

**Schlumberger**

Company: Carrizo Oil & Gas Inc

Well: State 16-11-9-60H

Field: Wildcat

County: Weld

State: CO

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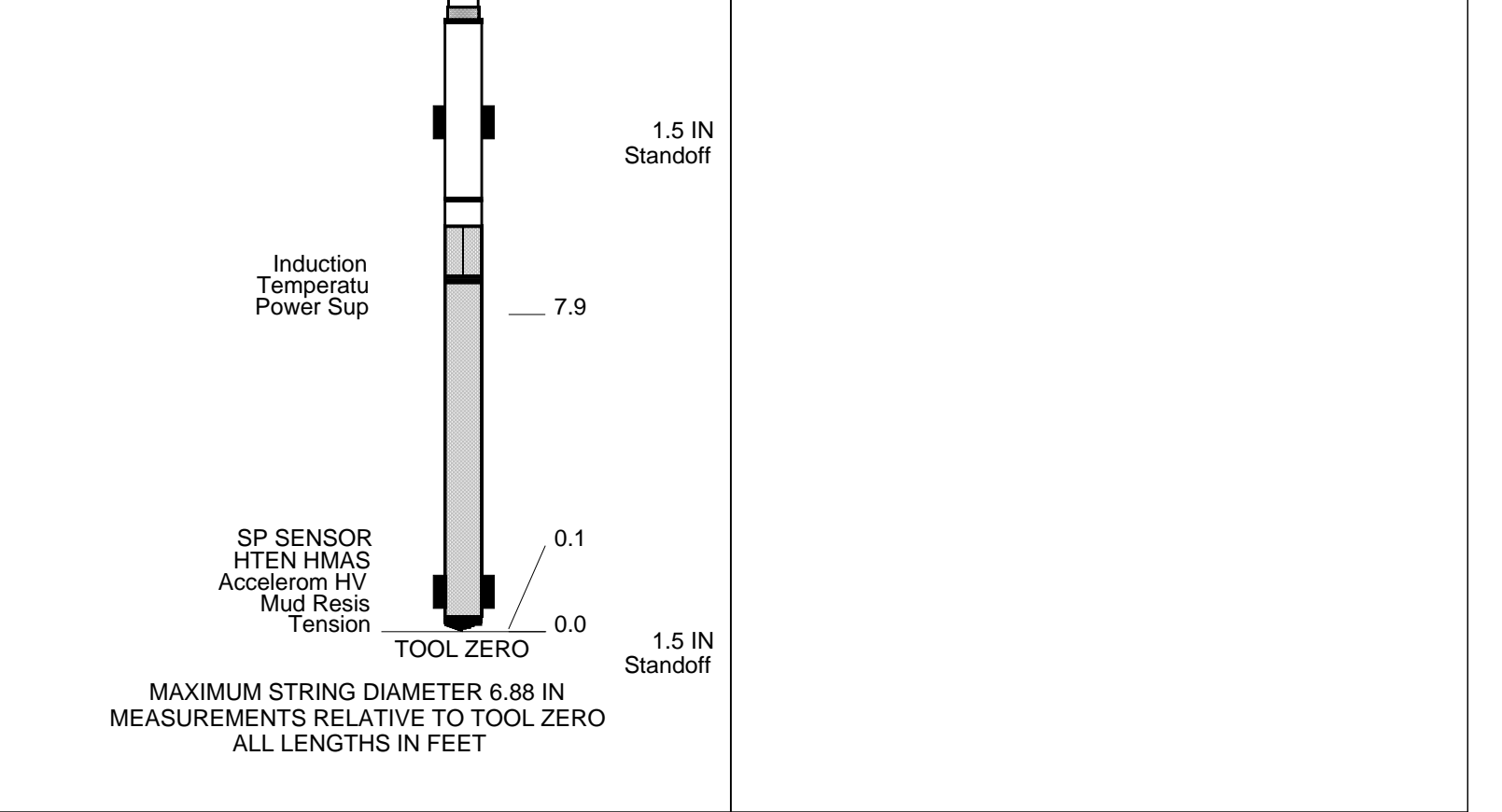
State: CO

[illegible]

Logging Date			
Run Number			
Depth Driller			
Schlumberger Depth			
Bottom Log Interval			
Top Log Interval			
Casing Driller Size @ Depth		@	
Casing Schlumberger			
Bit Size			
Type Fluid In Hole			
Density	Viscosity		
Fluid Loss	PH		
Source Of Sample			
RM @ Measured Temperature		@	
RMF @ Measured Temperature		@	
RMC @ Measured Temperature		@	
Source RMF	RMF		
RM @ MRT	RMF @ MRT	@	@
Maximum Recorded Temperatures			
Circulation Stopped	Time		
Logger On Bottom	Time		
Unit Number	Location		
Recorded By			
Witnessed By			

OTHER SERVICES1	OTHER SERVICES2
OS1: ECS	OS1:
OS2: FMI	OS2:
OS3: MSIP	OS3:
OS4:	OS4:
OS5:	OS5:
REMARKS: RUN NUMBER 1	REMARKS: RUN NUMBER 2
This is the first run in hole.	
Toolstring run as per tool sketch.	
Toolstring run with bowspring and standoffs.	
Matrix changes are as noted on the porosity print.	





Production String	(in)		(ft)	Well Schematic	(ft)	(in)		Casing String
	OD	ID	MD		MD	OD	ID	
					0.0	9.625		Casing String
					1400.0	9.625		Casing Shoe
					1400.0	8.750		Borehole Segment

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All Depths are Driller's  
Depths

Schlumberger

COMBO LOG 2" = 100'

MAXIS Field Log

Company: Carrizo Oil & Gas IncWell: State 16-11-9-601

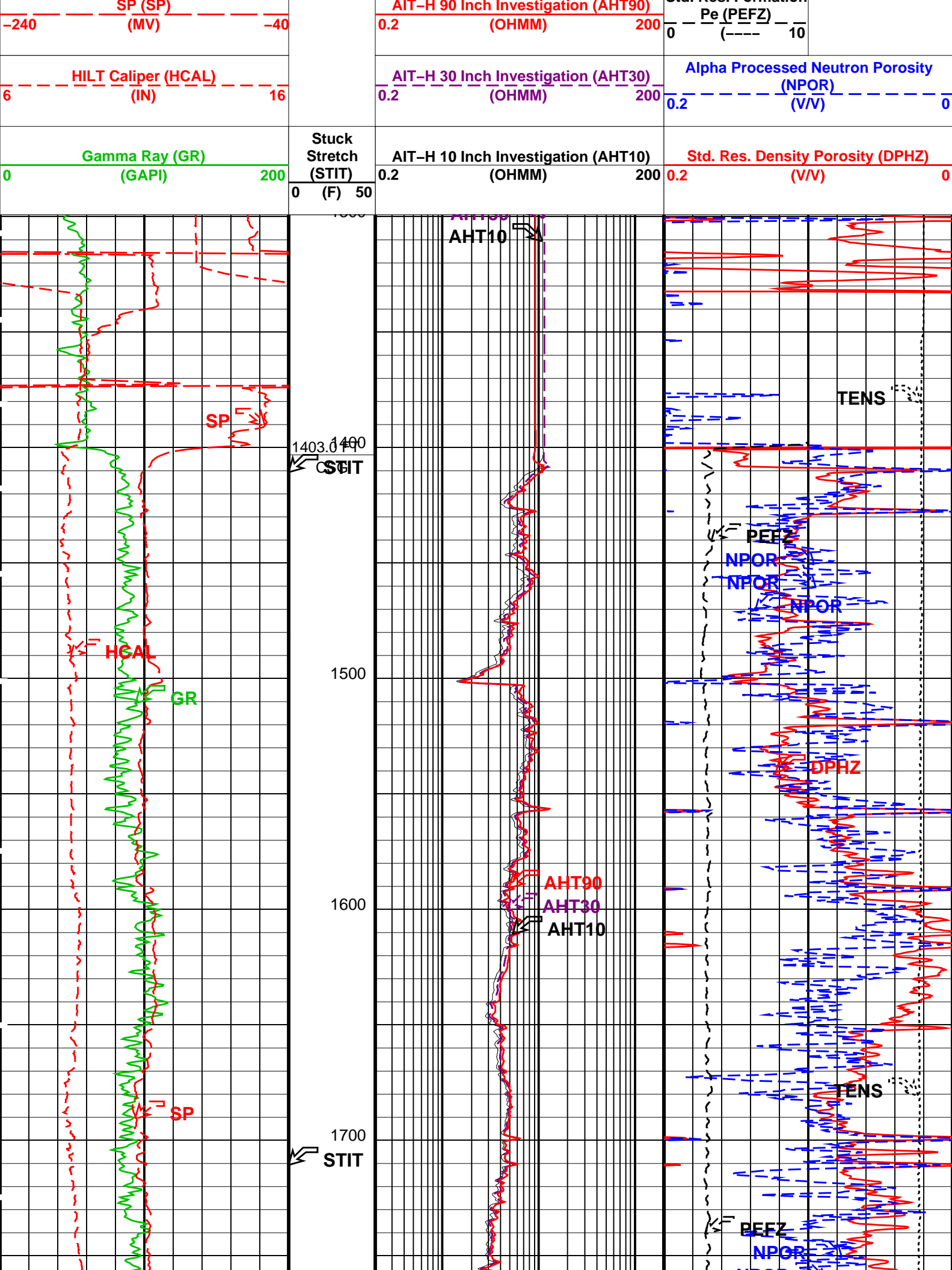
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DEFAULT	AIT_TLD_MCFL_CNL_006PUP	FN:5	PRODUCER	19-Oct-2010 20:10	7618.5 FT	7110.0 FT

