

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400129050

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832  
 3. Address: P O BOX 173779 Fax: (720) 929-7832  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-31410-00 6. County: WELD  
 7. Well Name: MILLER Well Number: 17-30  
 8. Location: QtrQtr: NENE Section: 30 Township: 3N Range: 66W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIORARA-CODELL Status: PRODUCING

Treatment Date: 12/20/2010 Date of First Production this formation: 01/19/2011

Perforations Top: 7138 Bottom: 7417 No. Holes: 114 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

NB Perf 7138-7258 Holes 60 Size 0.42 CD Perf 7399-7417 Holes 54 Size 0.40  
 Frac Niobrara A & B & C down 4-1/2" Csg w/ 252 gal 15% HCl & 244,969 gal Slickwater w/ 200,540# 40/70, 4,000# SuperLC.  
 Frac Codell down 4-1/2" Csg w/ 201,386 gal Slickwater w/ 150,000# 40/70, 4,000# SuperLC.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 01/28/2011 Hours: 24 Bbls oil: 47 Mcf Gas: 64 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 47 Mcf Gas: 64 Bbls H2O: 0 GOR: 1362

Test Method: FLOWING Casing PSI: 2625 Tubing PSI: \_\_\_\_\_ Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1243 API Gravity Oil: 54

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
 \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:  
 \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 1/31/2011 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/3/2011

**Attachment Check List**

Att Doc Num	Name
400129050	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)