/12/2008  
**CONTRACTOR** HE Drilling  
**CO. REP.** J. Woods, M. Sadler  
**RIG/TYPE** 326 / Flex Four  
**LOGGING UNIT** Canrig Unit 36  
**GEOLOGISTS** J.Kokes  
B.Laiche  
**ADD. PERSONS** H.Strickland  
P.Strickland  
**CO. GEOLOGIST** Chris Alba

### LOG INTERVAL

### CASING DATA

**DEPTHS:** 3995' TO 12866'  
**DATES:** 5/22/2009 TO 11/22/2009  
**SCALE:** 1" = 100'

10 3/4" AT 3980'  
7" AT 8881'  
4.5" AT 12866'  
AT

### MUD TYPES

### HOLE SIZE

WATER BASED TO 3995'  
LSND TO 5500'  
DSF TO 5882'  
LSND TO 12866'

14 1/4" TO 3995'  
9 7/8" TO 8896'  
6.125" TO 12866'  
TO

### ABBREVIATIONS

NB NEWBIT	PV PLASTIC VISCOSITY	LC LOST CIRCULATION
RRB RERUN BIT	YP YIELD POINT	CO CIRCULATE OUT
CB CORE BIT	FL FLUID LOSS	NR NO RETURNS
WOB WEIGHT ON BIT	CL PPM CLORIDE ION	TG TRIP GAS
RPM ROTARY REV/MIN	Rm MUD RESISTIVITY	SG SURVEY GAS
PP PUMP PRESSURE	Rmf FILTRATE RESISTIVITY	WG WIPER GAS
SPM STROKES/MIN	PR POOR RETURNS	CG CONNECTION GAS
MW MUD WEIGHT	LAT LOGGED AFTER TRIP	
VIS FUNNEL VISCOSITY	LAS LOGGED AFTER SURVEY	

ALTERED ZONE	CHERT - GLASSY	FELSIC SILIC DIKE	MARL - CALC	SANDSTONE
ANDESITE	CHERT - PORCEL	FOSSIL	METAMORPHICS	SANDSTONE-TUFFACEOUS
ANHYDRITE	CHERT - TIGER STRIPE	GABBRO	MUDSTONE	SERICITIZATION
BASALT	CHERT - UNDIFF	GLASSY TUFF	OBSIDIAN	SERPENTINE
BENTONITE	CLAY	GRANITE	PALEOSOL	SHALE
BIOTITIZATION	CLAY-MUDSTONE	GRANITE WASH	PHOSPHATE	SHALE TUFFACEOUS
BRECCIA	CLYST-TUFFACEOUS	GRANODIORITE	PORCELANITE	SHELL FRAGMENTS
CALCARENITE	CHLORITIZATION	GYPSUM	PORCELANEOUS CLYST	SIDERITE
CALCAREOUS TUFF	COAL	HALITE	PYRITE	SILICIFICATION
CALCILUTITE	CONGLOMERATE	HORNBL-QTZ-DIO	PYROCLASTICS	SILTSTONE
CARBONATES	CONGL. SAND	IGNEOUS (ACIDIC)	QUARTZ DIORITE	SILTST-TUFFACEOUS
CARBONACEOUS MAT	CONGL. SANDSTONE	IGNEOUS (BASIC)	QUARTZ LATITE	TUFF
CARBONACEOUS SH	COQUINA	INTRUSIVES	QUARTZ MONZONITE	VOLCANICLASTICS SEDS
CEMENT CONTAM.	DACITE	KAOLINIC	RECRYSTALLIZED CALCITE	VOLCANICS
CHALK	DIATOMITE	LIMESTONE	RHYOLITE	
CRYSTALLINE TUFF	DIORITE	LITHIC TUFF	SALT	
CHERT - ARGILL	DOLOSTONE	MARL - DOLO	SAND	

<200 ROP 0>  
ft/hr

<50 Avg WOB 0>  
klbs

<1 Depth of Cut 0>  
in/rev

Depth

Lithology

MGS

Ttl Gas 500>  
units

CO2 50K>  
ppm

Flare Ht. 100>  
ft

Meth C-1 100K>  
ppm

Ethn C-2 100K>

Prop C-3 100K>

Butn C-4 100K>

Pent C-5 100K>

Interp. Lith

Remarks

Survey Data, Mud Reports, Other Info.

3700

3800

3900

NB #3, 9.7/8" AT 3995'  
HC HCM5042X  
JETS: 4X13, 2X12  
SN: 7014935  
W/POWERDRIVE + MWD  
ETG: 1321' HRS 31

3700

3800

3900

3700

3800

3900

3700

3800

3900

Ttl Gas 500>

3700

3800

3900

CONNECTION GASES AS WELL AS TRIP AND DOWNTIME GASES ARE NOTED ON THE LOG. LARGE CONNECTION GASES WHICH APPEAR ON THE MUD LOG USUALLY REFLECT UPHOLE GAS INTERVALS BLEEDING GAS INTO THE BOREHOLE DURING CONNECTIONS.

GAS CHROMATOGRAPHY EQUIPMENT IS CALIBRATED TO A TEST GAS COMPOSED OF METHANE = 10040 PPM  
ETHANE = 990 PPM  
PROPANE = 1000 PPM  
I-BUTANE = 1010 PPM  
N-BUTANE = 1000 PPM  
I-PENTANE = 1000 PPM  
N-PENTANE = 1000 PPM

WHEN THE MUD IS CIRCULATED THROUGH THE GAS BUSTER, THE INTERVAL IS MARKED IN THE MGS COLUMN AND SIZE OF FLARES ARE NOTED.

EVIDENCE OF FRACTURE FILL IS NOTED ON THE MUD LOG. KAOLIN PERCENTAGE IN SS INTERVALS IS ALSO NOTED ON THE MUD LOG.

1 UNIT OF GAS = 200 PPM METHANE

SET 10 3/4" SURFACE CASING AT 3980'

EPOCH COMMENCED LOGGING ON 5/22/2009 AT 3995' MD.