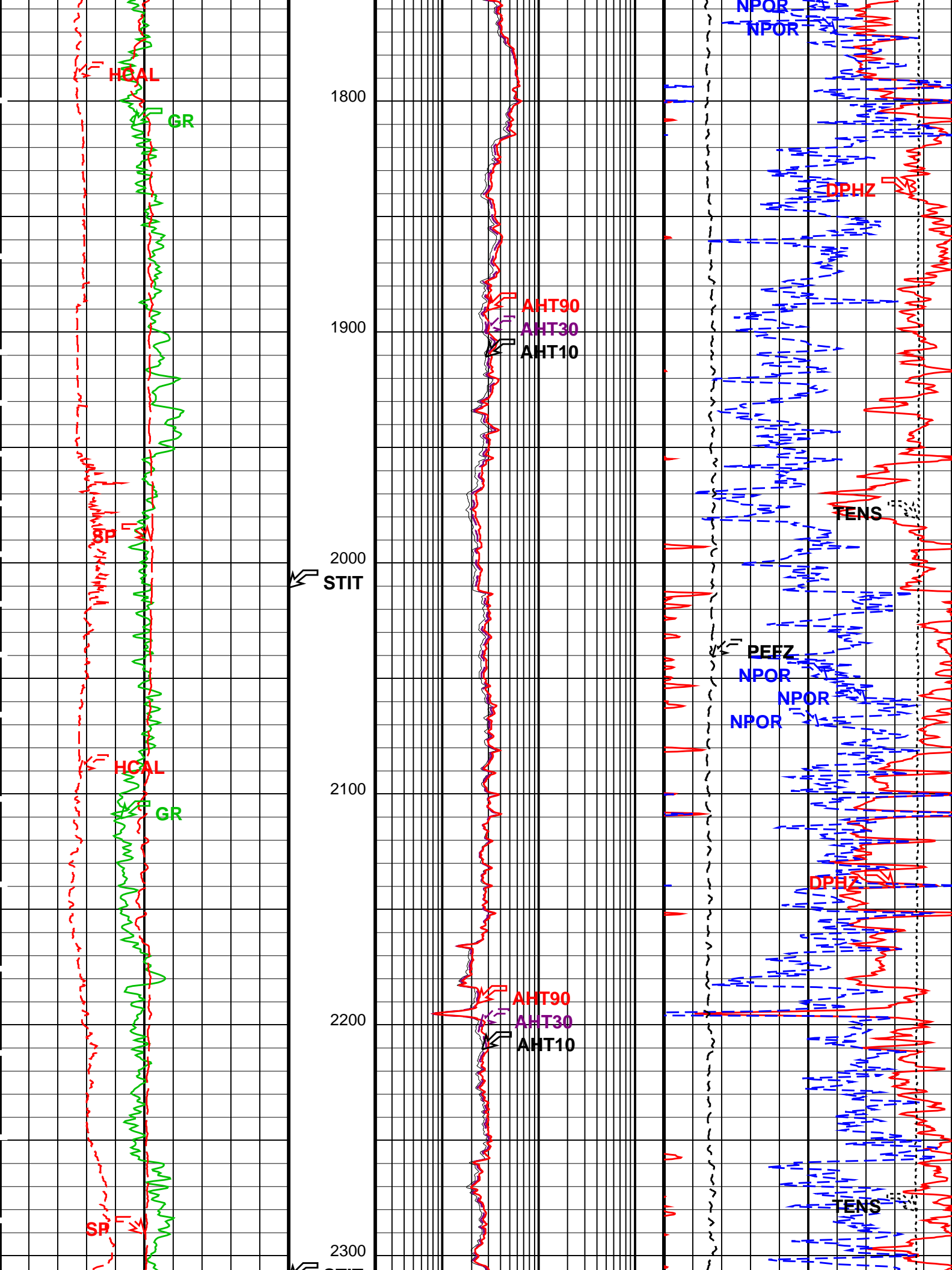
OP System Version: 18C0-147

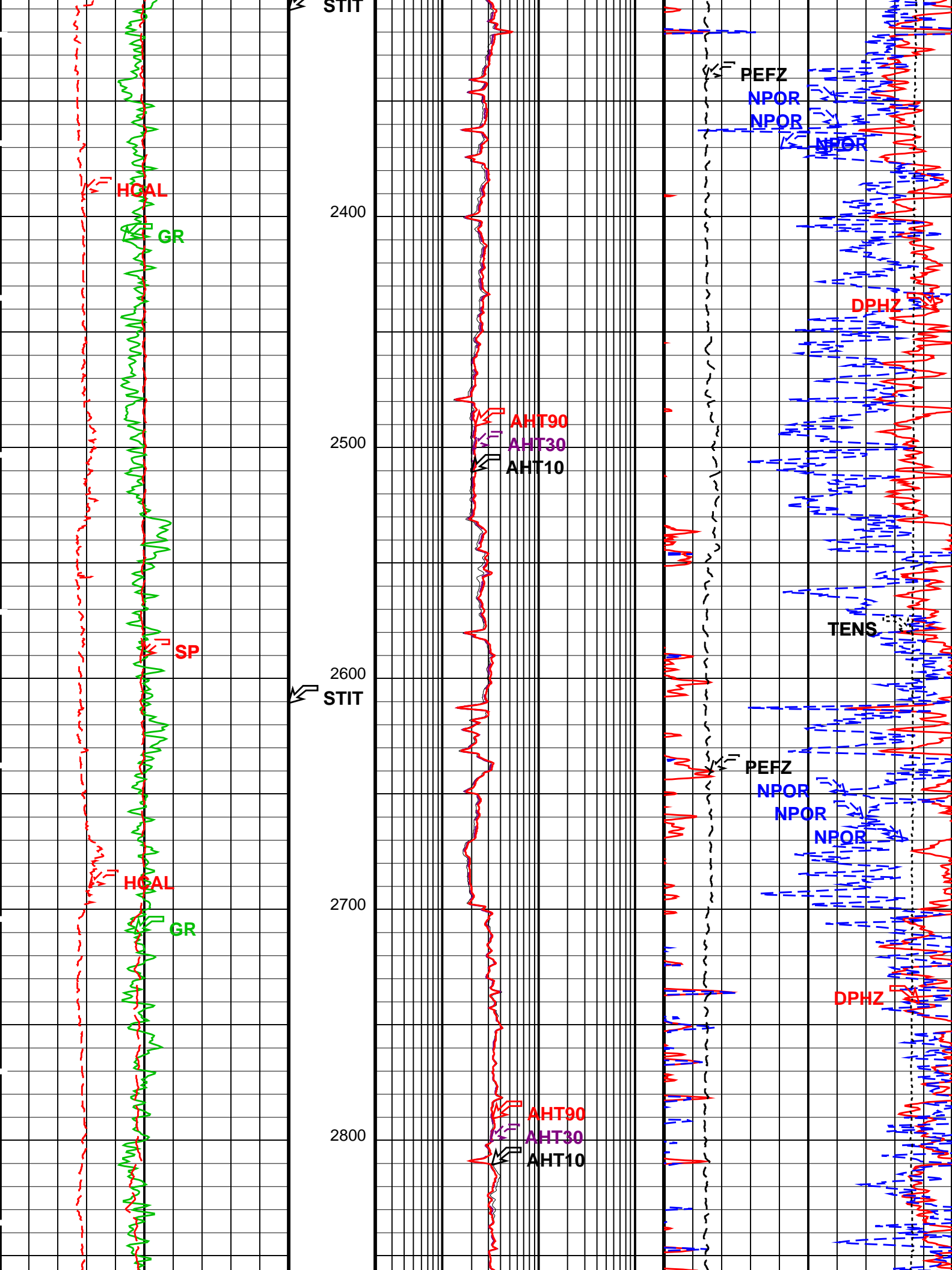
HILTC18C0-147

PIP SUMMARY

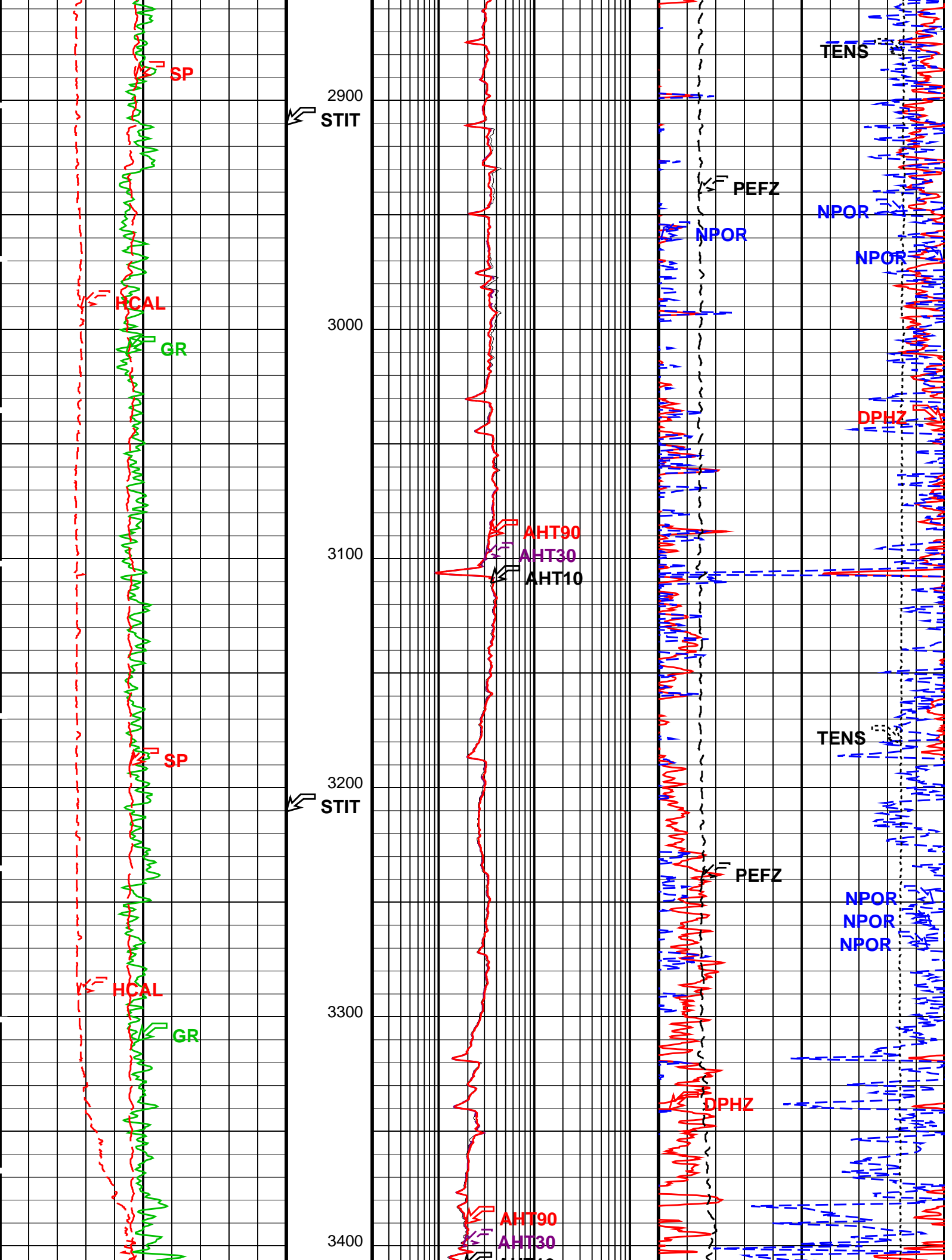
Time Mark Every 60 S				Tension (TENS) (LBF)	
				10000	0
Std. Res. Formation					

