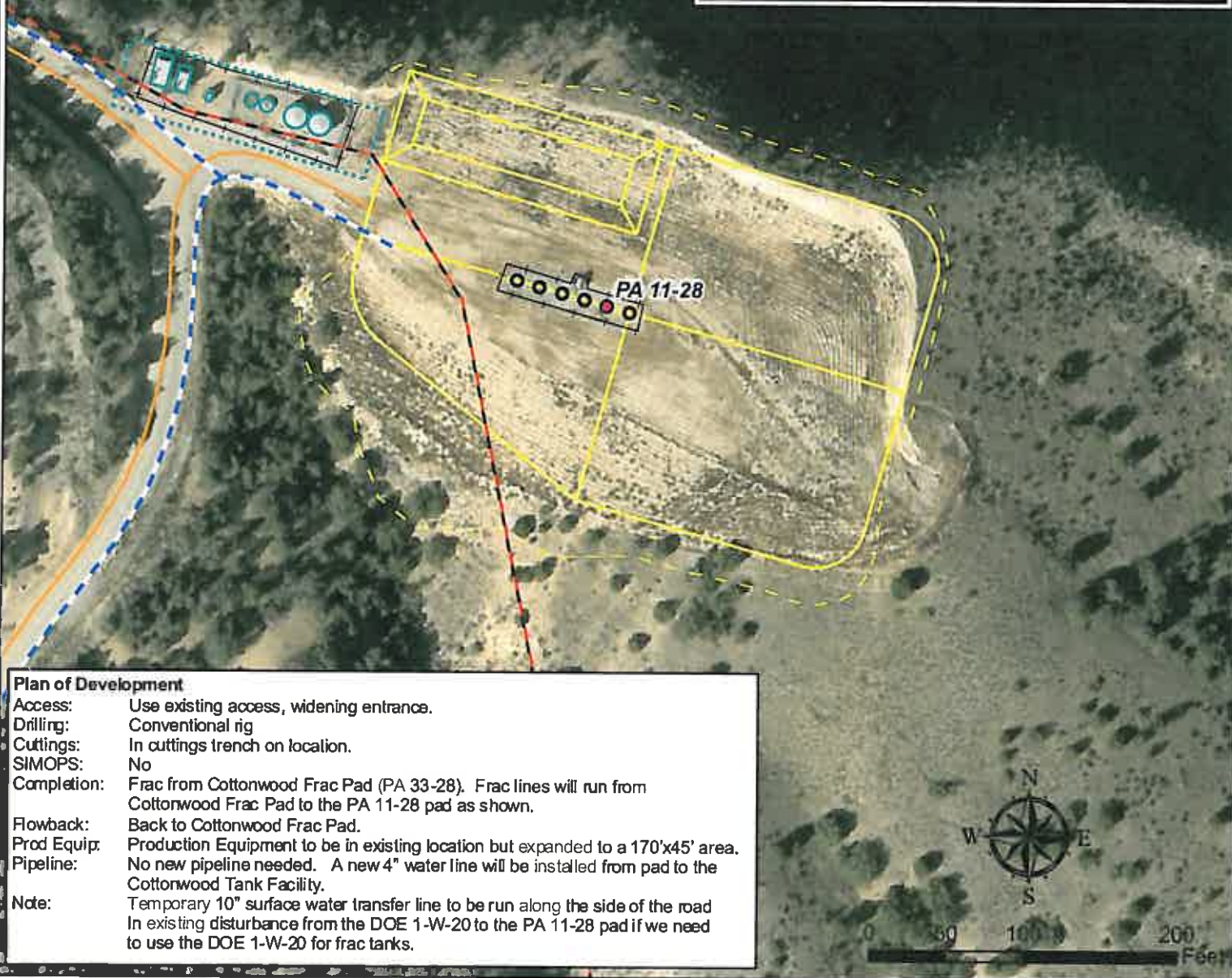


Geologist Information

General: Existing location, 4 new wells, 6 existing
Ownership: Fed surface/ fed minerals
SUA Status: N/A
Spacing Units: All Wells bottom hole in Section 29 (640 Acre Unit)
Adjacent Owners: BLM, Exxon



Plan of Development

Access: Use existing access, widening entrance.
Drilling: Conventional rig
Cuttings: In cuttings trench on location.
SIMOPS: No
Completion: Frac from Cottonwood Frac Pad (PA 33-28). Frac lines will run from Cottonwood Frac Pad to the PA 11-28 pad as shown.
Flowback: Back to Cottonwood Frac Pad.
Prod Equip: Production Equipment to be in existing location but expanded to a 170'x45' area.
Pipeline: No new pipeline needed. A new 4" water line will be installed from pad to the Cottonwood Tank Facility.
Note: Temporary 10" surface water transfer line to be run along the side of the road in existing disturbance from the DOE 1-W-20 to the PA 11-28 pad if we need to use the DOE 1-W-20 for frac tanks.

Legend

- | | |
|-------------------------------|---------------------|
| Existing Production Equipment | Produced Water Line |
| Proposed Daylight Line | Existing Pipeline |
| Proposed Pad or Pit | Existing Road |
| Existing Fence | Existing Pad |
| Proposed Frac Line | |

Williams Production RMT

PA 11-28 Plan of Development
T6S R95W, Section 28

Date Prepared: November 23, 2010