<200 ROP 0>  
ft/hr

<50 Avg WOB 0>  
klbs

<1 Depth of Cut 0>  
in/rev

4000

4000

4000

Ttl Gas 500>  
CO2 50K>  
Flare Ht. 100>

Meth C-1 100K>  
Ethn C-2 100K>  
Prop C-3 100K>  
Butn C-4 100K>  
Pent C-5 100K>

MUD DATA @ 4007  
MW IN 8.90 EV 35.0 V 7 YP 8  
API FL 13.5 GEL 13.7/12 pH 10.4  
CL 1100 CA+ 80 LMBT 15.0 SOL 3.7  
24 HR LOSSES 0.00

4000

SANDSTONE = LIGHT PALE BROWNISH YELLOW, LIGHT MODERATE BROWN, SOME CLEAR TO TRANSLUCENT; UPPER VERY FINE TO FINE GRAIN SIZE; POOR TO FAIR SORTED; SUB-ANGULAR, SUBROUND IN PART; CLEAR TO FROSTED SURFACE FEATURES; EASILY FRIABLE TO FRIABLE; CLAY MATRIX CEMENT TRACE CALCAREOUS CEMENT; LITHE AND SILTSTONE INTERBEDDED.

5-23-2009

WOB 18  
RPM 82  
PP 2273  
SPM 154

4100

4100

4100

C-1

MW IN 8.9+ VIS 54  
MW OUT 8.9+ VIS 45

4100

SHALE = MODERATED YELLOWISH BROWN; CRUMBLY, TENACITY; SUBBLOCKY FRACTURE; WEDGELIKE, TABULAR CUTTINGS HABIT; DULL EARTHY LUSTER, SILTY, CLAYEY TEXTURE; MASSIVE TO THICK STRUCTURE.

4200

4200

4200

4200

C-1

MW IN 9.0+ VIS 43  
MW OUT 9.0+ VIS 48

4200

SANDSTONE = LIGHT PALE BROWN, VERY LIGHT GRAY, OFF WHITE WITH SLIGHT TRANSLUCENT GRAINS; PREDOMINATELY QUARTZ FRAMEWORK; LOWER FINE TO SOME UPPER FINE GRAIN; POOR SORTING; SUBANGULAR TO SUBROUND; TRACES FROSTED SURFACE FEATURES; EASILY FRIABLE TO SOME FRIABLE; CLAY MATRIX CEMENT, TRACE CALCAREOUS CEMENT; SOME GRAIN SUPPORTED; TRACE SILTSTONE INTERBEDDED.

4300

4300

4300

4300

MAX GAS 400

C-1

4300

SILTSTONE = LIGHT YELLOWISH BROWN, MODERATE PALE YELLOWISH BROWN; PULVERULENT, CRUNCHY TENACITY; EARTHY SUBBLOCKY FRACTURE; WEDGELIKE CUTTINGS HABIT; DULL SEMI EARTHY LUSTER; GRITTY TO GRANULAR TEXTURE; THIN STRUCTURE; GRADING TO SANDSTONE.

<200 ROP 0>  
ft/hr

<50 Avg WOB 0>  
klbs

<1 Depth of Cut 0>  
in/rev

4400

4400

4400

Ttl Gas 500>  
CO2 50K>  
Flare Ht. 100>

Meth C-1 100K>  
Ethn C-2 100K>  
Prop C-3 100K>  
Butn C-4 100K>  
Pent C-5 100K>

MW IN 9.2 VIS 84  
MW OUT 9.2 VIS 56

4400

SHALE = BROWNISH YELLOW ORANGE, PALE TO MODERATE YELLOWISH BROWN, OCCASIONALLY MEDIUM GRAY WITH SLIGHT GREENISH HUES; FIRM; CRUMBLY TO OCCASIONALLY MODERATELY TOUGH; IRREGULAR, SUBBLOCKY, RARELY WEDGE-LIKE CUTTINGS HABIT; MATTE TO RARELY SLIGHTLY RESINOUS LUSTER; DOMINANTLY SMOOTH TEXTURE; MODERATELY CALCAREOUS; LOCALLY SILTY, GRADING IN PART TO AND INTERBEDDED WITH SILTSTONE; POOR TO MODERATE FISSILITY.

4500

4500

4500

4500

Ttl Gas 500>  
CO2 50K>  
Flare Ht. 100>

Meth C-1 100K>  
Ethn C-2 100K>  
Prop C-3 100K>  
Butn C-4 100K>  
Pent C-5 100K>

4500

SANDSTONE = VERY LIGHT GRAY TO WHITE; OCC WITH SLIGHT BROWNISH HUES; FIRM CLASTS RANGE FROM VERY FINE LOWER TO FINE LOWER; SUBANGULAR TO SUBROUND; MODERATELY SORTED; QUARTZ RICH, SCATTERED TO COMMON DARK GRAY TO BLACK LITHICS; CLAY MATRIX; LIGHT CALC CEMENT; LOCALLY SILTY, GRADES TO AND IS INTERBEDDED WITH SILTSTONE.