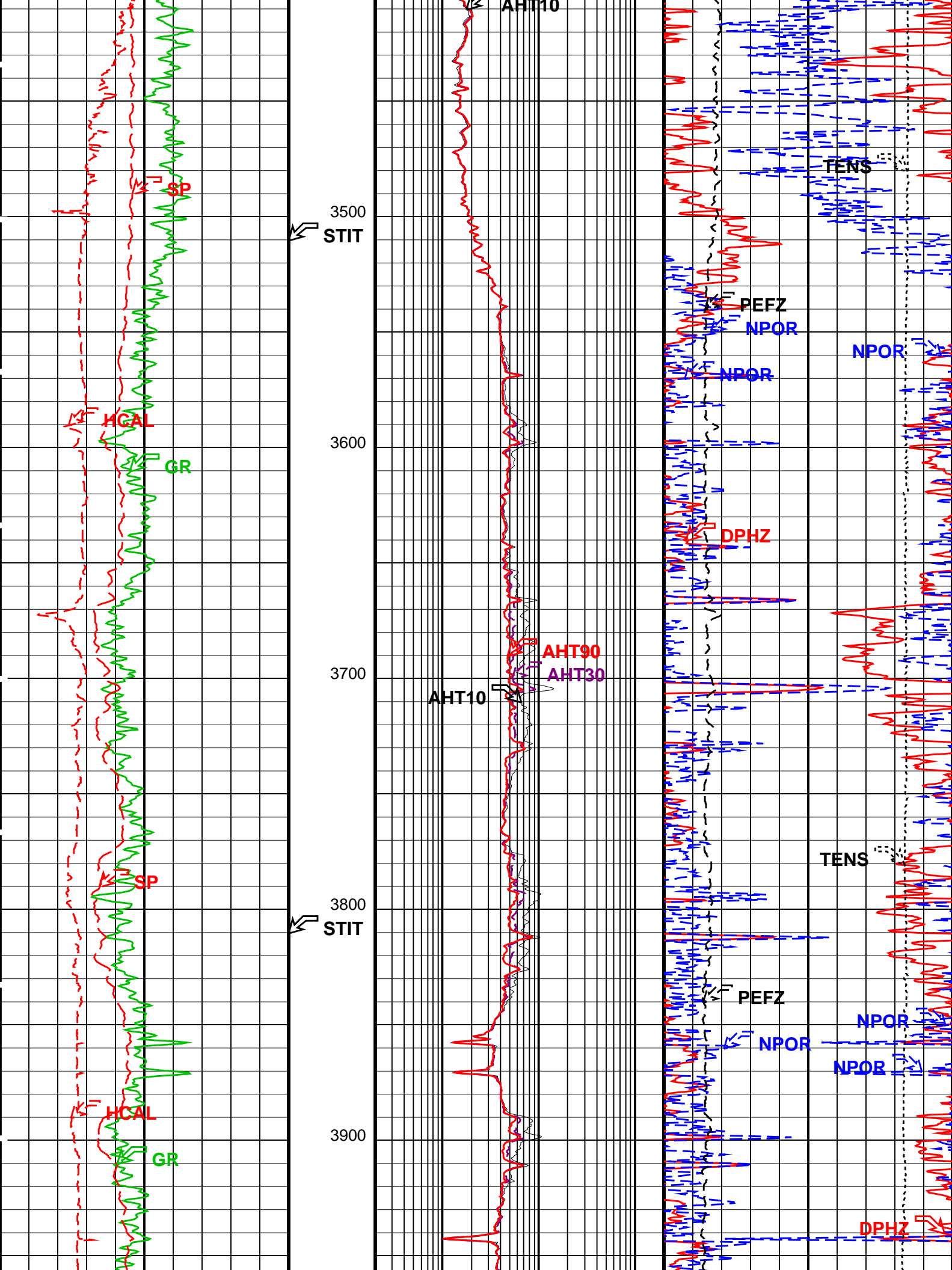


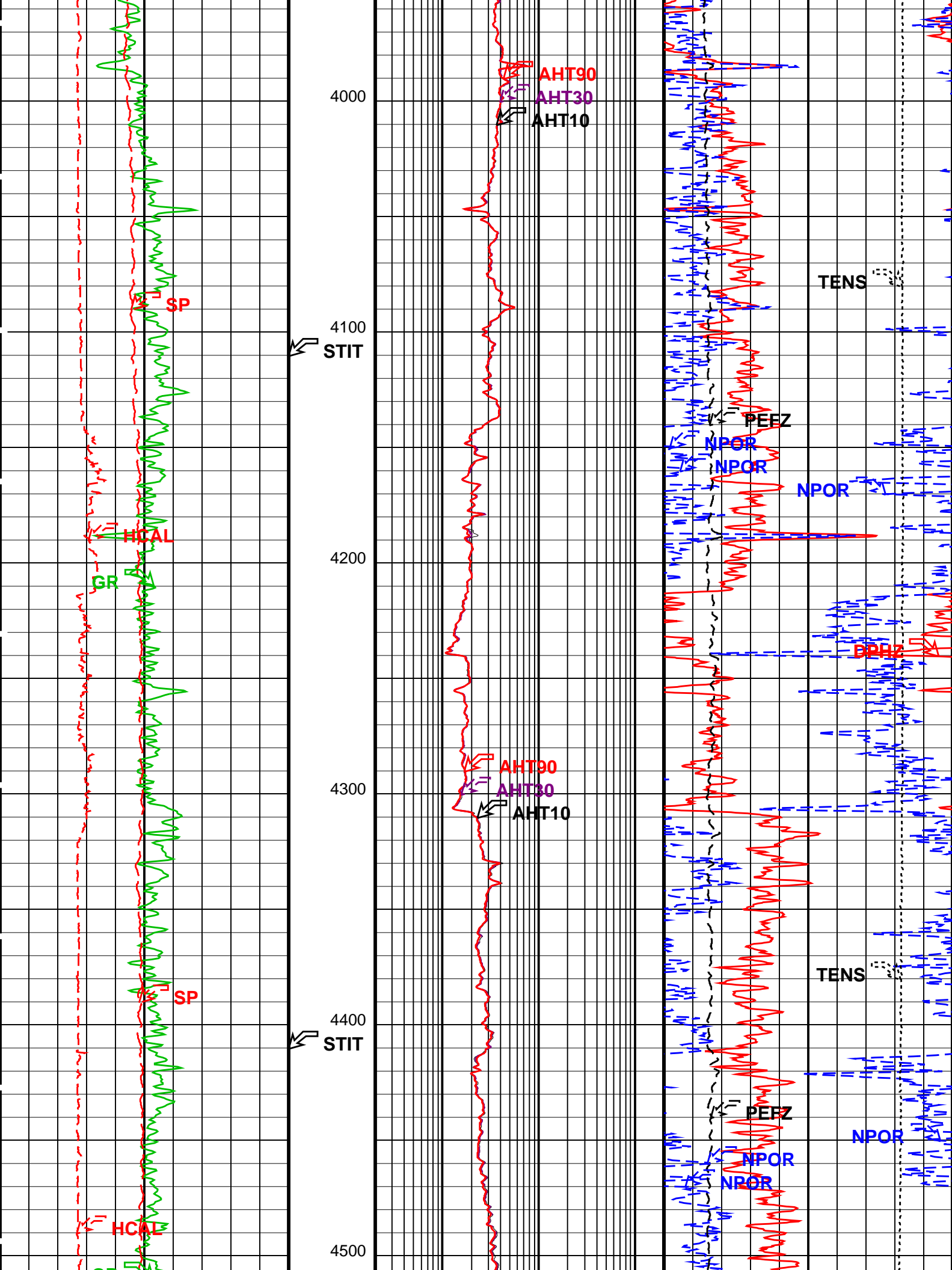


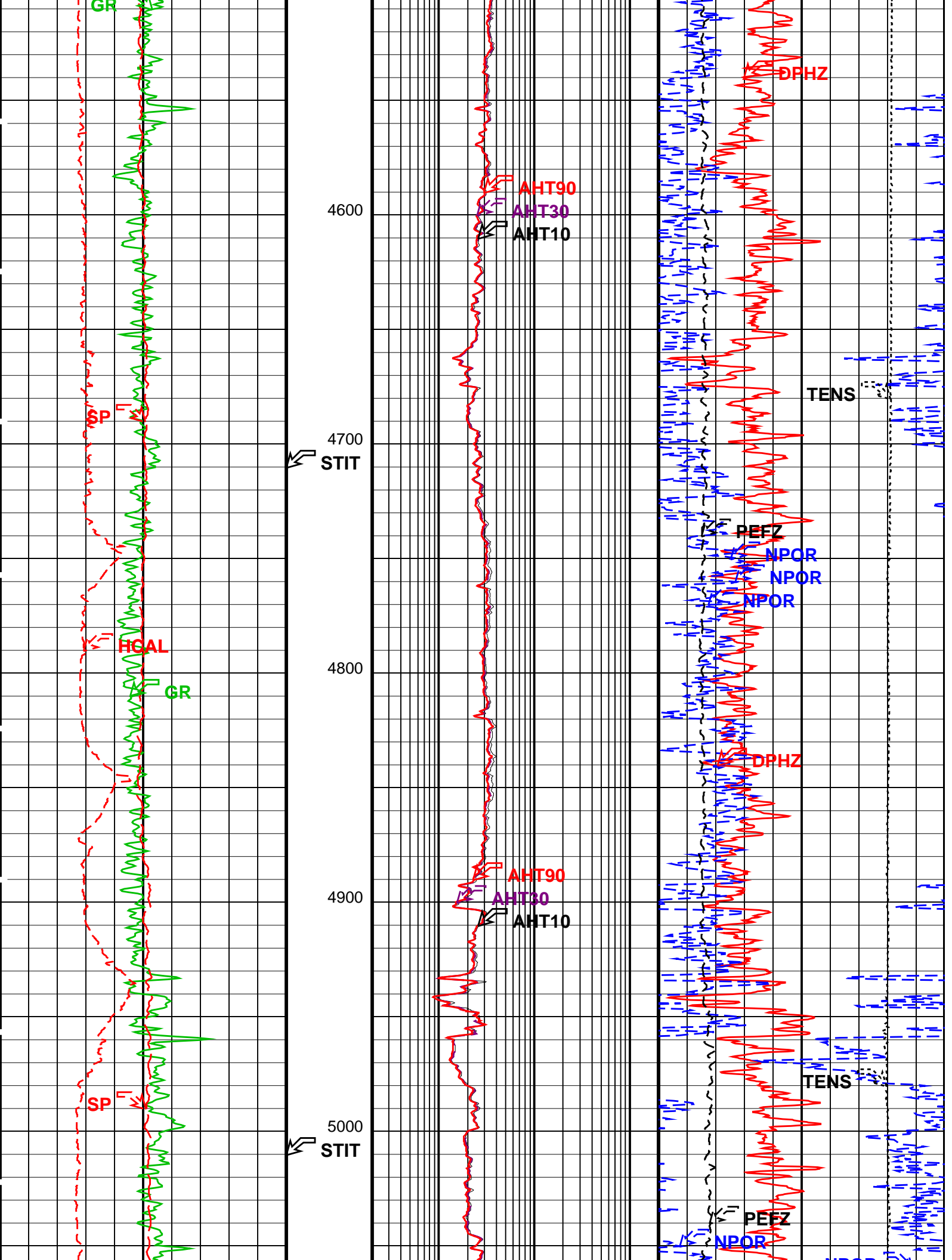


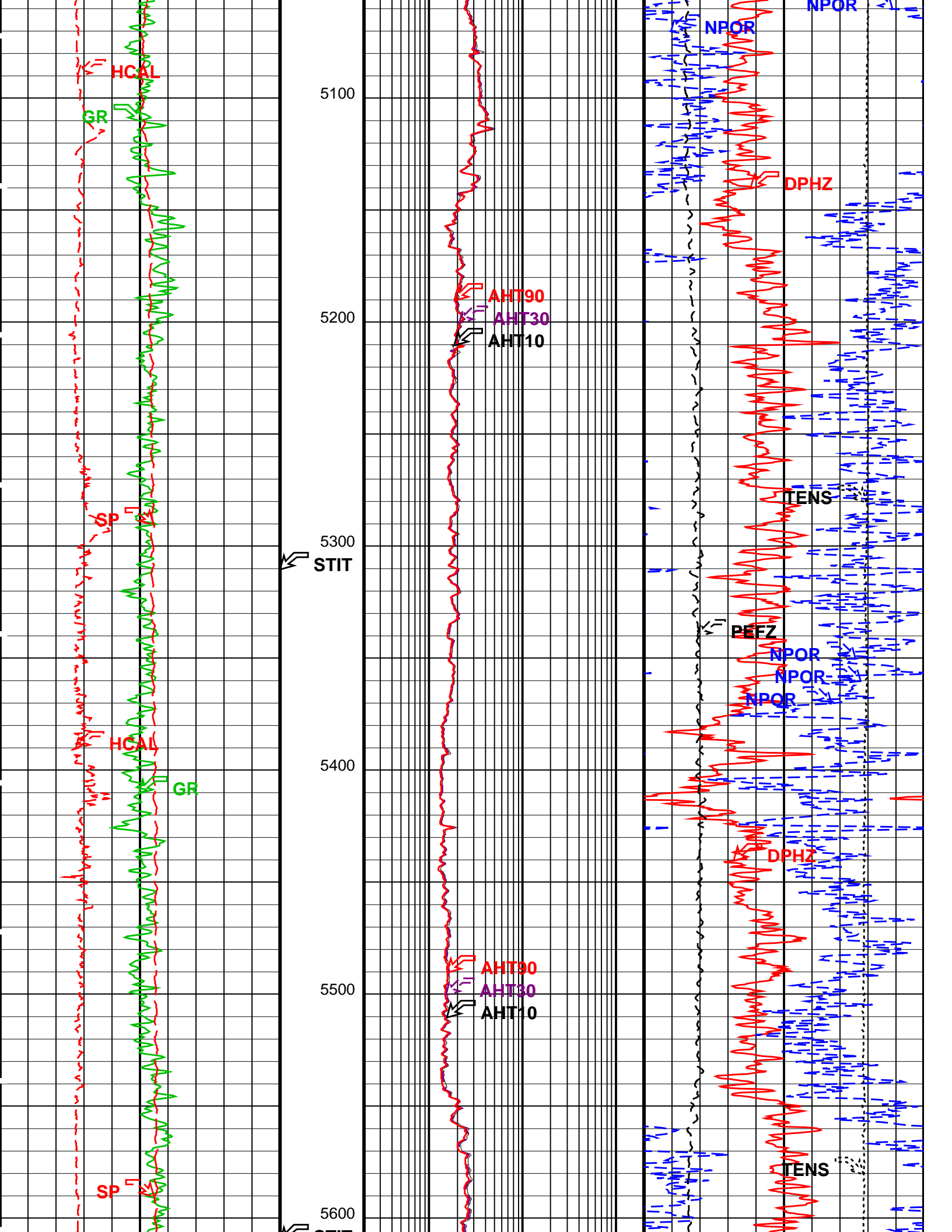


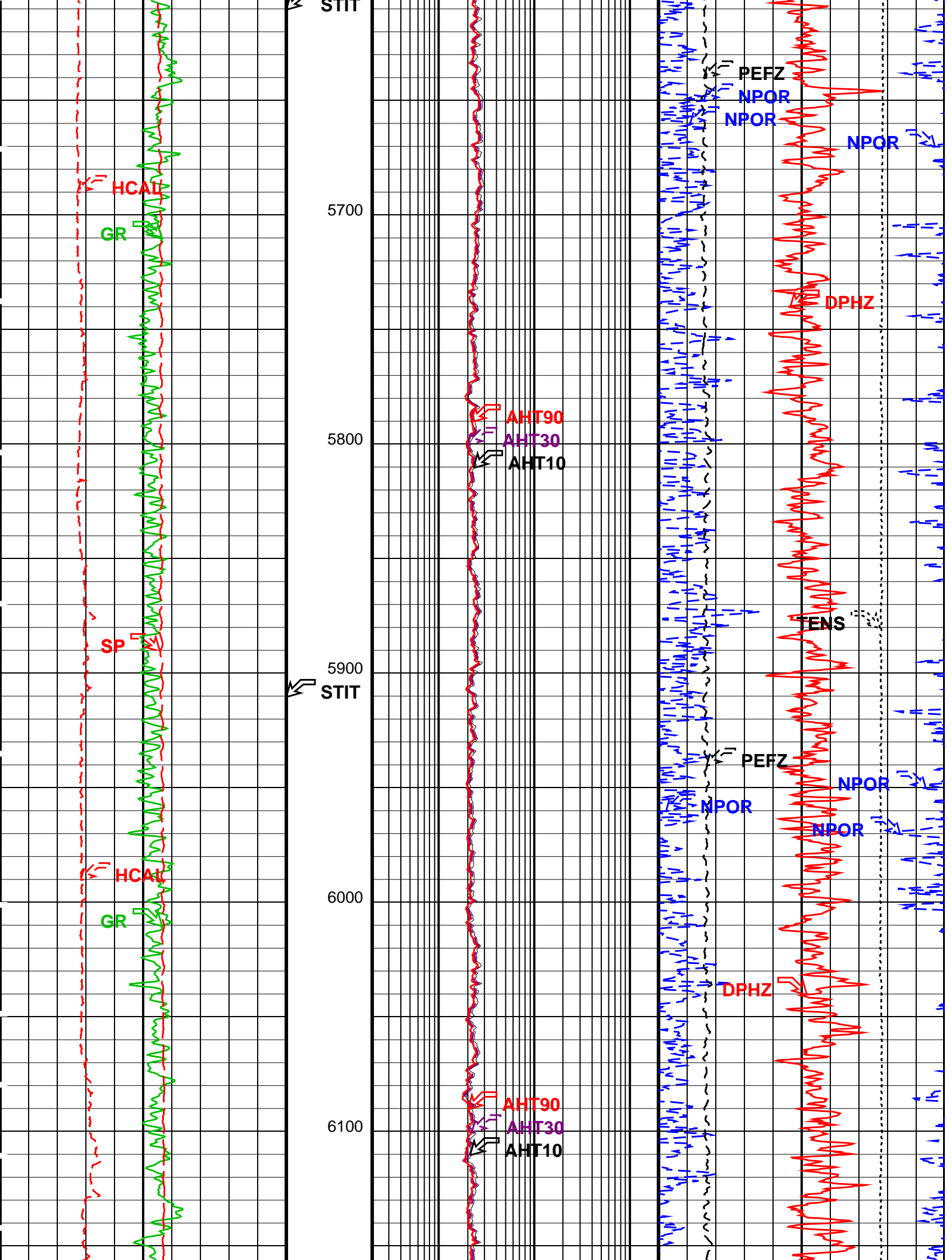


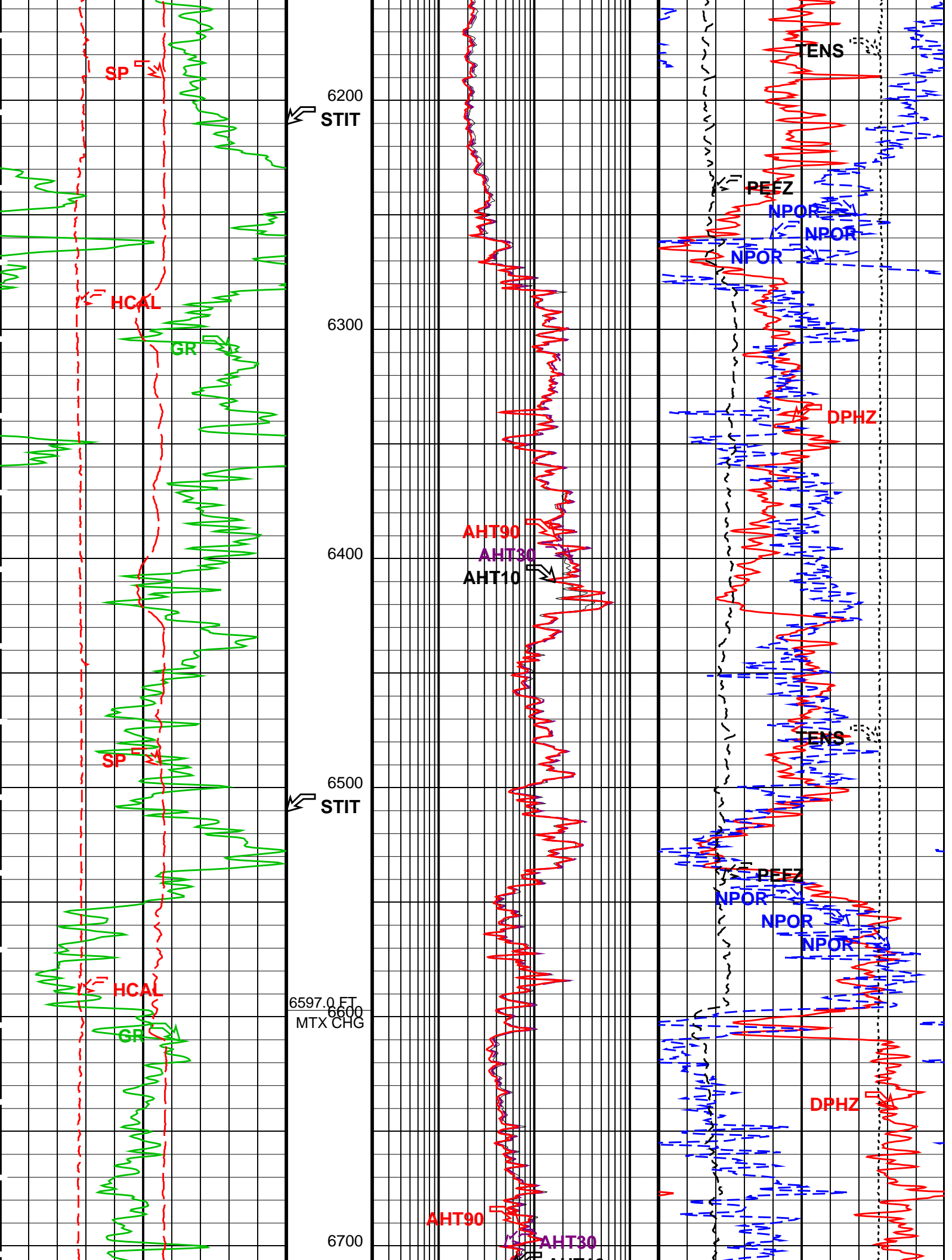




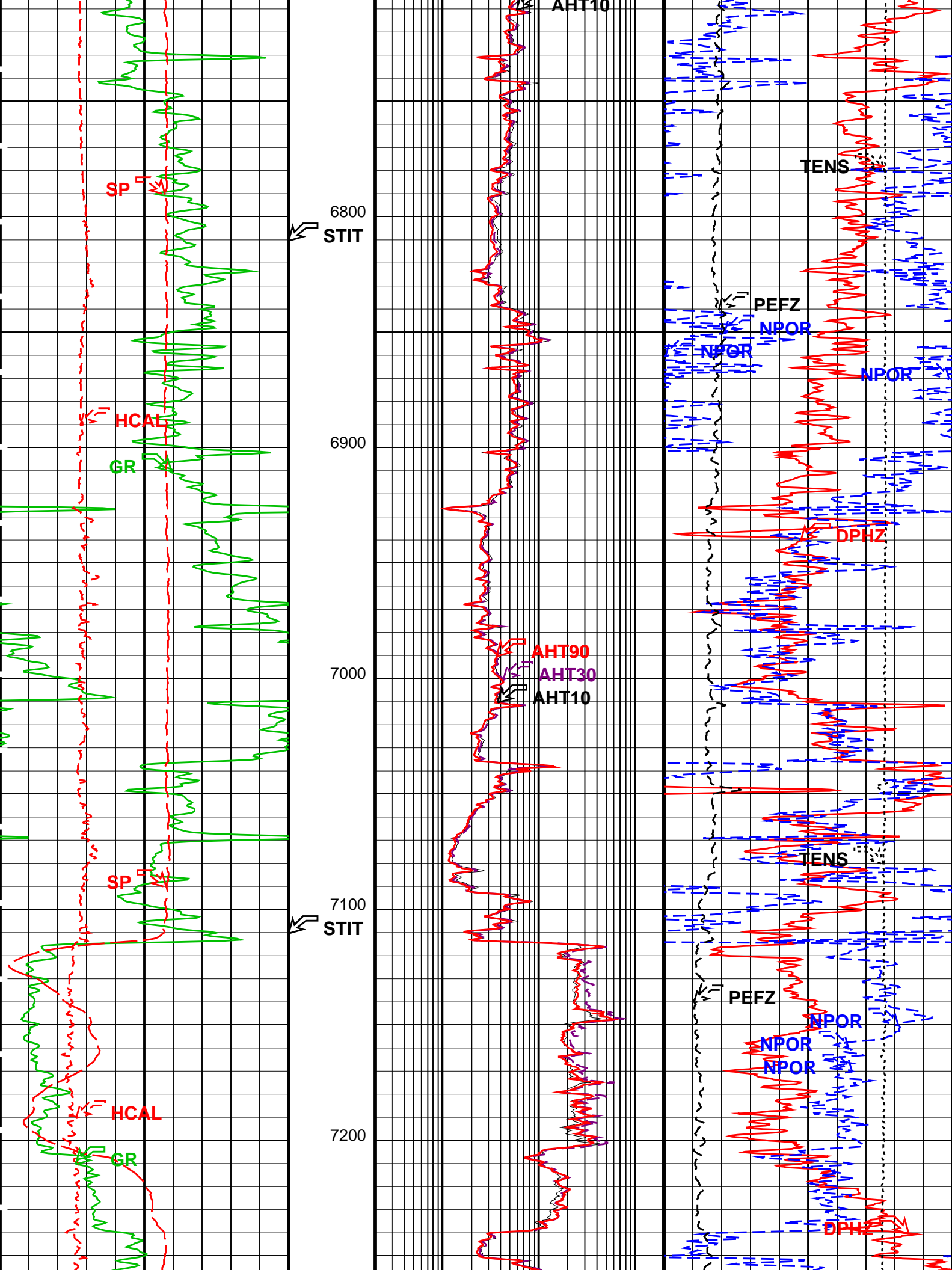




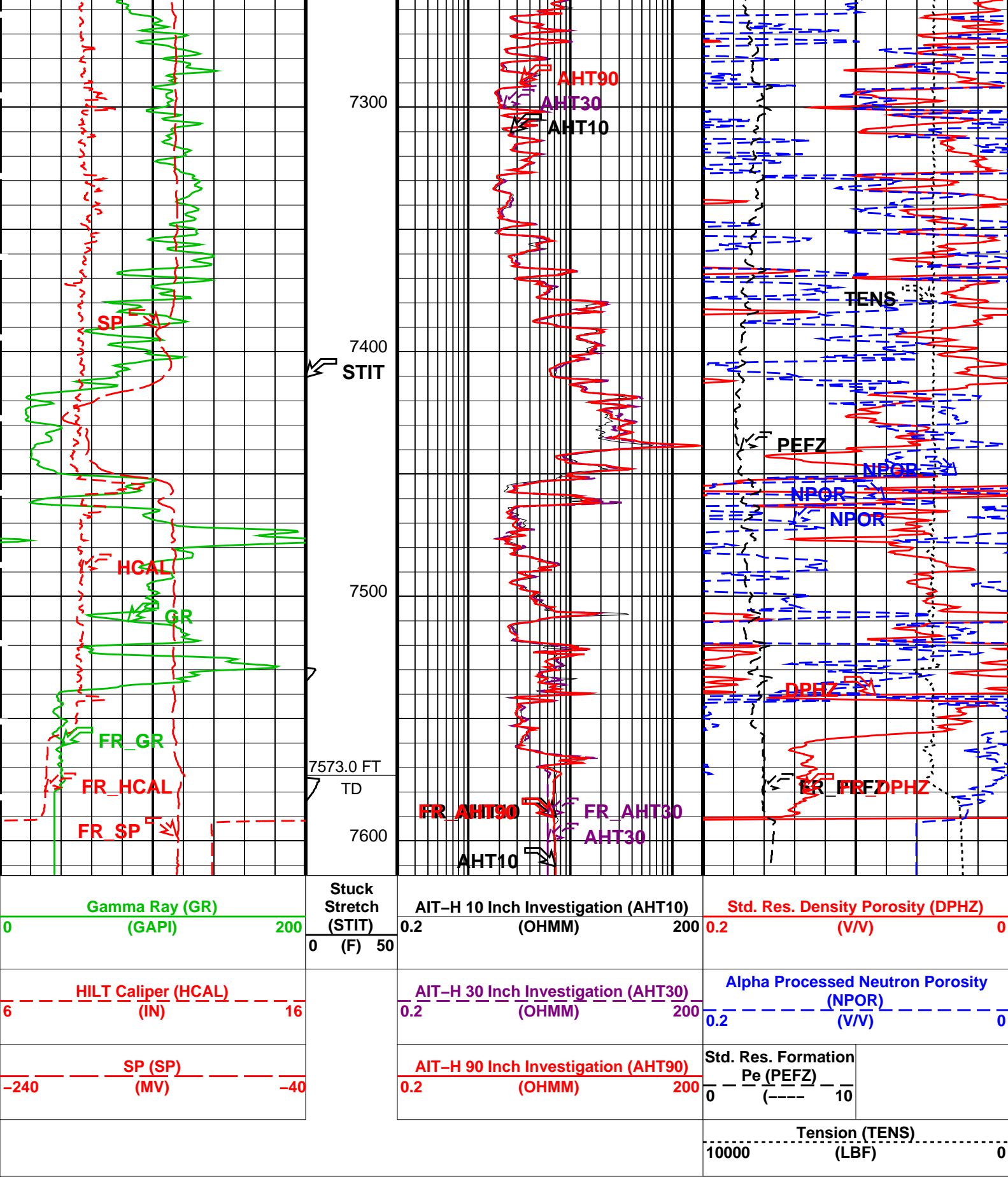












Time Mark Every 60 S

Parameters		
DLIS Name	Description	Value
AHBHM	HILTB-CTS: High resolution Integrated Logging Tool-CTS Array Induction Borehole Correction Mode	2 COMPUTESTANDOFF

