

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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DRILLING COMPLETION REPORT

Document Number:  
400095929

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett  
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449  
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
City: DENVER State: CO Zip: 80202

5. API Number 05-123-30555-00 6. County: WELD  
7. Well Name: SHURVIEW USX N Well Number: 03-02D  
8. Location: QtrQtr: SWNE Section: 3 Township: 5N Range: 67W Meridian: 6  
Footage at surface: Distance: 2108 feet Direction: FNL Distance: 1934 feet Direction: FEL  
As Drilled Latitude: 40.431160 As Drilled Longitude: -104.874590

GPS Data:

Data of Measurement: 06/16/2010 PDOP Reading: 4.5 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage

at Top of Prod. Zone Distance: 821 feet Direction: FNL Distance: 1938 feet Direction: FEL  
Sec: 3 Twp: 5N Rng: 67W  
at Bottom Hole Distance: 822 feet Direction: FNL Distance: 1940 feet Direction: FEL  
Sec: 3 Twp: 5N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/03/2010 13. Date TD: 06/06/2010 14. Date Casing Set or D&A: 06/06/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7530 TVD 7335 17 Plug Back Total Depth MD 7479 TVD 7285

18. Elevations GR 4875 KB 4888

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GR/CCL, Density/Neutron/AC/TR

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8		0	1,268	443	0	1,268	
1ST	7+7/8	4+1/2		0	7,524	610	2,020	7,524	CBL

ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work: \_\_\_\_\_

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	7,035		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,345		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,366		<input type="checkbox"/>	<input type="checkbox"/>	

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name
400095942	LAS-CEMENT BOND
400095943	LAS-TRIPLE COMBINATION
400095944	LAS-DIRECTIONAL SURVEY
400095945	CEMENT JOB SUMMARY
400095946	DIRECTIONAL SURVEY

Total Attach: 5 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)