4600

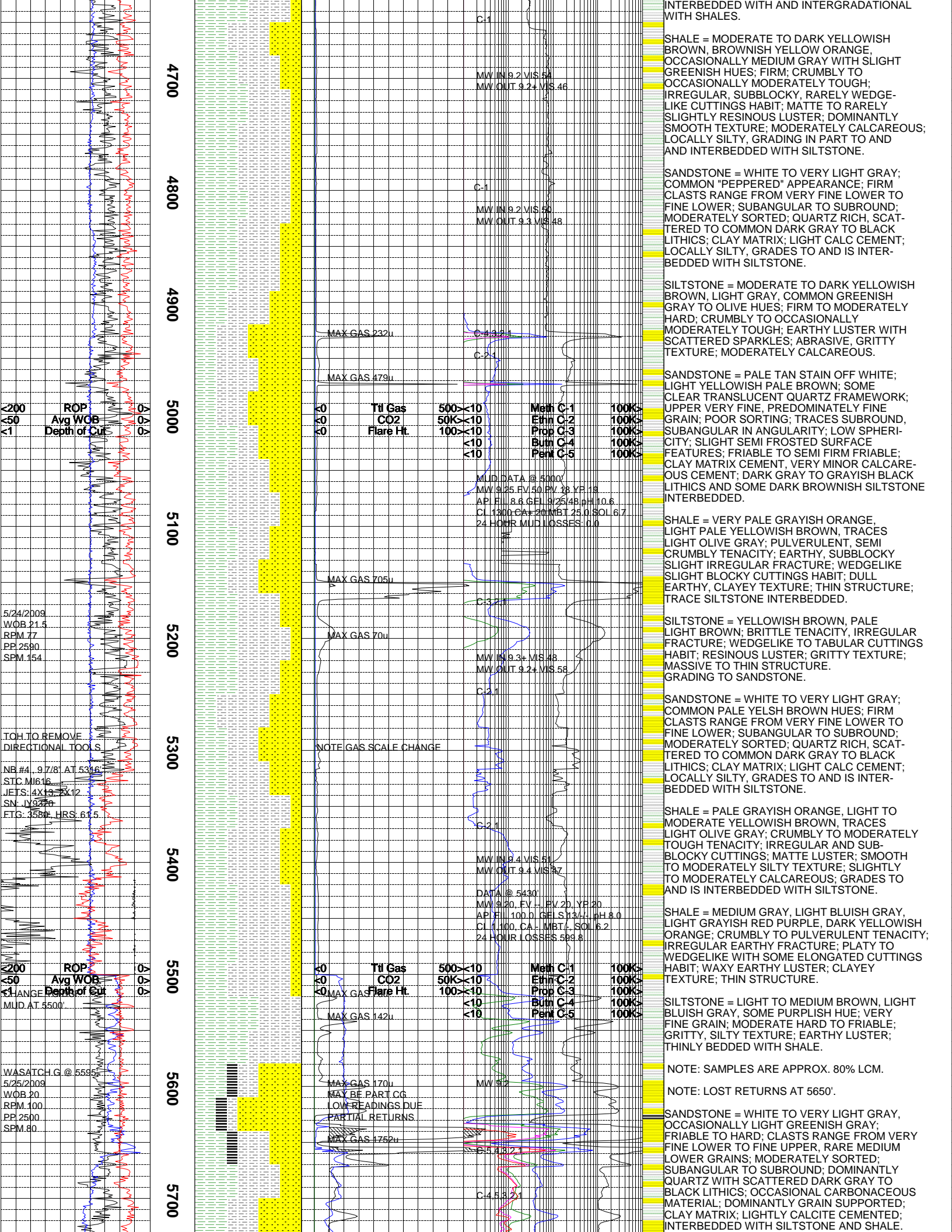
4600

4600

4600

4600

SILTSTONE = MODERATE TO DARK YELLOWISH BROWN, LIGHT GRAY, OCCASIONAL SLIGHTLY OLIVE HUES; FIRM TO MODERATELY HARD; CRUMBLY TO OCCASIONALLY MODERATELY TOUGH; EARTHY LUSTER WITH SCATTERED SPARKLES; ABRASIVE, GRITTY TEXTURE; MODERATELY CALCAREOUS;



4700  
4800  
4900  
5000  
5100  
5200  
5300  
5400  
5500  
5600  
5700

ROP  
Avg WOB  
Depth of Cut

5/24/2009  
WOB 21.5  
RPM 77  
PP 2590  
SPM 154

TOH TO REMOVE  
DIRECTIONAL TOOLS

NB #4 .97/8" AT 5316  
STC M616  
JETS: 4X12 3X12  
SN: JY9270  
FTG: 358# HRS: 61.5

ROP  
Avg WOB  
Depth of Cut

WASATCH G @ 5595  
5/25/2009  
WOB 20  
RPM 100  
PP 2500  
SPM 80

Til Gas	500x<10	Meth C-1	100K>
CO2	50Kx<10	Ethn C-2	100K>
Flare Ht	100x<10	Prop C-3	100K>
	<10	Butn C-4	100K>
	<10	Perw C-5	100K>

MUD DATA @ 5000  
MW IN 9.25 FV 50 PV 28 Y2 18  
AP FL 8.6 GEL 9.25 48 pH 10.6  
CL 1300 CA 70 MBT 25.0 SOL 6.7  
24 HOUR MUD LOSSES 0.0

NOTE GAS SCALE CHANGE

MUD DATA @ 5430  
MW IN 9.20 FV - FV 20 Y2 20  
AP FL 100.0 GELS 13.4 pH 8.0  
CL 1100 CA - MBT - SOL 6.2  
24 HOUR LOSSES 599.8

Til Gas	500x<10	Meth C-1	100K>
CO2	50Kx<10	Ethn C-2	100K>
Flare Ht	100x<10	Prop C-3	100K>
	<10	Butn C-4	100K>
	<10	Perw C-5	100K>

SHALE = MODERATE TO DARK YELLOWISH BROWN, BROWNISH YELLOW ORANGE, OCCASIONALLY MEDIUM GRAY WITH SLIGHT GREENISH HUES; FIRM; CRUMBLY TO OCCASIONALLY MODERATELY TOUGH; IRREGULAR, SUBBLOCKY, RARELY WEDGE-LIKE CUTTINGS HABIT; MATTE TO RARELY SLIGHTLY RESINOUS LUSTER; DOMINANTLY SMOOTH TEXTURE; MODERATELY CALCAREOUS; LOCALLY SILTY, GRADING IN PART TO AND INTERBEDDED WITH SILTSTONE.

SANDSTONE = WHITE TO VERY LIGHT GRAY; COMMON "PEPPERED" APPEARANCE; FIRM CLASTS RANGE FROM VERY FINE LOWER TO FINE LOWER; SUBANGULAR TO SUBROUND; MODERATELY SORTED; QUARTZ RICH, SCATTERED TO COMMON DARK GRAY TO BLACK LITHICS; CLAY MATRIX; LIGHT CALC CEMENT; LOCALLY SILTY, GRADES TO AND IS INTERBEDDED WITH SILTSTONE.

SILTSTONE = MODERATE TO DARK YELLOWISH BROWN, LIGHT GRAY, COMMON GREENISH GRAY TO OLIVE HUES; FIRM TO MODERATELY HARD; CRUMBLY TO OCCASIONALLY MODERATELY TOUGH; EARTHY LUSTER WITH SCATTERED SPARKLES; ABRASIVE, GRITTY TEXTURE; MODERATELY CALCAREOUS.

SANDSTONE = PALE TAN STAIN OFF WHITE; LIGHT YELLOWISH PALE BROWN; SOME CLEAR TRANSLUCENT QUARTZ FRAMEWORK; UPPER VERY FINE, PREDOMINATELY FINE GRAIN; POOR SORTING; TRACES SUBROUND, SUBANGULAR IN ANGULARITY; LOW SPHERICITY; SLIGHT SEMI FROSTED SURFACE FEATURES; FRIABLE TO SEMI FIRM FRIABLE; CLAY MATRIX CEMENT, VERY MINOR CALCAREOUS CEMENT; DARK GRAY TO GRAYISH BLACK LITHICS AND SOME DARK BROWNISH SILTSTONE INTERBEDDED.

