

**FORM**  
**6**  
Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Date Received:  
01/13/2011

Document Number:  
2591931

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10098 Contact Name: SHIRLEY GALIK  
 Name of Operator: ENERVEST OPERATING LLC Phone: (713) 495-1514  
 Address: 1001 FANNIN ST STE 800 Fax: (713) 615-1461  
 City: HOUSTON State: TX Zip: 77002 Email: SgALIK@ENERVEST.NET

**24 hour notice required, contact:** Name: QUINT, CRAIG Tel: (719) 767-8939  
 Email: \_\_\_\_\_

API Number 05-061-06334-00  
 Well Name: FRAZEE C Well Number: 2-31  
 Location: QtrQtr: SESW Section: 31 Township: 18S Range: 50W Meridian: 6  
 County: KIOWA Federal, Indian or State Lease Number: 33583  
 Field Name: HASWELL Field Number: 33583

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 38.442330 Longitude: -103.055440  
 GPS Data:  
 Data of Measurement: 10/10/2010 PDOP Reading: 2.1 GPS Instrument Operator's Name: LARRY ROBBINS  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Top of Casing Cement: 3700  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
MORROW	MRRW	5151	5164	10/12/2010	B PLUG CEMENT TOP	5120
MARMATON	MRTN	4446	4454	12/27/1982	B PLUG CEMENT TOP	4390

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	20	385	250	385	0	
1ST	7+7/8	5+1/2	15.5	5,435	250	5,435	3,700	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4390 with 2 sacks cmt on top. CIPB #2: Depth 1460 with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at 1450 ft. with 40 sacks. Leave at least 100 ft. in casing 1348 CICR Depth  
Perforate and squeeze at 1250 ft. with 40 sacks. Leave at least 100 ft. in casing 1141 CICR Depth  
Perforate and squeeze at 1000 ft. with 40 sacks. Leave at least 100 ft. in casing 895 CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 133 sacks half in. half out surface casing from 440 ft. to 0 ft. Plug Tagged:

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of 5+1/2 inch casing Plugging Date: 10/13/2010  
\*Wireline Contractor: PIONEER WIRELINE \*Cementing Contractor: BASIC ENERGY

Type of Cement and Additives Used: CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: SHIRLEY GALIK  
Title: SR REGULATORY TECH Date: 10/18/2010 Email: SGALIK@EVERVEST.NET

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 2/3/2011

**CONDITIONS OF APPROVAL, IF ANY:**

### Attachment Check List

Att Doc Num	Name
1726163	WELLBORE DIAGRAM
2591931	FORM 6 SUBSEQUENT SUBMITTED
2591932	OTHER

Total Attach: 3 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)