AHBV	Array Induction Borehole Correction Code Version Number	900	
AHBLM	Array Induction Basic Logs Mode	6_ONE_TWO_AND_FOUR	
AHBLV	Array Induction Basic Logs Code Version Number	223	
AHCDE	Array Induction Casing Detection Enable	YES	
AHCEN	Array Induction Tool Centering Flag (in Borehole)	ECCENTERED	
AHFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20	
AHMRF	Array Induction Mud Resistivity Factor	1.000	
AHORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20	
AHRFV	Array Induction Radial Profiling Code Version Number	701	
AHRPV	Array Induction Radial Parametrization Code Version Number	232	
AHSAP	Array Induction Suspend Answer Product Processing	0_NOSUSPENSION	
AHSTA	Array Induction Tool Standoff	1.500	in
AHTRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20	
BHFL	Borehole Fluid Type	WATER	
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	209.0	degF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FD	Fluid Density	1.000	g/cm3
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.650	g/cm3
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	HIRES	
NSAR	HRDD Depth Sampling Rate	1.000	in
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68.000	degF
SOCN	Standoff Distance	1.500	in
SOCO	Standoff Correction Option	YES	
SPDR	SP Drift	0.000	mV/ft
SPNV	SP Next Value	0.000	mV
FEQL: Formation Evaluation Quick Look			
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
HOLEV: Integrated Hole/Cement Volume			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	209.0	degF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
SHT	Surface Hole Temperature	68.000	degF
PERT: Preliminary Evaluation – Real Time			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	209.0	degF
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
SHT	Surface Hole Temperature	68.000	degF
STI: Stuck Tool Indicator			
STKT	STI Stuck Threshold	2.500	ft
TDD	Total Depth – Driller	7598.0	ft
TDL	Total Depth – Logger	7573.0	ft
System and Miscellaneous			
BS	Bit Size	8.750	in
BSAL	Borehole Salinity		
CSIZ	Current Casing Size	9.625	in
CWEI	Casing Weight	36.000	lbm/ft
DFD	Drilling Fluid Density	9.400	lbm/gal
FLEV	Fluid Level	25.000	ft
FSAL	Formation Salinity		
TD	Total Depth	7573.0	ft

OP System Version: 18C0-147

HILTC18C0-147

Input DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_003PUP	FN:2	PRODUCER	19-Oct-2010 20:06	7614.0 FT	158.0 FT
DEFAULT	AIT_TLD_MCFL_CNL_006PUP	FN:5	PRODUCER	19-Oct-2010 20:10	7618.5 FT	7110.0 FT

Schlumberger

COMBO LOG 5" = 100'

MAXIS Field Log

Company: Carrizo Oil & Gas Inc

Well: State 16-11-9-601

Input DLIS Files

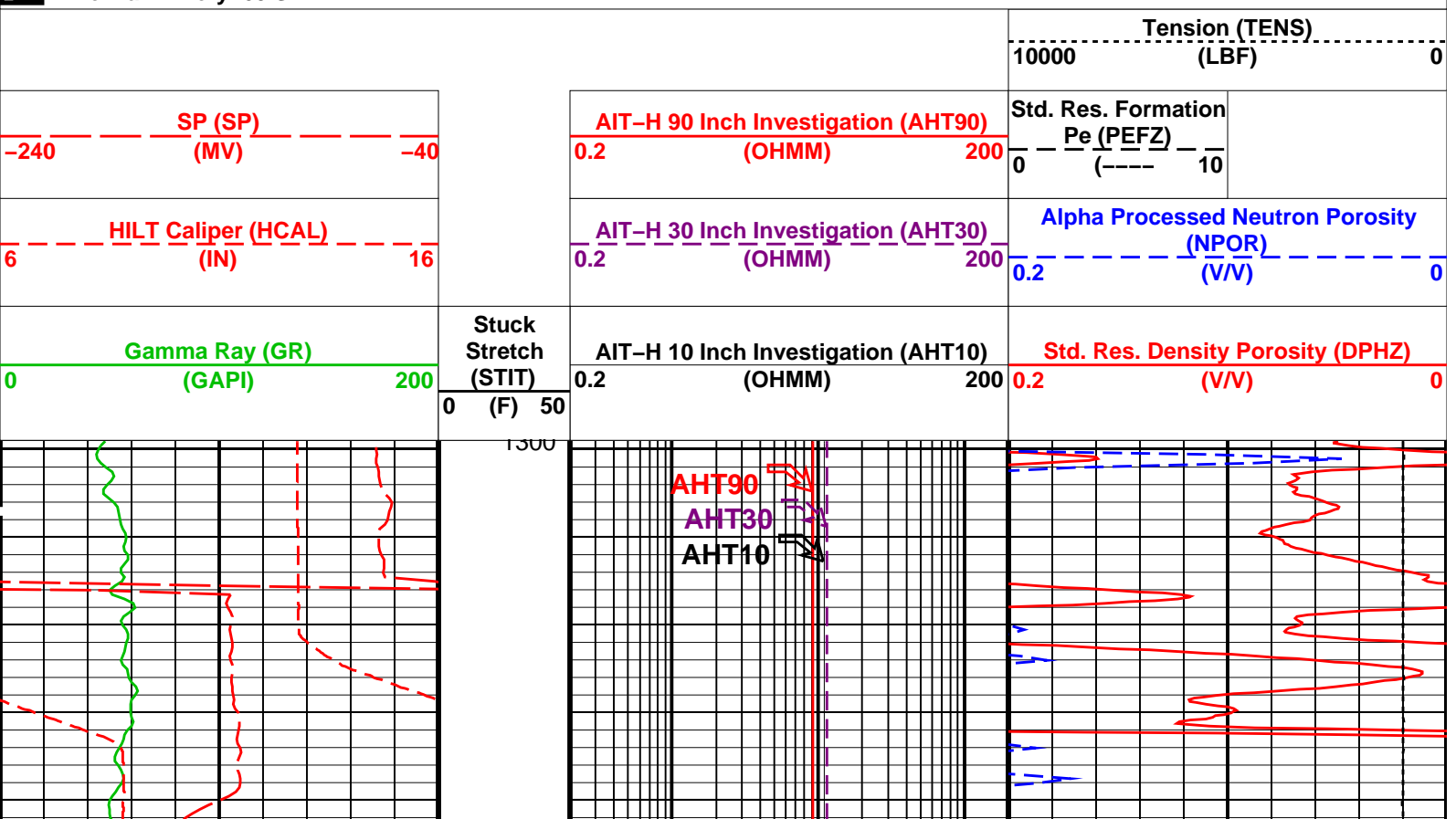
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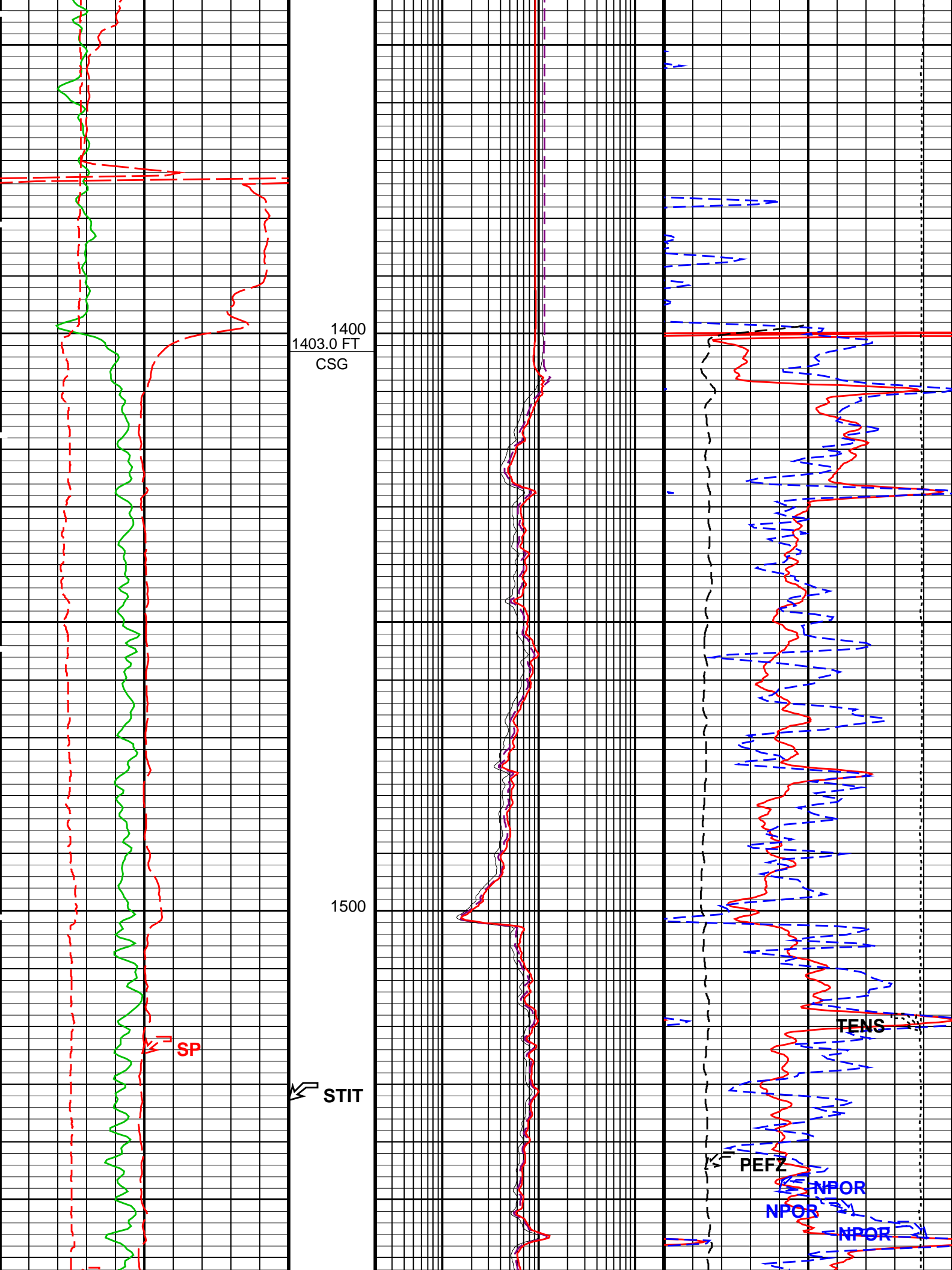
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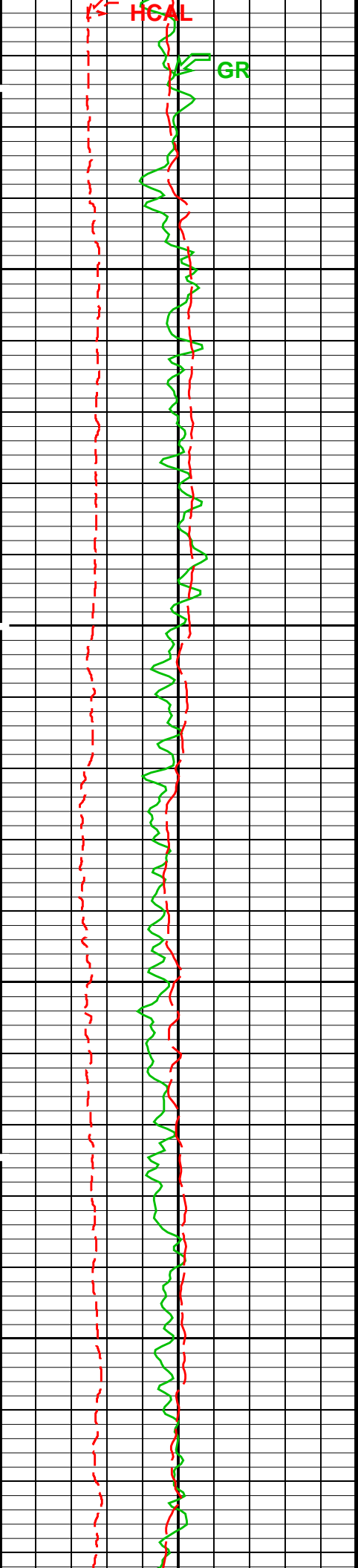
HILTC18C0-147