SHALE = VERY PALE GRAYISH ORANGE, LIGHT PALE YELLOWISH BROWN, TRACES LIGHT OLIVE GRAY; PULVERULENT, SEMI CRUMBLY TENACITY; EARTHY, SUBBLOCKY SLIGHT IRREGULAR FRACTURE; WEDGELIKE SLIGHT BLOCKY CUTTINGS HABIT; DULL EARTHY, CLAYEY TEXTURE; THIN STRUCTURE; TRACE SILTSTONE INTERBEDDED.

SILTSTONE = YELLOWISH BROWN, PALE LIGHT BROWN; BRITTLE TENACITY, IRREGULAR FRACTURE; WEDGELIKE TO TABULAR CUTTINGS HABIT; RESINOUS LUSTER; GRITTY TEXTURE; MASSIVE TO THIN STRUCTURE. GRADING TO SANDSTONE.

SANDSTONE = WHITE TO VERY LIGHT GRAY; COMMON PALE YELSH BROWN HUES; FIRM CLASTS RANGE FROM VERY FINE LOWER TO FINE LOWER; SUBANGULAR TO SUBROUND; MODERATELY SORTED; QUARTZ RICH, SCATTERED TO COMMON DARK GRAY TO BLACK LITHICS; CLAY MATRIX; LIGHT CALC CEMENT; LOCALLY SILTY, GRADES TO AND IS INTERBEDDED WITH SILTSTONE.

SHALE = PALE GRAYISH ORANGE, LIGHT TO MODERATE YELLOWISH BROWN, TRACES LIGHT OLIVE GRAY; CRUMBLY TO MODERATELY TOUGH TENACITY; IRREGULAR AND SUB-BLOCKY CUTTINGS; MATTE LUSTER; SMOOTH TO MODERATELY SILTY TEXTURE; SLIGHTLY TO MODERATELY CALCAREOUS; GRADES TO AND IS INTERBEDDED WITH SILTSTONE.

SHALE = MEDIUM GRAY, LIGHT BLuish GRAY, LIGHT GRAYISH RED PURPLE, DARK YELLOWISH ORANGE; CRUMBLY TO PULVERULENT TENACITY; IRREGULAR EARTHY FRACTURE; PLATY TO WEDGELIKE WITH SOME ELONGATED CUTTINGS HABIT; WAXY EARTHY LUSTER; CLAYEY TEXTURE; THIN STRUCTURE.

SILTSTONE = LIGHT TO MEDIUM BROWN, LIGHT BLuish GRAY, SOME PURPLISH HUE; VERY FINE GRAIN; MODERATE HARD TO FRIABLE; GRITTY, SILTY TEXTURE; EARTHY LUSTER; THINLY BEDDED WITH SHALE.

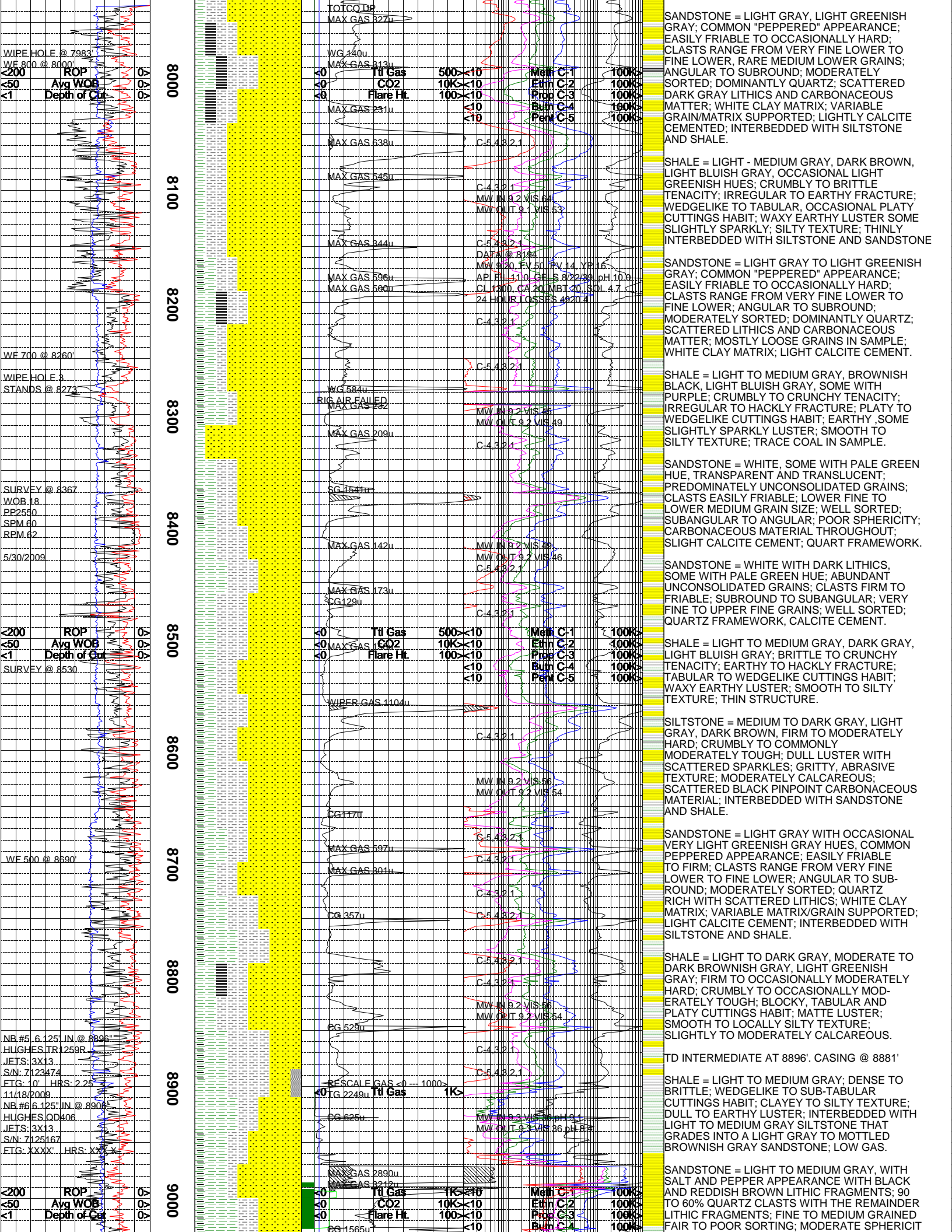
NOTE: SAMPLES ARE APPROX. 80% LCM.

