

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400129981

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Eileen Roberts
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-31533-00 6. County: WELD
7. Well Name: WCLI USX S Well Number: 33-01P
8. Location: QtrQtr: NENE Section: 33 Township: 4N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>NIOBRARA-CODELL</u>	Status: <u>PRODUCING</u>
Treatment Date: <u>10/26/2010</u>	Date of First Production this formation: <u>12/22/2010</u>
Perforations Top: <u>7186</u> Bottom: <u>7427</u>	No. Holes: <u>152</u> Hole size: <u>0</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<p>Fra'd Niobrara-Codell w/ 407169 gals of Siverstim and Slick Water with 670,440#'s of Ottawa sand.</p> <p>The Codell and Niobrara are producing through two Composite Flow Through Plugs.</p> <p>Commingled the Niobrara and Codell.</p>	
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:	
Date: <u>12/30/2010</u> Hours: <u>24</u> Bbls oil: <u>56</u> Mcf Gas: <u>75</u> Bbls H2O: <u>90</u>	
Calculated 24 hour rate:	Bbls oil: <u>56</u> Mcf Gas: <u>75</u> Bbls H2O: <u>90</u> GOR: <u>1339</u>
Test Method: <u>FLOWING</u> Casing PSI: <u>450</u> Tubing PSI: <u>0</u> Choke Size: <u>012/64</u>	
Gas Disposition: <u>SOLD</u> Gas Type: <u>WET</u> BTU Gas: <u>1192</u> API Gravity Oil: <u>44</u>	
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: _____

Email eroberts@nobleenergyinc.com

:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Director of COGCC

Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)