PIP SUMMARY

Time Mark Every 60 S

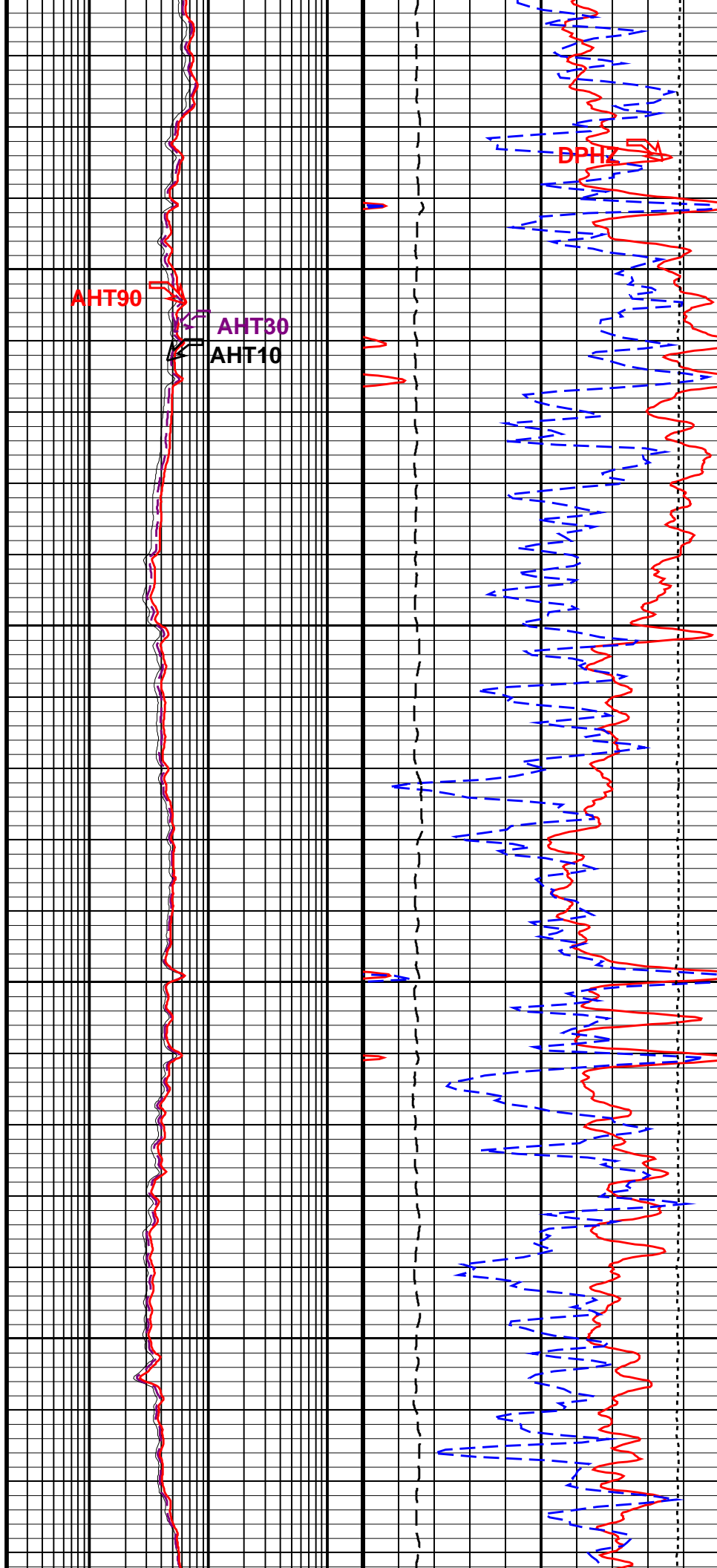


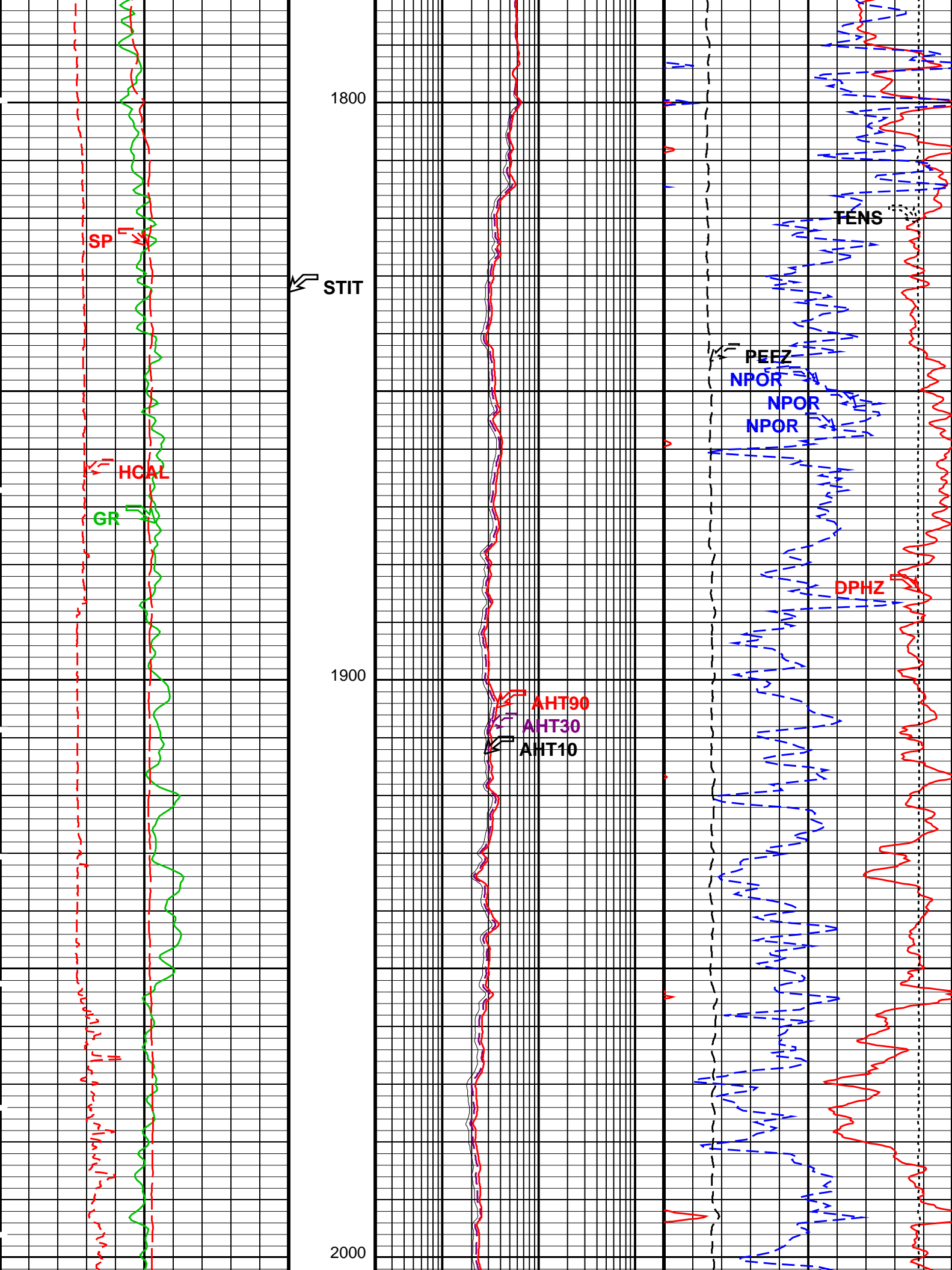


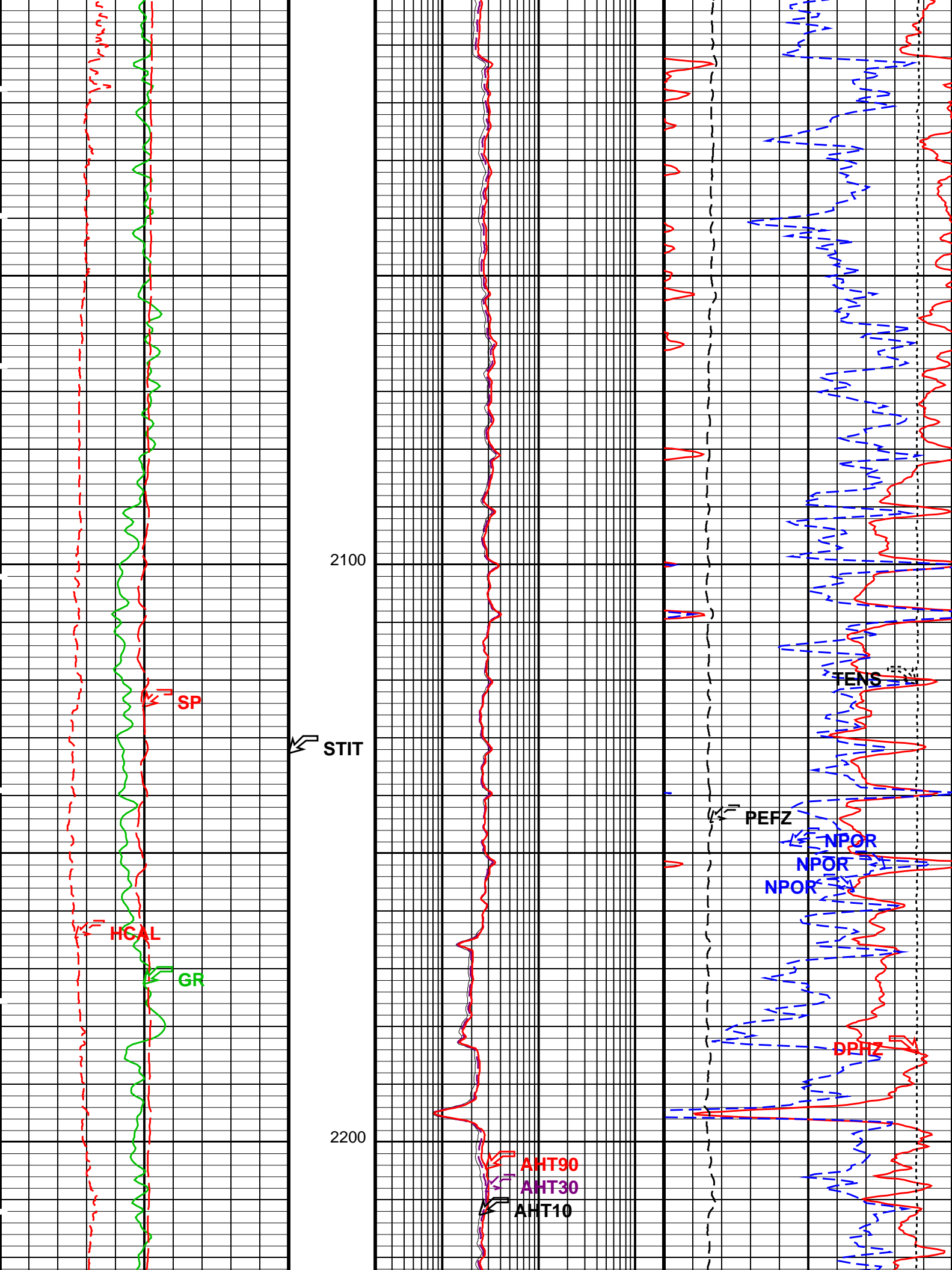


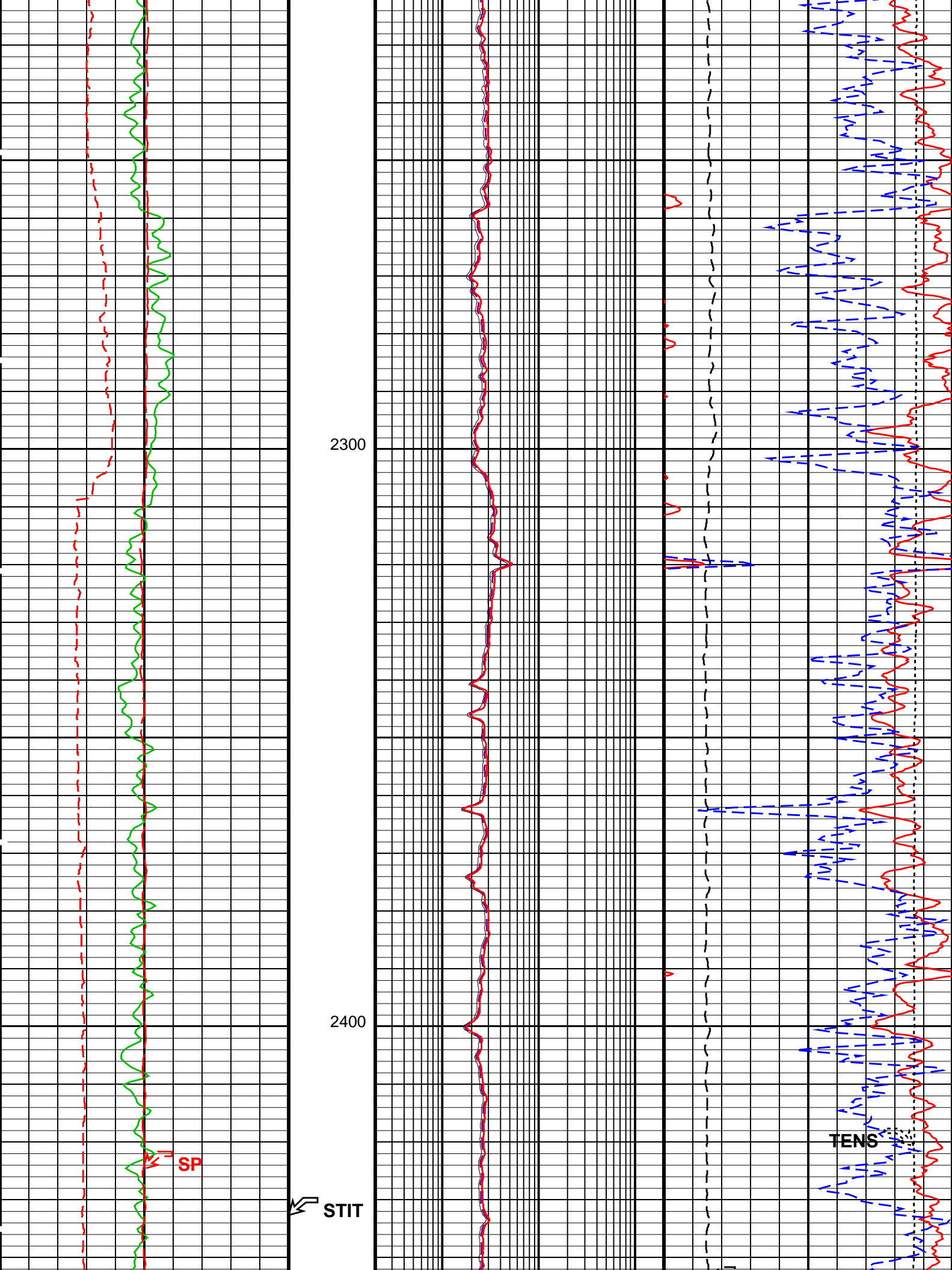
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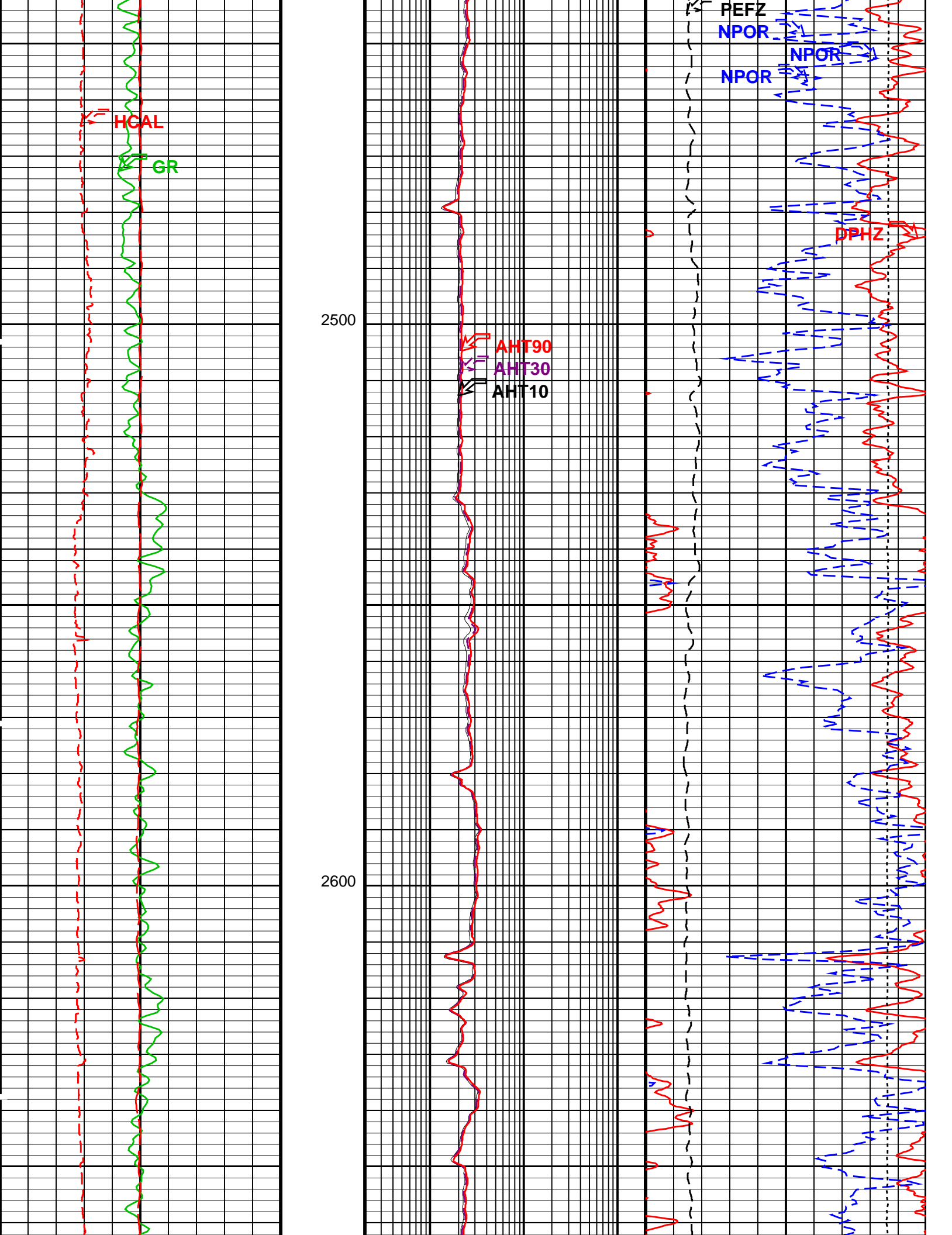