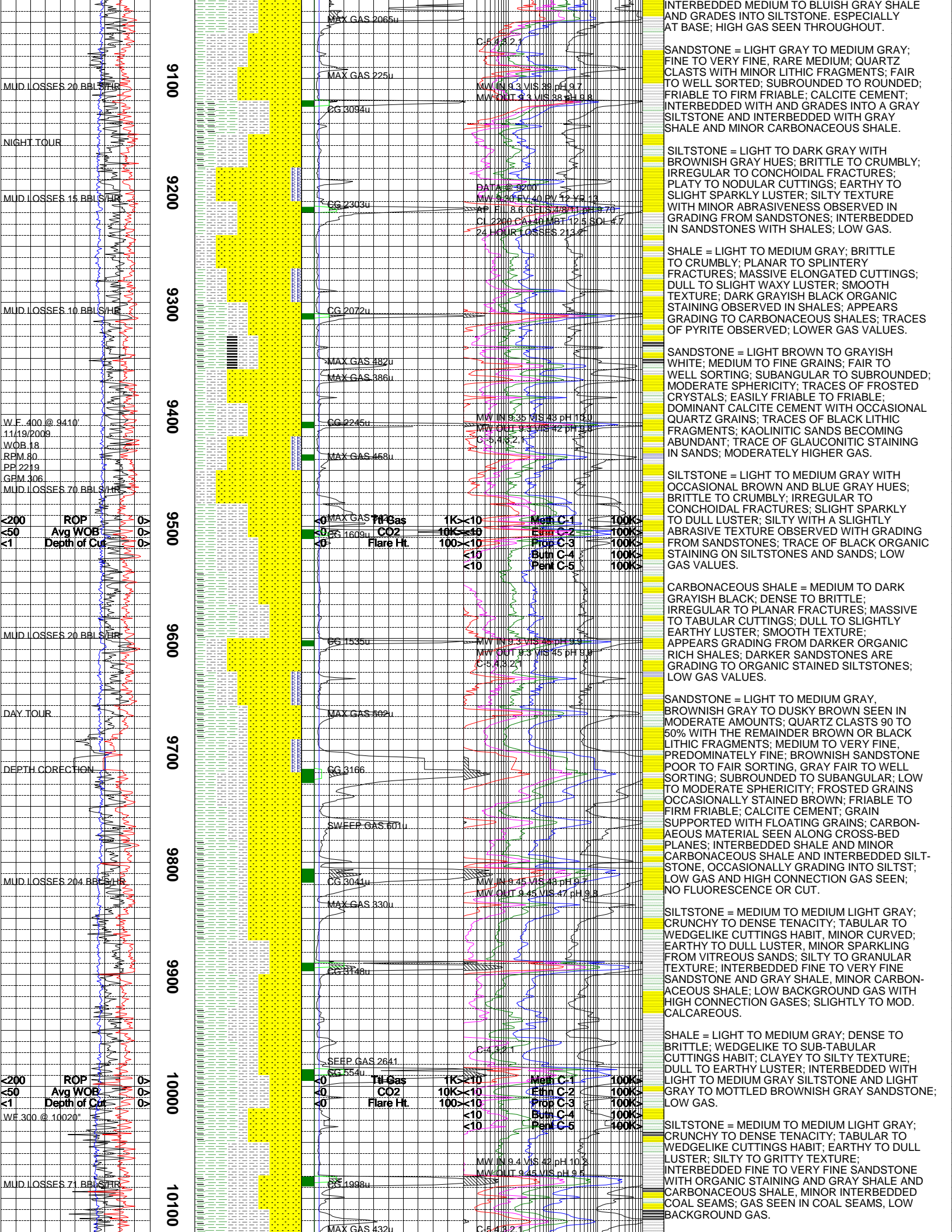
NOTE: LOST RETURNS AT 5650'.

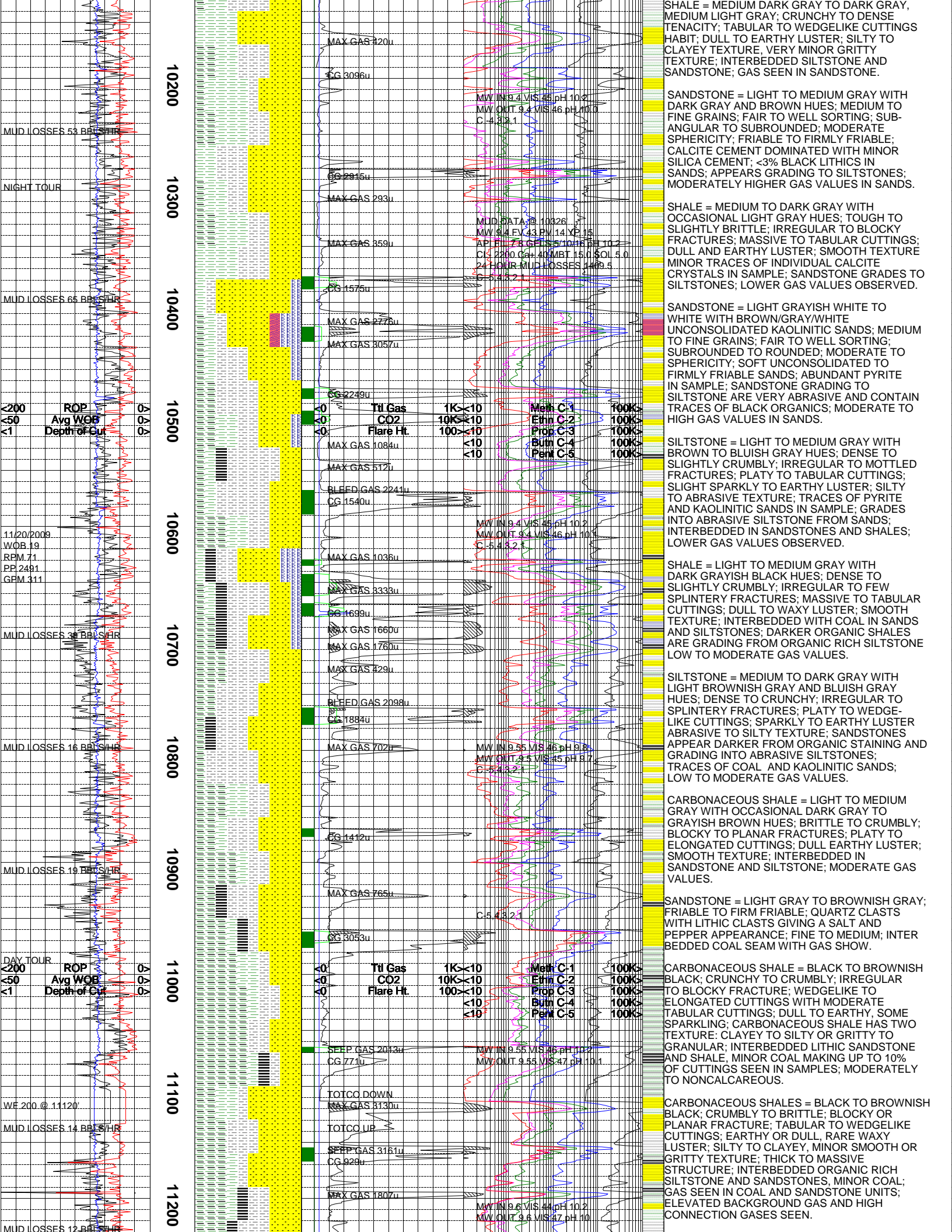
SANDSTONE = WHITE TO VERY LIGHT GRAY, OCCASIONALLY LIGHT GREENISH GRAY; FRIABLE TO HARD; CLASTS RANGE FROM VERY FINE LOWER TO FINE UPPER, RARE MEDIUM LOWER GRAINS; MODERATELY SORTED; SUBANGULAR TO SUBROUND; DOMINANTLY QUARTZ WITH SCATTERED DARK GRAY TO BLACK LITHICS; OCCASIONAL CARBONACEOUS MATERIAL; DOMINANTLY GRAIN SUPPORTED; CLAY MATRIX; LIGHTLY CALCITE CEMENTED; INTERBEDDED WITH SILTSTONE AND SHALE.











