

FORM
5A
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:
400127122

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-37
4. Contact Name: Cindy Vue
Phone: (720) 929-6832
Fax: (720) 929-7832

5. API Number 05-123-31690-00
6. County: WELD
7. Well Name: HIGHWAY 160
Well Number: 8-2
8. Location: QtrQtr: SWNE Section: 2 Township: 1N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 11/19/2010 Date of First Production this formation: 01/10/2011

Perforations Top: 8132 Bottom: 8154 No. Holes: 42 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

Frac J-Sand down 4-1/2" Csg w/ 154,610 gal Slickwater w/ 115,420# 40/70 & 4,280# 20/40 SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/23/2011 Hours: 24 Bbls oil: 1 Mcf Gas: 0 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 1 Mcf Gas: 0 Bbls H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 380 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 47

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/07/2010 Date of First Production this formation: 01/10/2011

Perforations Top: 7368 Bottom: 7684 No. Holes: 112 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Perf NB 7368-7554 Holes 58 Size 0.38 Perf CD 7666-7684 Holes 54 Size 0.38
Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 239,438 gal Slickwater w/ 200,300# 40/70, 4,220# SB Excel.
Frac Codell down 4-1/2" Csg w/ 201,573 gal Slickwater w/ 150,060# 40/70, 4,440# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/23/2011 Hours: 24 Bbls oil: 54 Mcf Gas: 36 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 54 Mcf Gas: 36 Bbls H2O: 0 GOR: 667

Test Method: FLOWING Casing PSI: 380 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1241 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 1/25/2011 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 2/3/2011

Attachment Check List

Att Doc Num	Name
400127122	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)