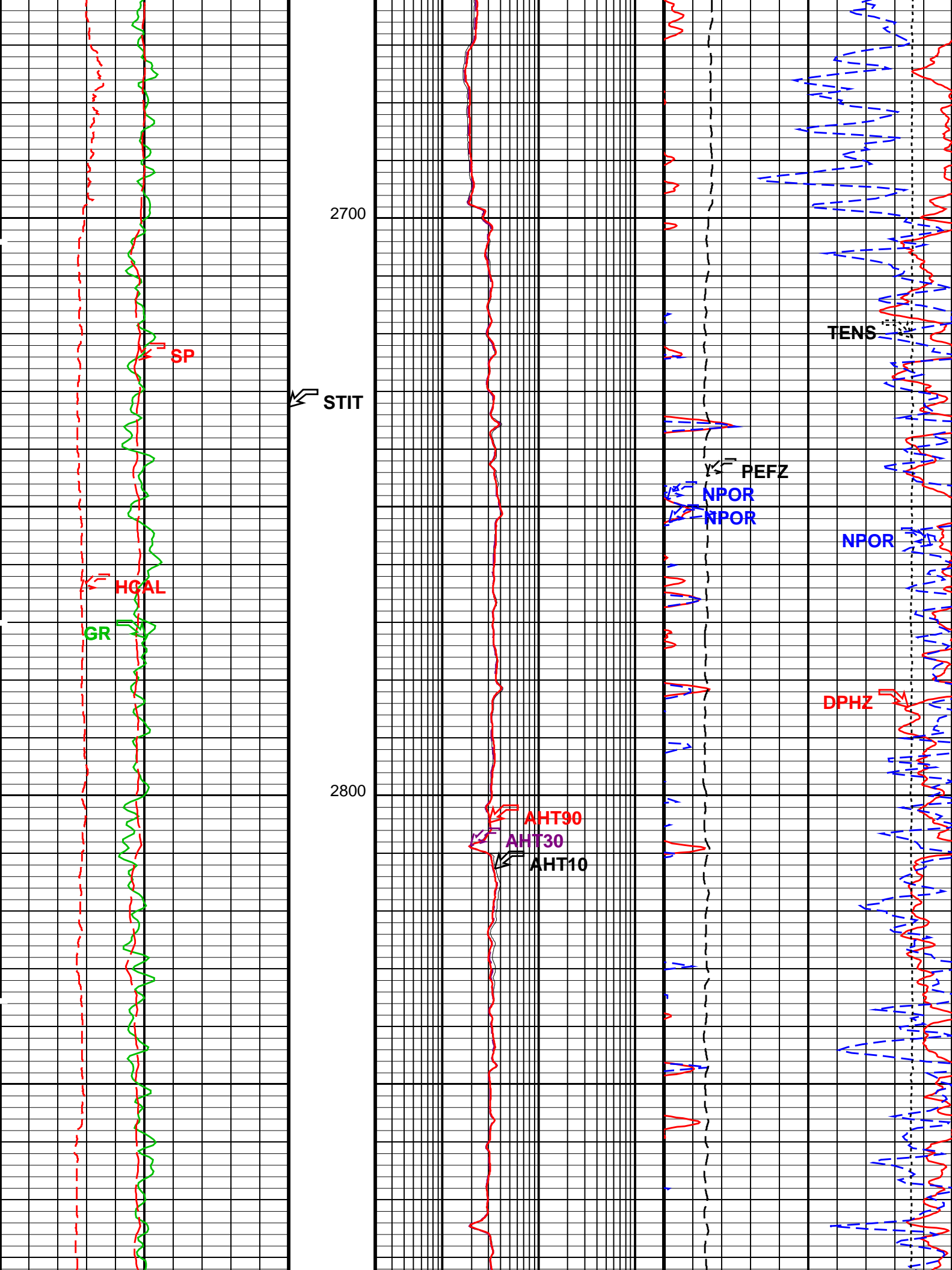


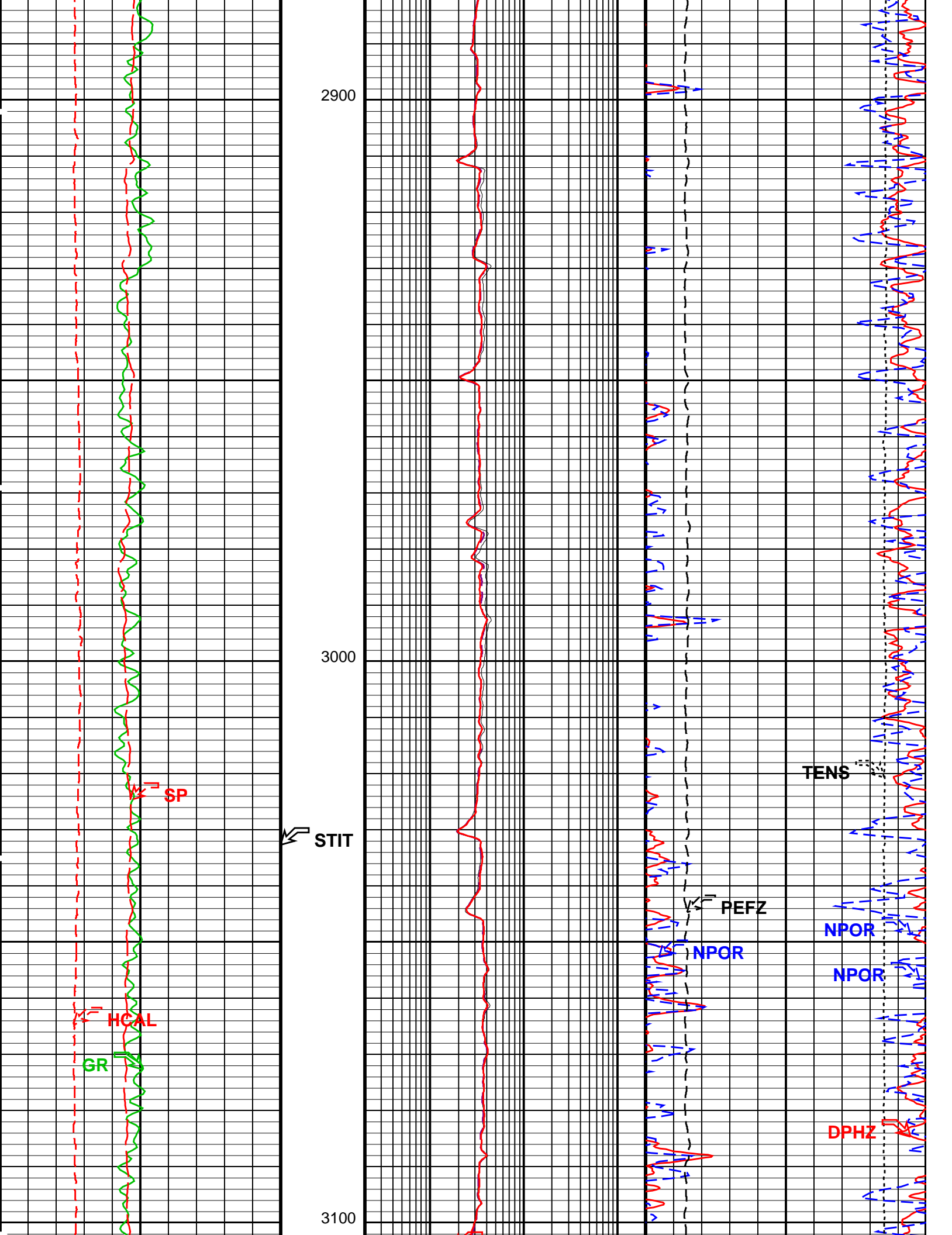


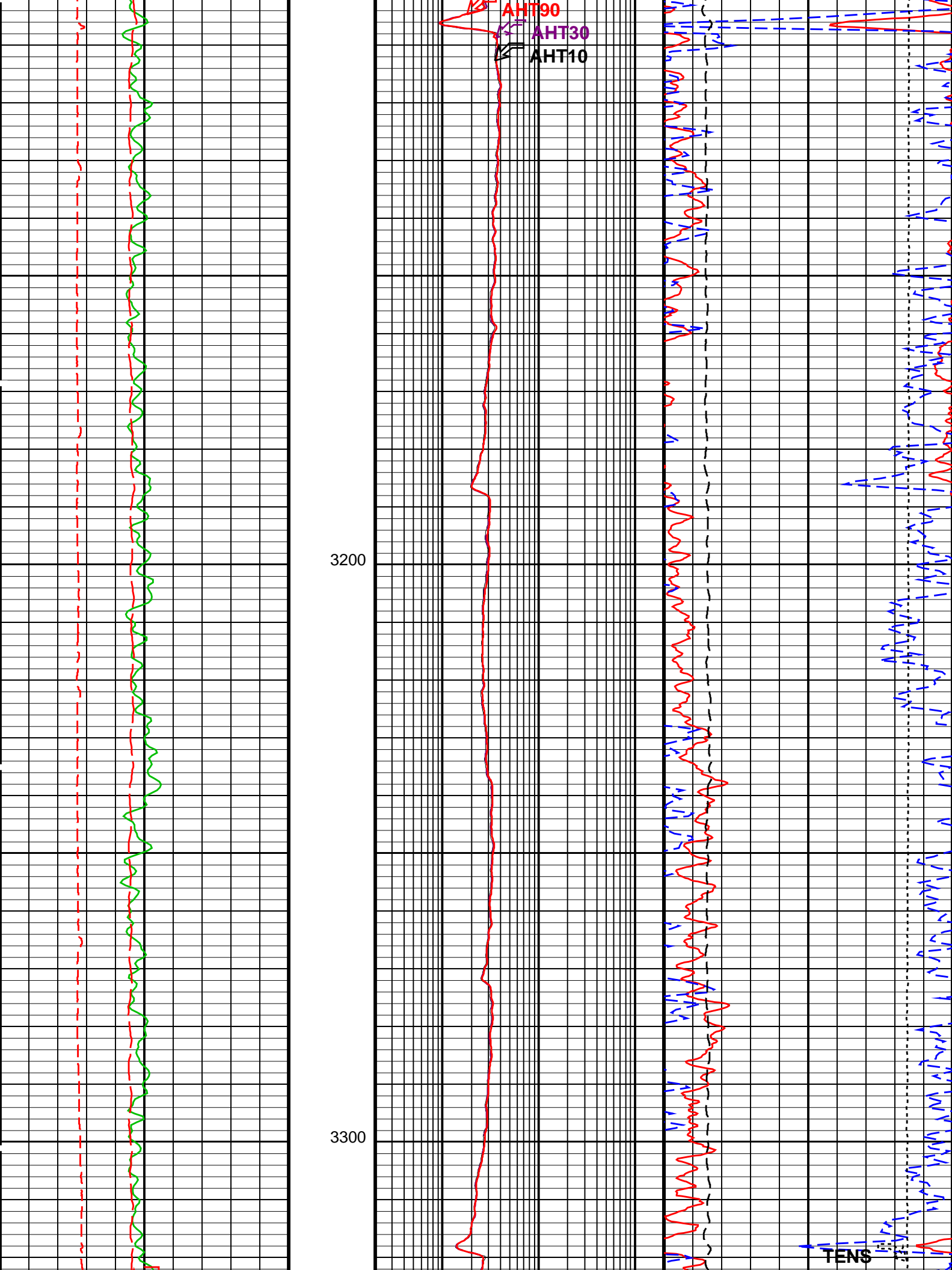


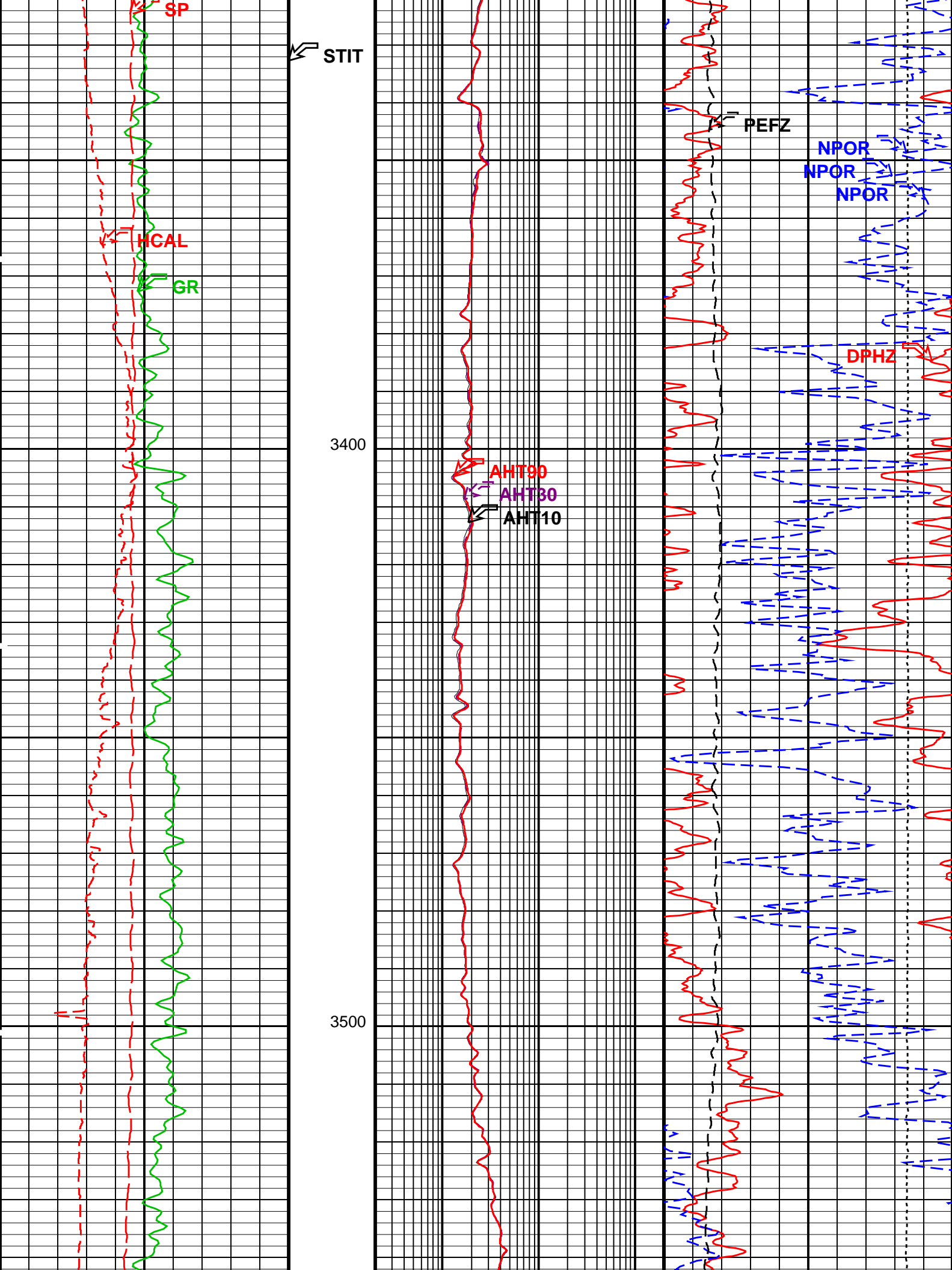


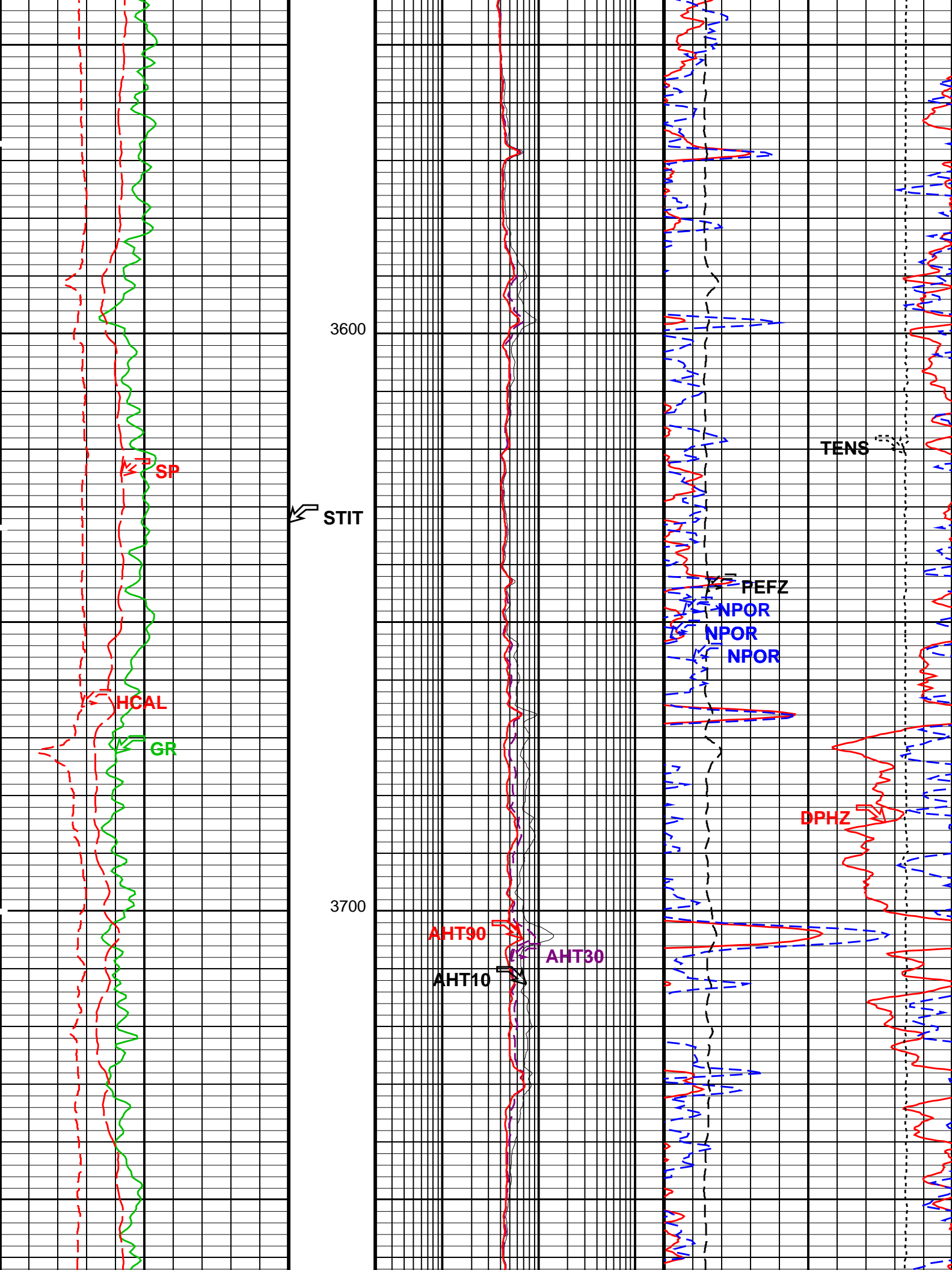


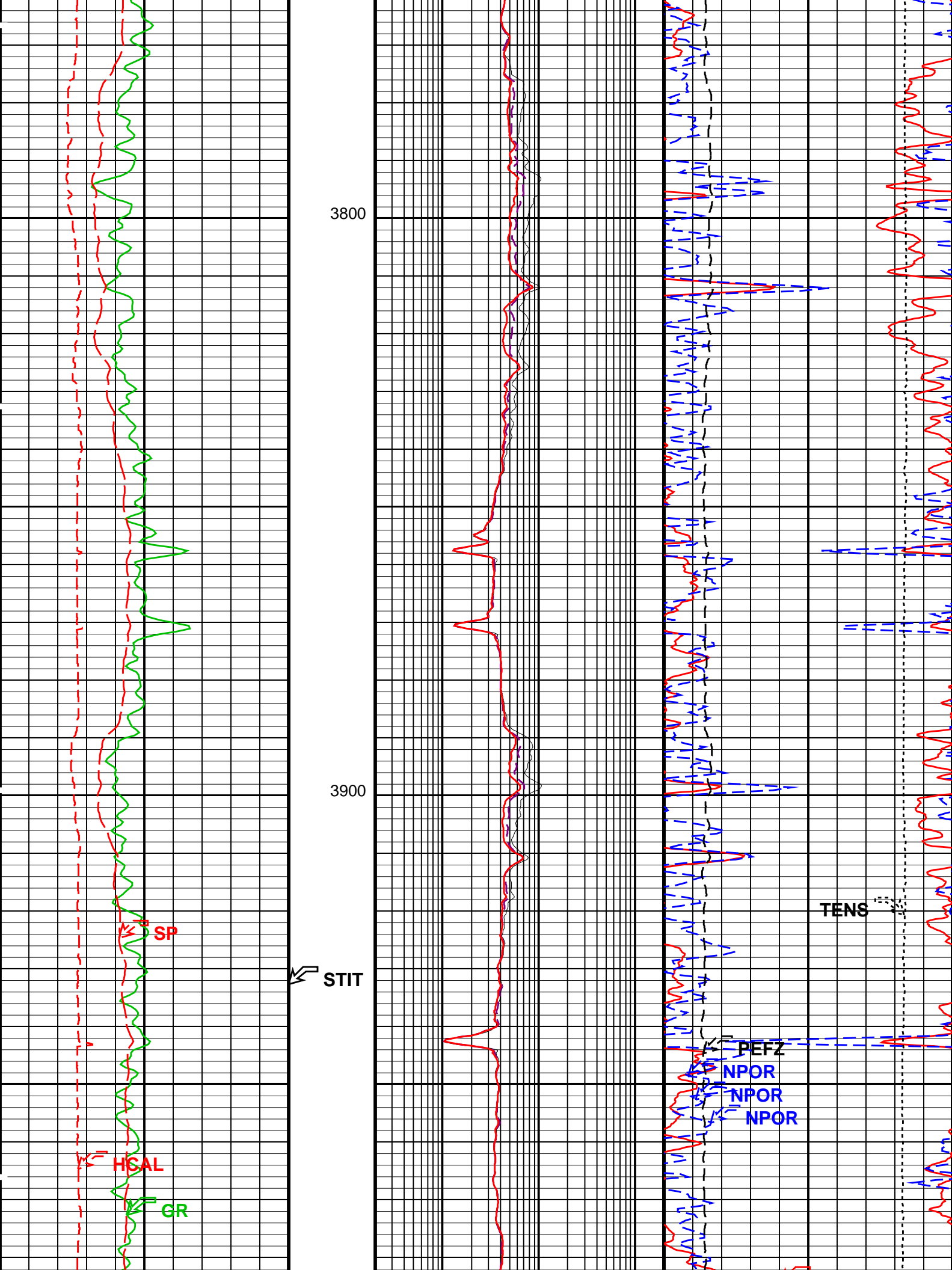


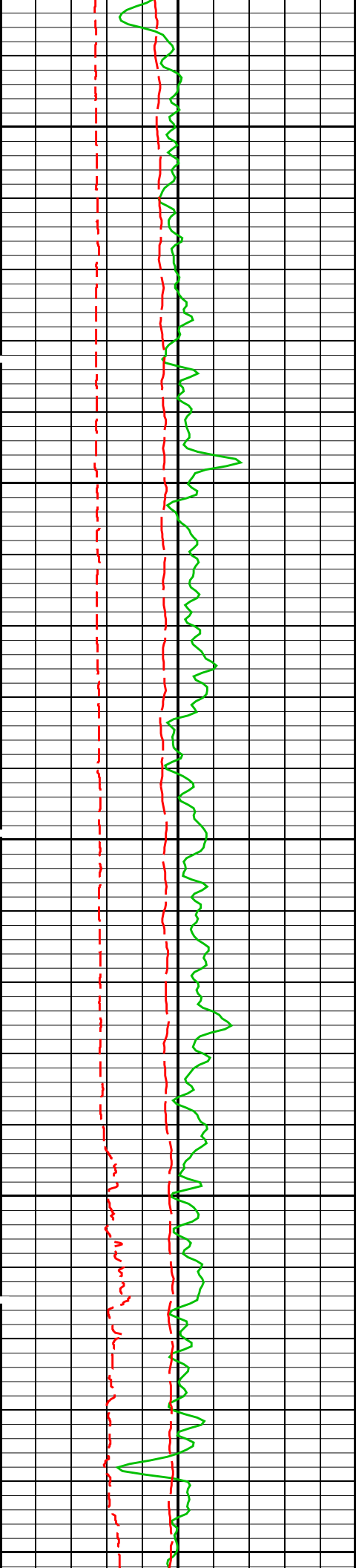








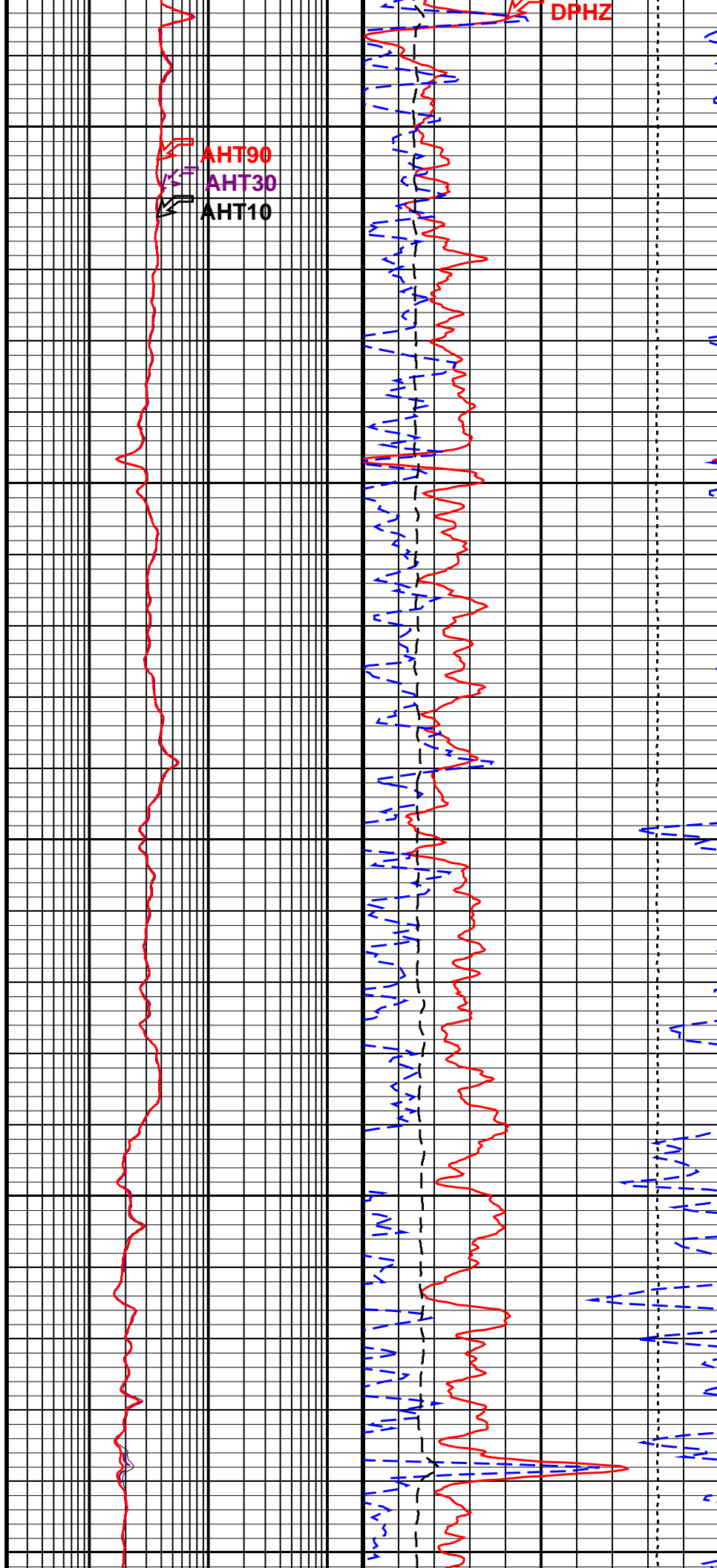