10200  
10300  
10400  
10500  
10600  
10700  
10800  
10900  
11000  
11100  
11200

MUD LOSSES 53 BRUSH HR  
NIGHT TOUR  
MUD LOSSES 65 BRUSH HR  
MUD LOSSES 34 BRUSH HR  
MUD LOSSES 16 BRUSH HR  
MUD LOSSES 19 BRUSH HR  
MUD LOSSES 14 BRUSH HR  
MUD LOSSES 12 BRUSH HR

11/20/2009  
WOB 19  
RPM 71  
PP 2491  
GPM 311

DAY TOUR  
ROP <200  
Avg WOB <50  
Depth of Cut <1

MAX GAS 220u  
CG 3096u  
MW IN 9.4 VIS 45 pH 10.2  
MW OUT 9.4 VIS 46 pH 10.3  
C-5 4 3 2 1

MAX GAS 293u  
CG 2815u  
MAX GAS 359u  
MUD DATA @ 10326  
MW 8.4 FEV 43 PM 14 VE 15  
AP FILL 78 GELS 570/16 PM 10  
CL 2200 GAS AN MBT 15.0 SOL 5.0  
24 HOUR MUD LOSSES 1499.5  
C-5 4 3 2 1

CG 1575u  
MAX GAS 2775u  
MAX GAS 3057u  
CG 2249u  
Til Gas 1K <10  
CO2 10K <10  
Flare Ht 100 <10  
MAX GAS 1084u  
MAX GAS 512u  
BLEED GAS 2241u  
CG 1540u  
MW IN 9.4 VIS 45 pH 10.2  
MW OUT 9.4 VIS 46 pH 10.3  
C-5 4 3 2 1

MAX GAS 1035u  
MAX GAS 3333u  
CG 1639u  
MAX GAS 1660u  
MAX GAS 1760u  
MAX GAS 229u  
BLEED GAS 2098u  
CG 1884u  
MW IN 9.55 VIS 45 pH 10.2  
MW OUT 9.55 VIS 45 pH 8.7  
C-5 4 3 2 1

CG 1412u  
MAX GAS 765u  
C-5 4 3 2 1  
CG 3053u  
Til Gas 1K <10  
CO2 10K <10  
Flare Ht 100 <10  
SFP GAS 2013u  
CG 771u  
TOTCC DOWN  
MAX GAS 3130u  
TOTCC UP  
SFP GAS 3161u  
CG 929u  
MAX GAS 1807u  
MW IN 9.6 VIS 44 pH 10.2  
MW OUT 9.6 VIS 47 pH 10

SHALE = MEDIUM DARK GRAY TO DARK GRAY, MEDIUM LIGHT GRAY; CRUNCHY TO DENSE TENACITY; TABULAR TO WEDGELIKE CUTTINGS HABIT; DULL TO EARTHY LUSTER; SILTY TO CLAYEY TEXTURE, VERY MINOR GRITTY TEXTURE; INTERBEDDED SILTSTONE AND SANDSTONE; GAS SEEN IN SANDSTONE.

SANDSTONE = LIGHT TO MEDIUM GRAY WITH DARK GRAY AND BROWN HUES; MEDIUM TO FINE GRAINS; FAIR TO WELL SORTING; SUB-ANGULAR TO SUBROUNDED; MODERATE SPHERICITY; FRIABLE TO FIRMLY FRIABLE; CALCITE CEMENT DOMINATED WITH MINOR SILICA CEMENT; <3% BLACK LITHICS IN SANDS; APPEARS GRADING TO SILTSTONES; MODERATELY HIGHER GAS VALUES IN SANDS.

SHALE = MEDIUM TO DARK GRAY WITH OCCASIONAL LIGHT GRAY HUES; TOUGH TO SLIGHTLY BRITTLE; IRREGULAR TO BLOCKY FRACTURES; MASSIVE TO TABULAR CUTTINGS; DULL AND EARTHY LUSTER; SMOOTH TEXTURE MINOR TRACES OF INDIVIDUAL CALCITE CRYSTALS IN SAMPLE; SANDSTONE GRADES TO SILTSTONES; LOWER GAS VALUES OBSERVED.

