

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400121172

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-24662-00 6. County: WELD
7. Well Name: BUJASKI USX S Well Number: 25-17
8. Location: QtrQtr: NENE Section: 25 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>J-NIOBRARA-CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>11/29/2010</u>	Date of First Production this formation: <u>12/01/2010</u>
Perforations Top: <u>7086</u> Bottom: <u>7872</u>	No. Holes: <u>224</u> Hole size: <u> </u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<div>Codell/Niobrara recomplete J Sand, Codell, and Niobrara are commingled J Sand & Codell are producing through composite flow through plug</div>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>12/10/2010</u> Hours: <u>24</u> Bbls oil: <u>65</u> Mcf Gas: <u>169</u> Bbls H2O: <u>12</u>	
Calculated 24 hour rate:	Bbls oil: <u>65</u> Mcf Gas: <u>169</u> Bbls H2O: <u>12</u> GOR: <u>2600</u>
Test Method: <u>Flowing</u> Casing PSI: <u>550</u> Tubing PSI: <u>0</u> Choke Size: <u>10/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1220</u> API Gravity Oil: <u>53</u>	
Tubing Size: <u> </u> Tubing Setting Depth: <u> </u> Tbg setting date: <u> </u> Packer Depth: <u> </u>	
Reason for Non-Production: <div></div>	
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>	
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>	

FORMATION: <u>J SAND</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>11/29/2010</u>		Date of First Production this formation: <u>03/31/2007</u>	
Perforations	Top: <u>7832</u> Bottom: <u>7872</u>	No. Holes: <u>96</u>	Hole size: <u>42/100</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Codell/Niobrara recomplate J Sand & Codell are producing through composite flow through plug Nothing else new happened in J Sand			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>11/29/2010</u>		Date of First Production this formation: <u>12/01/2010</u>	
Perforations	Top: <u>7086</u> Bottom: <u>7401</u>	No. Holes: <u>128</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Codell/Niobrara recomplate. CD perms 7381-7401, 80 holes. J Sand & Codell are producing through composite flow through plug. Frac'd Codell w/132636 gals Silverstim, Acid, and Slick Water with 270320 lbs Ottawa sand. Nb perms 7086-7176, 48 holes @.73". CD-NB recomplate. Frac'd NB w/174594 gals silverstim adn slickwater with 251100 lgs Ottawa Sand.			
This formation is commingled with another formation:		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Justin Garrett

Title: Regulatory Specialist

Date: 1/6/2011

Email JDGarrett@nobleenergyinc.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin*

Director of COGCC

Date: 2/2/2011

Attachment Check List

Att Doc Num	Name
400121172	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)