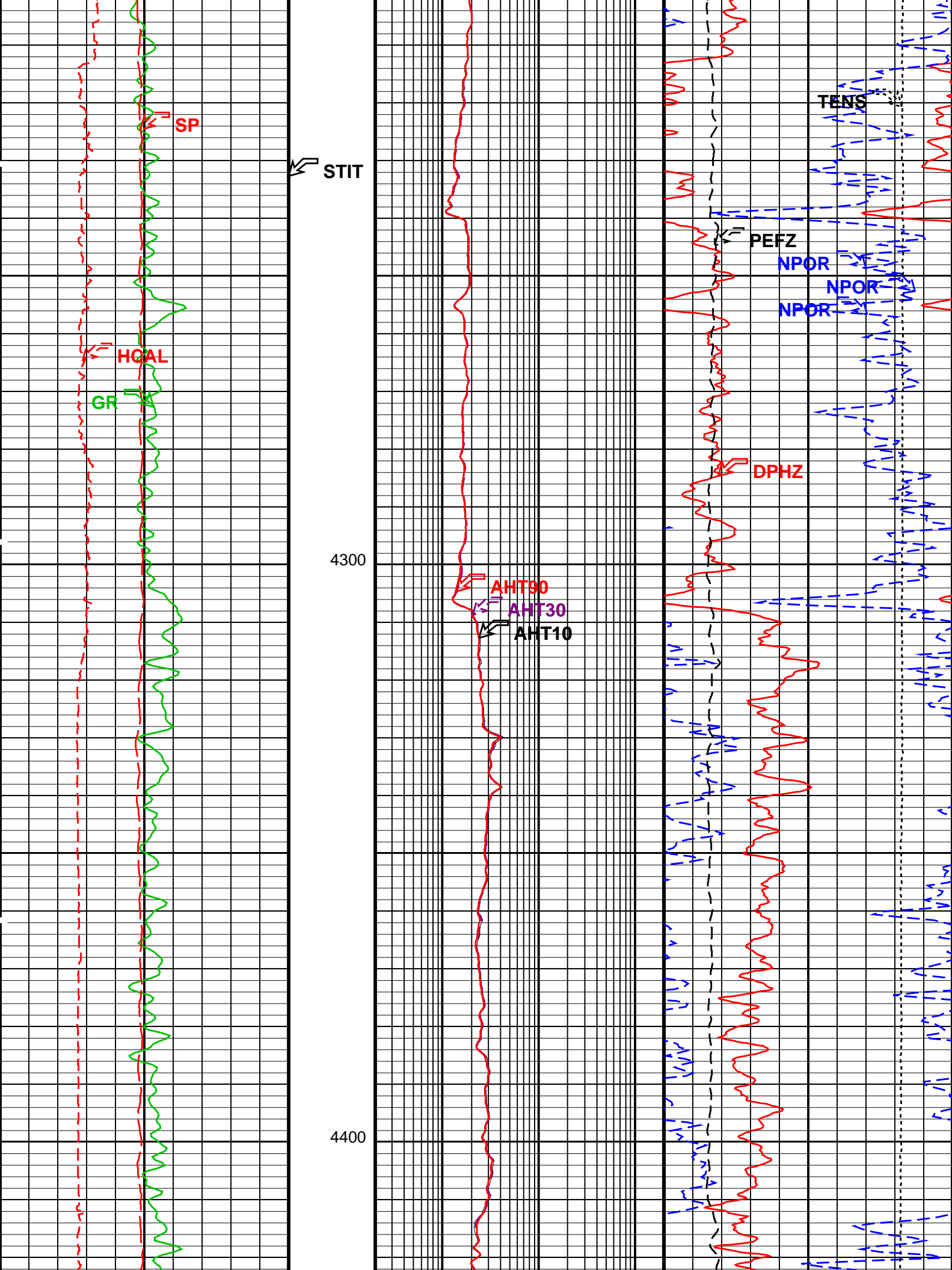
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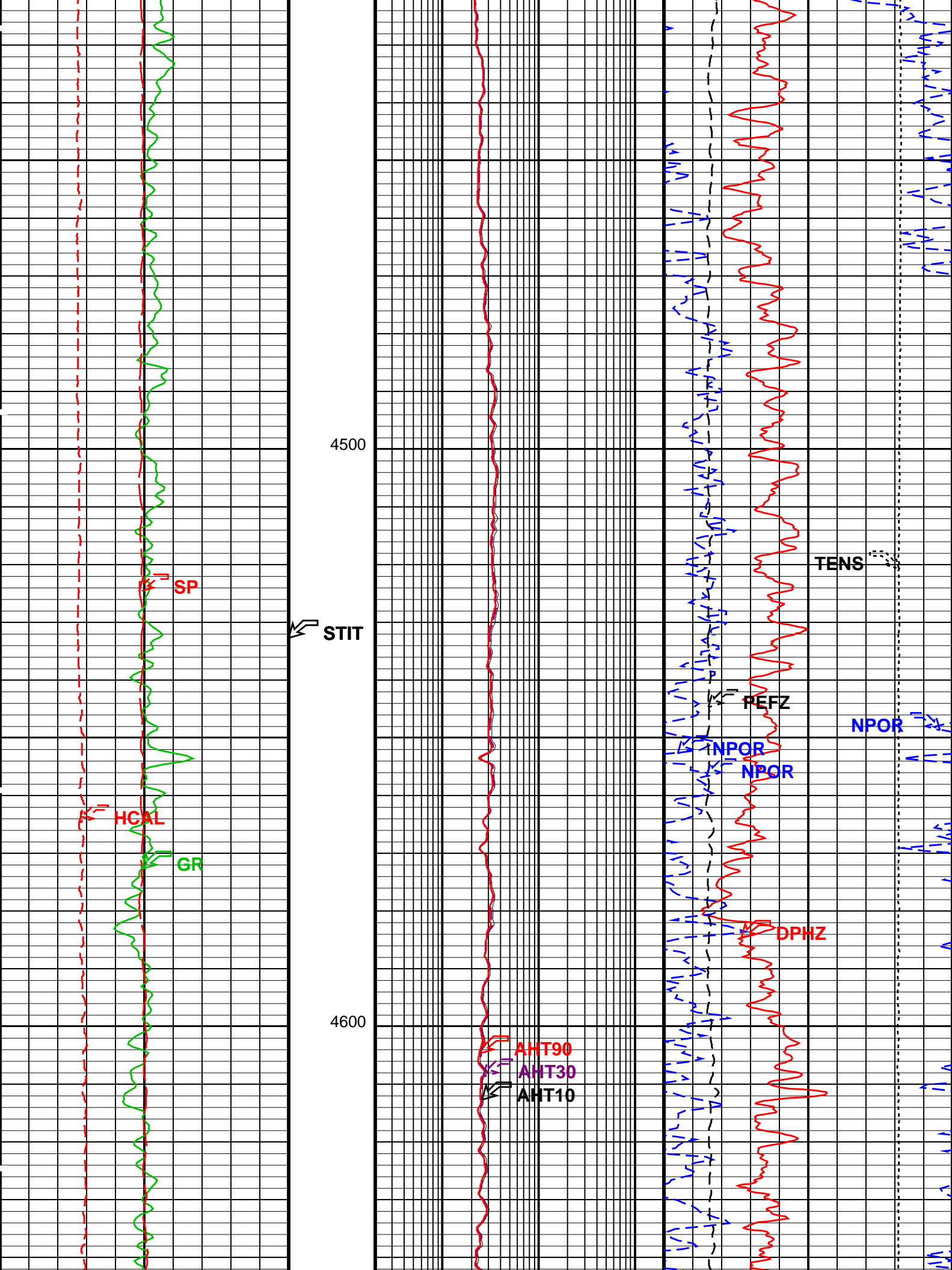
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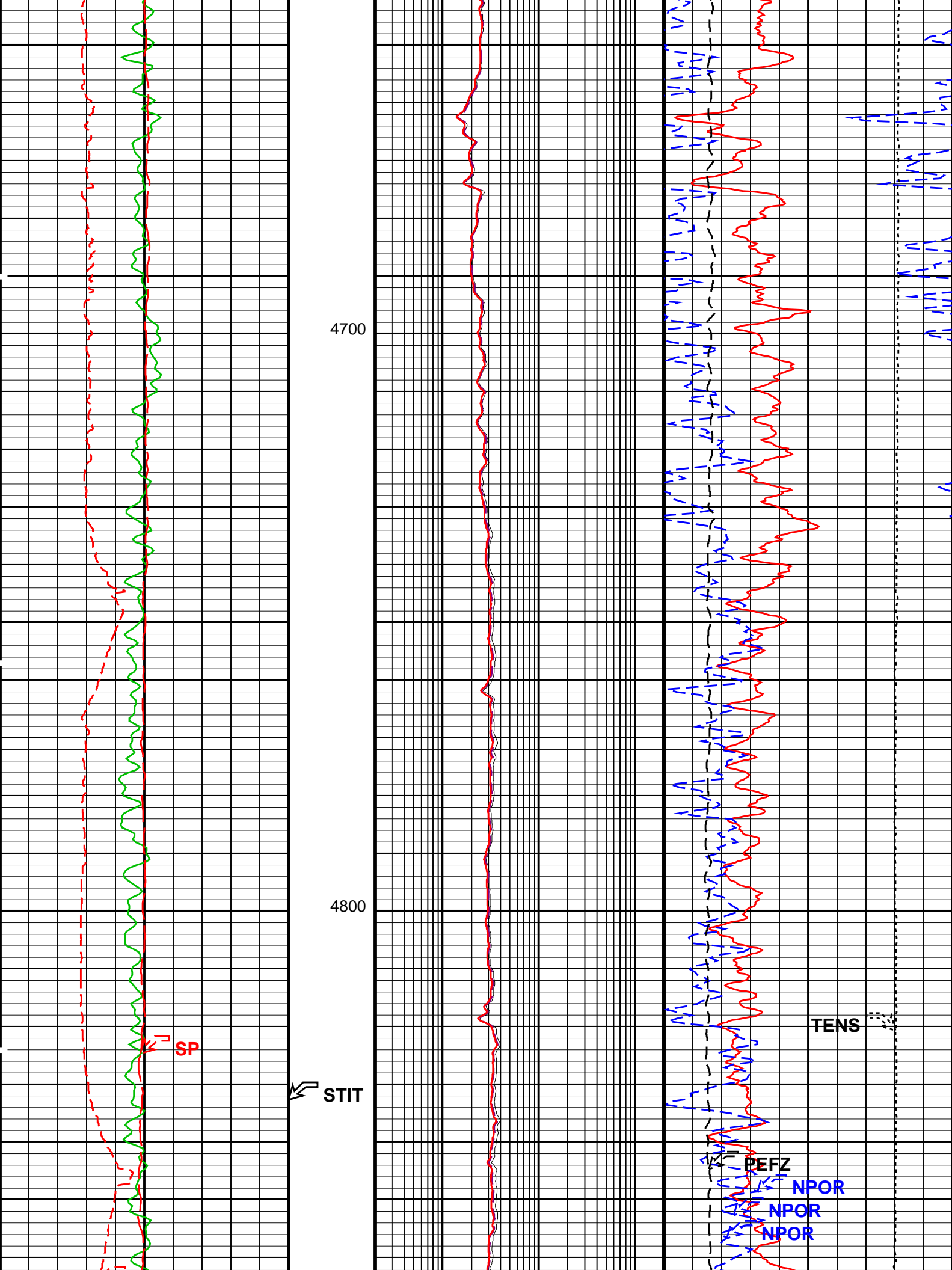
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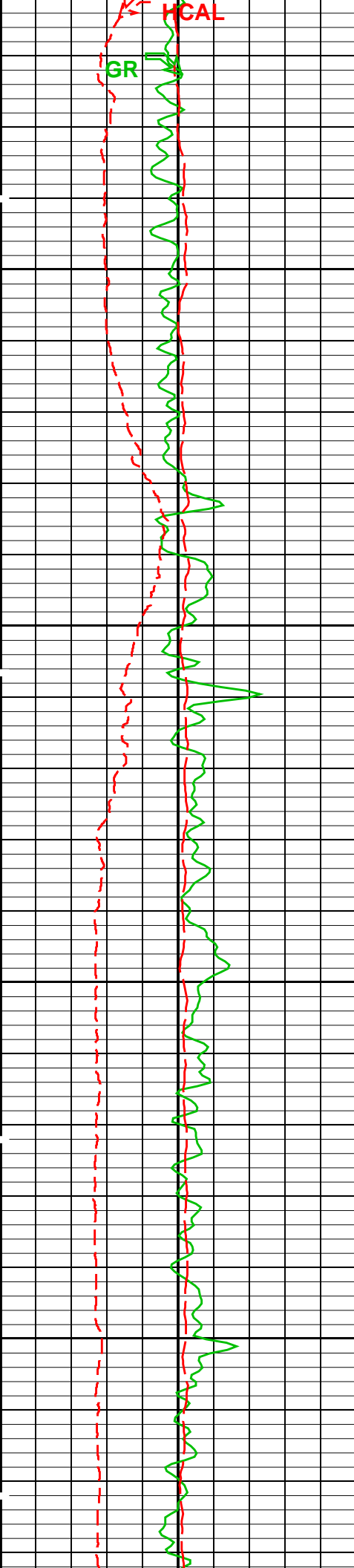