SANDSTONE = LIGHT GRAYISH WHITE TO WHITE WITH BROWN/GRAY/WHITE UNCONSOLIDATED KAOLINIC SANDS; MEDIUM TO FINE GRAINS; FAIR TO WELL SORTING; SUBROUNDED TO ROUNDED; MODERATE TO SPHERICITY; SOFT UNCONSOLIDATED TO FIRMLY FRIABLE SANDS; ABUNDANT PYRITE IN SAMPLE; SANDSTONE GRADING TO SILTSTONE ARE VERY ABRASIVE AND CONTAIN TRACES OF BLACK ORGANICS; MODERATE TO HIGH GAS VALUES IN SANDS.

SILTSTONE = LIGHT TO MEDIUM GRAY WITH BROWN TO BLUISH GRAY HUES; DENSE TO SLIGHTLY CRUMBLY; IRREGULAR TO MOTTLED FRACTURES; PLATY TO TABULAR CUTTINGS; SLIGHT SPARKLY TO EARTHY LUSTER; SILTY TO ABRASIVE TEXTURE; TRACES OF PYRITE AND KAOLINIC SANDS IN SAMPLE; GRADES INTO ABRASIVE SILTSTONE FROM SANDS; INTERBEDDED IN SANDSTONES AND SHALES; LOWER GAS VALUES OBSERVED.

SHALE = LIGHT TO MEDIUM GRAY WITH DARK GRAYISH BLACK HUES; DENSE TO SLIGHTLY CRUMBLY; IRREGULAR TO FEW SPLINTERY FRACTURES; MASSIVE TO TABULAR CUTTINGS; DULL TO WAXY LUSTER; SMOOTH TEXTURE; INTERBEDDED WITH COAL IN SANDS AND SILTSTONES; DARKER ORGANIC SHALES ARE GRADING FROM ORGANIC RICH SILTSTONE LOW TO MODERATE GAS VALUES.

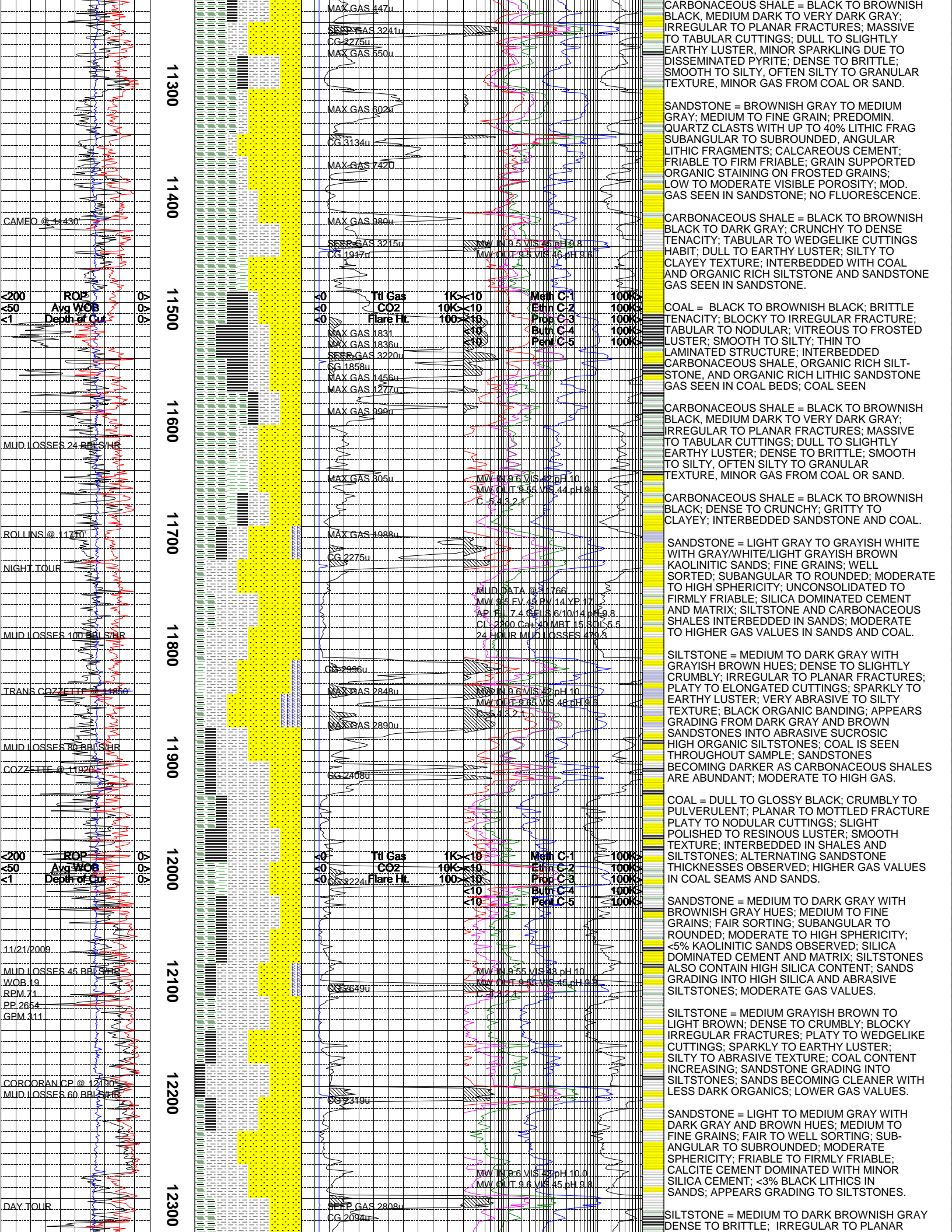
SILTSTONE = MEDIUM TO DARK GRAY WITH LIGHT BROWNISH GRAY AND BLUISH GRAY HUES; DENSE TO CRUNCHY; IRREGULAR TO SPLINTERY FRACTURES; PLATY TO WEDGE-LIKE CUTTINGS; SPARKLY TO EARTHY LUSTER ABRASIVE TO SILTY TEXTURE; SANDSTONES APPEAR DARKER FROM ORGANIC STAINING AND GRADING INTO ABRASIVE SILTSTONES; TRACES OF COAL AND KAOLINIC SANDS; LOW TO MODERATE GAS VALUES.

