

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400130455

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: CARA MAHLER
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6029
 3. Address: P O BOX 173779 Fax: (720) 929-7029
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-32121-00 6. County: WELD
 7. Well Name: RIVERBEND Well Number: 12-18
 8. Location: QtrQtr: SWSW Section: 18 Township: 1N Range: 66W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: J SAND Status: PRODUCING
 Treatment Date: 12/20/2010 Date of First Production this formation: 01/20/2011
 Perforations Top: 8100 Bottom: 8130 No. Holes: 60 Hole size: 0.38
 Provide a brief summary of the formation treatment: _____ Open Hole:
 Frac J-Sand down 4-1/2" Csg w/ 148,050 gal Slickwater w/ 115,720# 40/70, 4,000# SB Excel.
 This formation is commingled with another formation: Yes No
Test Information:
 Date: 01/30/2011 Hours: 24 Bbls oil: 23 Mcf Gas: 66 Bbls H2O: 0
 Calculated 24 hour rate: _____ Bbls oil: 23 Mcf Gas: 66 Bbls H2O: 0 GOR: 2870
 Test Method: FLOWING Casing PSI: 1830 Tubing PSI: 1008 Choke Size: 14/64
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1264 API Gravity Oil: 46
 Tubing Size: 2.375 Tubing Setting Depth: 8061 Tbg setting date: 01/17/2011 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/21/2010 Date of First Production this formation: 01/20/2011

Perforations Top: 7410 Bottom: 7660 No. Holes: 120 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

NB PERF 7410-7502 HOLES 66 SIZE 0.47 CD PERF 7642-7660 HOLES 54 SIZE 0.42
Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 245,030 gal Slickwater w/ 201,920# 40/70, 4,000# SB Excel, 0# .
Frac Codell down 4-1/2" Csg w/ 203,112 gal Slickwater w/ 150,380# 40/70, 4,000# SB Excel, 0# .

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/30/2011 Hours: 24 Bbls oil: 23 Mcf Gas: 66 Bbls H2O: 0

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Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CARA MAHLER

Title: REGULATORY ANALYST 1 Date: _____ Email CARA.MAHLER@ANADARKO.COM

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)