

**FORM
5A**Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400129749

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-19638-00 6. County: WELD
7. Well Name: (HSR) NORTHGLENN STATE Well Number: 13-36
8. Location: QtrQtr: SWSW Section: 36 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed IntervalFORMATION: J-NIOBRARA Status: COMMINGLEDTreatment Date: 12/29/2010 Date of First Production this formation: 01/04/2011Perforations Top: 7559 Bottom: 8382 No. Holes: 152 Hole size: 0.42Provide a brief summary of the formation treatment: Open Hole: ☐

NB Perf: 7559-7856 Holes: 120 Size: .42
JSND Perf: 8366-8382 Holes: 32 Size: .38
Drill out sand plug and circulate clean to 8450'
Commingled NB/JSND; no additional treatment

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**Date: 01/27/2011 Hours: 24 Bbls oil: 9 Mcf Gas: 222 Bbls H2O: 0Calculated 24 hour rate: Bbls oil: 9 Mcf Gas: 222 Bbls H2O: 0 GOR: 24667Test Method: Flowing Casing PSI: 900 Tubing PSI: 800 Choke Size: 0.24Gas Disposition: SOLD Gas Type: WET BTU Gas: 1319 API Gravity Oil: 46Tubing Size: 2 + 3/8 Tubing Setting Depth: 7554 Tbg setting date: 10/03/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt Bridge Plug Depth: Sacks cement on top:

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>12/29/2010</u>		Date of First Production this formation: <u>09/04/1998</u>	
Perforations	Top: <u>8366</u> Bottom: <u>8382</u>	No. Holes: <u>32</u>	Hole size: <u>0.38</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Drill out sand plug and circulate clean to 8450' Commingle with Niobrara			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>12/29/2010</u>		Date of First Production this formation: <u>08/28/2008</u>	
Perforations	Top: <u>7559</u> Bottom: <u>7856</u>	No. Holes: <u>120</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Commingle with J SAND No new treatment			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kenny Trueax

Title: Regulatory Analyst II

Date: 2/2/2011

Email Kenny.Trueax@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

David S. Neslin

Director of COGCC

Date: 2/3/2011

Attachment Check List

Att Doc Num	Name
400129749	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)