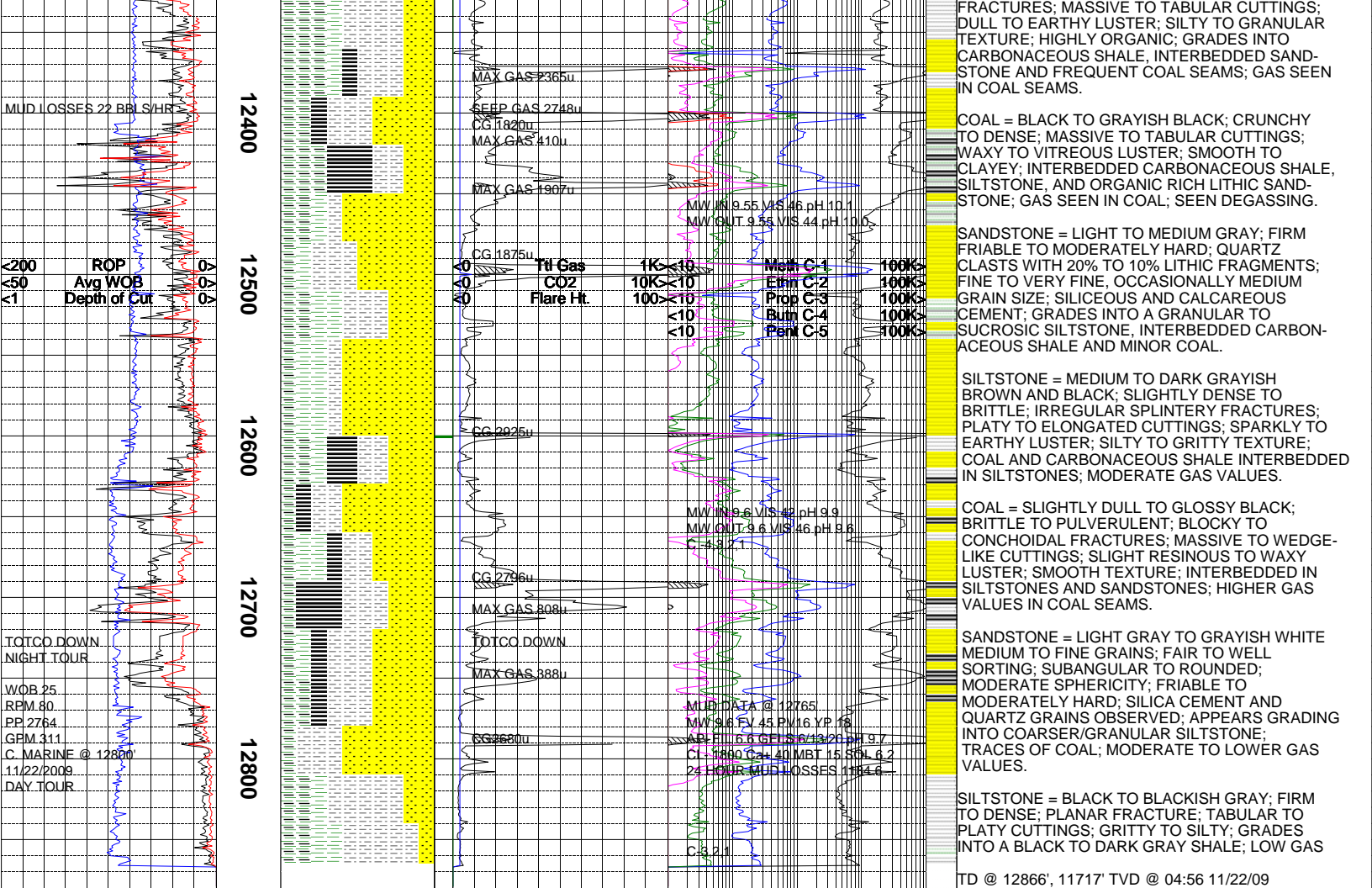
CARBONACEOUS SHALE = LIGHT TO MEDIUM GRAY WITH OCCASIONAL DARK GRAY TO GRAYISH BROWN HUES; BRITTLE TO CRUMBLY; BLOCKY TO PLANAR FRACTURES; PLATY TO ELONGATED CUTTINGS; DULL EARTHY LUSTER; SMOOTH TEXTURE; INTERBEDDED IN SANDSTONE AND SILTSTONE; MODERATE GAS VALUES.

SANDSTONE = LIGHT GRAY TO BROWNISH GRAY; FRIABLE TO FIRM FRIABLE; QUARTZ CLASTS WITH LITHIC CLASTS GIVING A SALT AND PEPPER APPEARANCE; FINE TO MEDIUM; INTERBEDDED COAL SEAM WITH GAS SHOW.

CARBONACEOUS SHALE = BLACK TO BROWNISH BLACK; CRUMBLY TO CRUMBLY; IRREGULAR TO BLOCKY FRACTURE; WEDGELIKE TO ELONGATED CUTTINGS WITH MODERATE TABULAR CUTTINGS; DULL TO EARTHY, SOME SPARKLING; CARBONACEOUS SHALE HAS TWO TEXTURE: CLAYEY TO SILTY OR GRITTY TO GRANULAR; INTERBEDDED LITHIC SANDSTONE AND SHALE, MINOR COAL MAKING UP TO 10% OF CUTTINGS SEEN IN SAMPLES; MODERATELY TO NONCALCAREOUS.

CARBONACEOUS SHALES = BLACK TO BROWNISH BLACK; CRUMBLY TO BRITTLE; BLOCKY OR PLANAR FRACTURE; TABULAR TO WEDGELIKE CUTTINGS; EARTHY OR DULL, RARE WAXY LUSTER; SILTY TO CLAYEY, MINOR SMOOTH OR GRITTY TEXTURE; THICK TO MASSIVE STRUCTURE; INTERBEDDED ORGANIC RICH SILTSTONE AND SANDSTONES, MINOR COAL; GAS SEEN IN COAL AND SANDSTONE UNITS; ELEVATED BACKGROUND GAS AND HIGH CONNECTION GASES SEEN.





The log data, interpretations and recommendation provided by Epoch are inferences and assumptions based on measurements of drilling fluids. Such inferences and assumptions are not infallible and reasonable professionals may differ. Epoch does not represent or warrant the accuracy, correctness or completeness of any log data, interpretations, recommendations or information provided by Epoch, its officers, agents or employees. Epoch does not and cannot guarantee the accuracy of any such interpretation of the log data, interpretations or recommendations and Company is fully responsible for all decisions and actions it takes based on such log data, interpretations and recommendations.

TD @ 12866', 11717' TVD @ 04:56 11/22/09