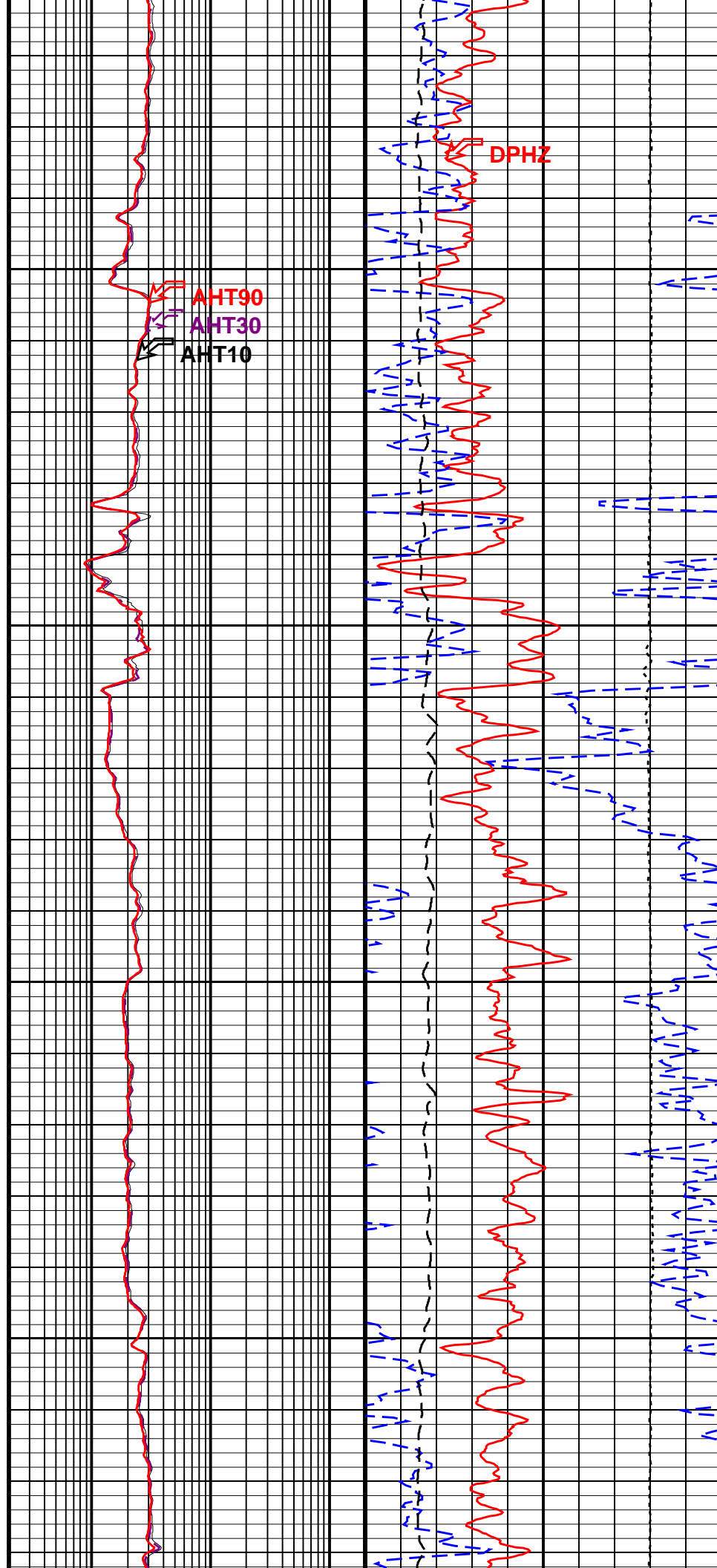


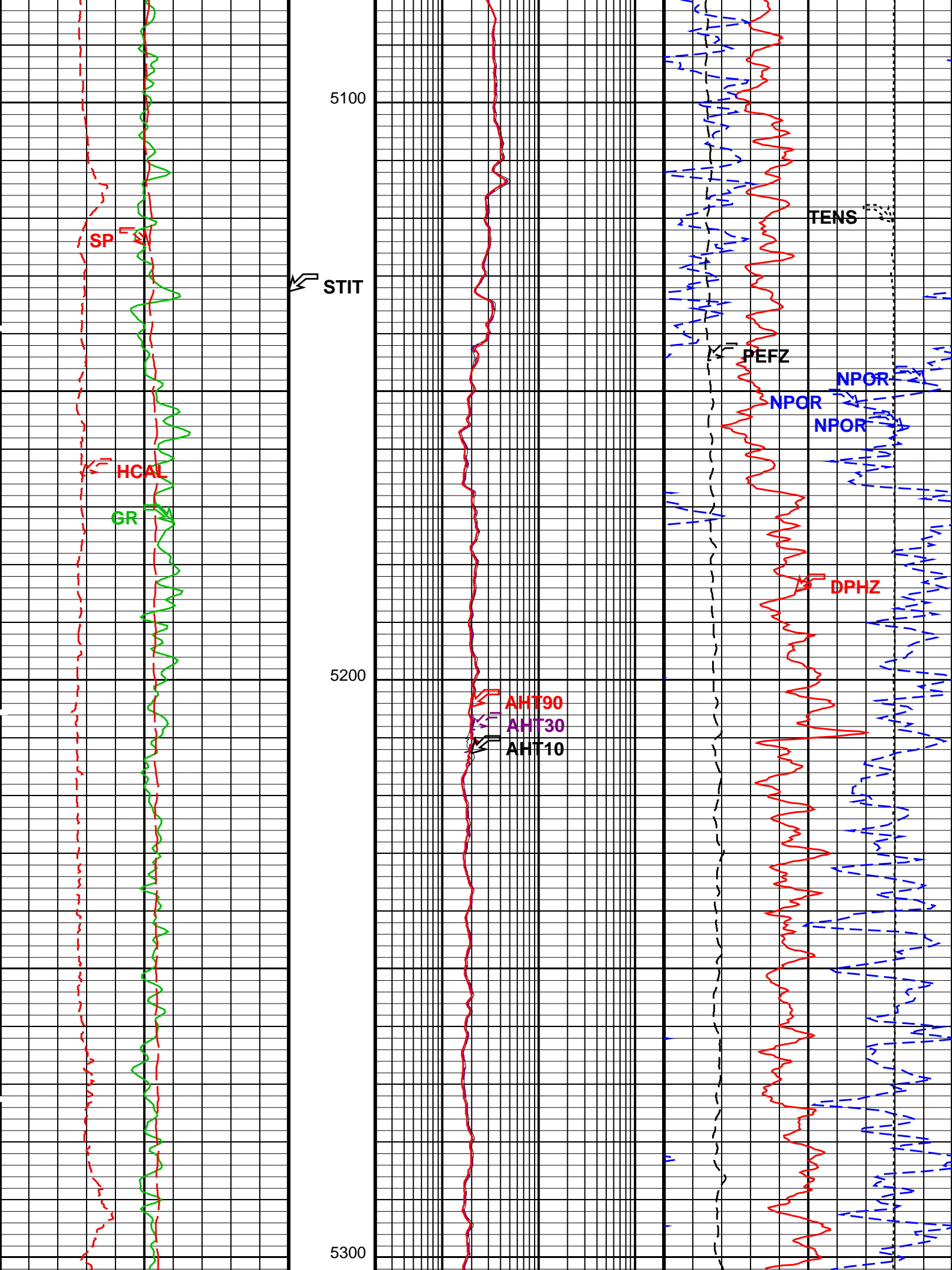


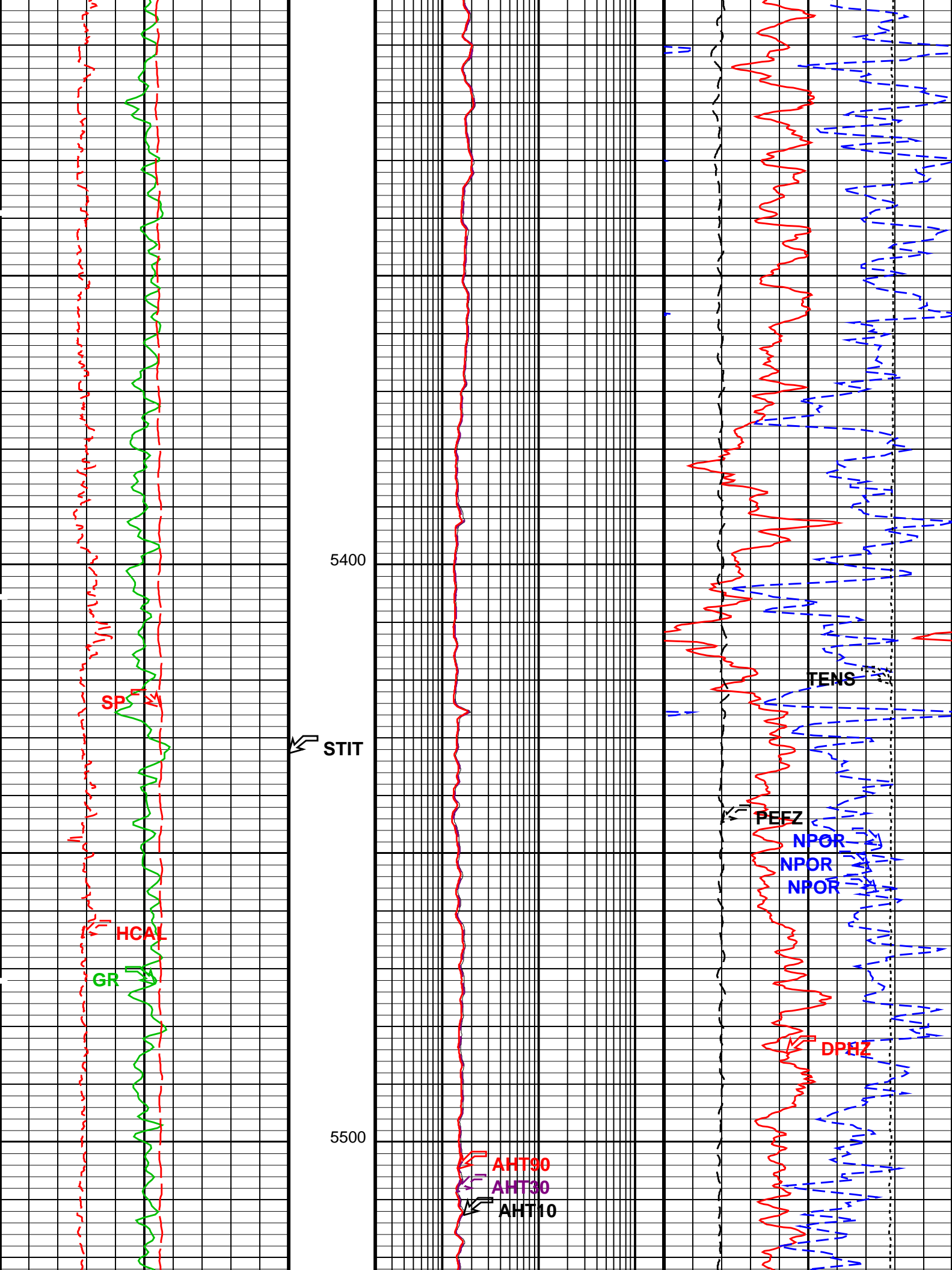


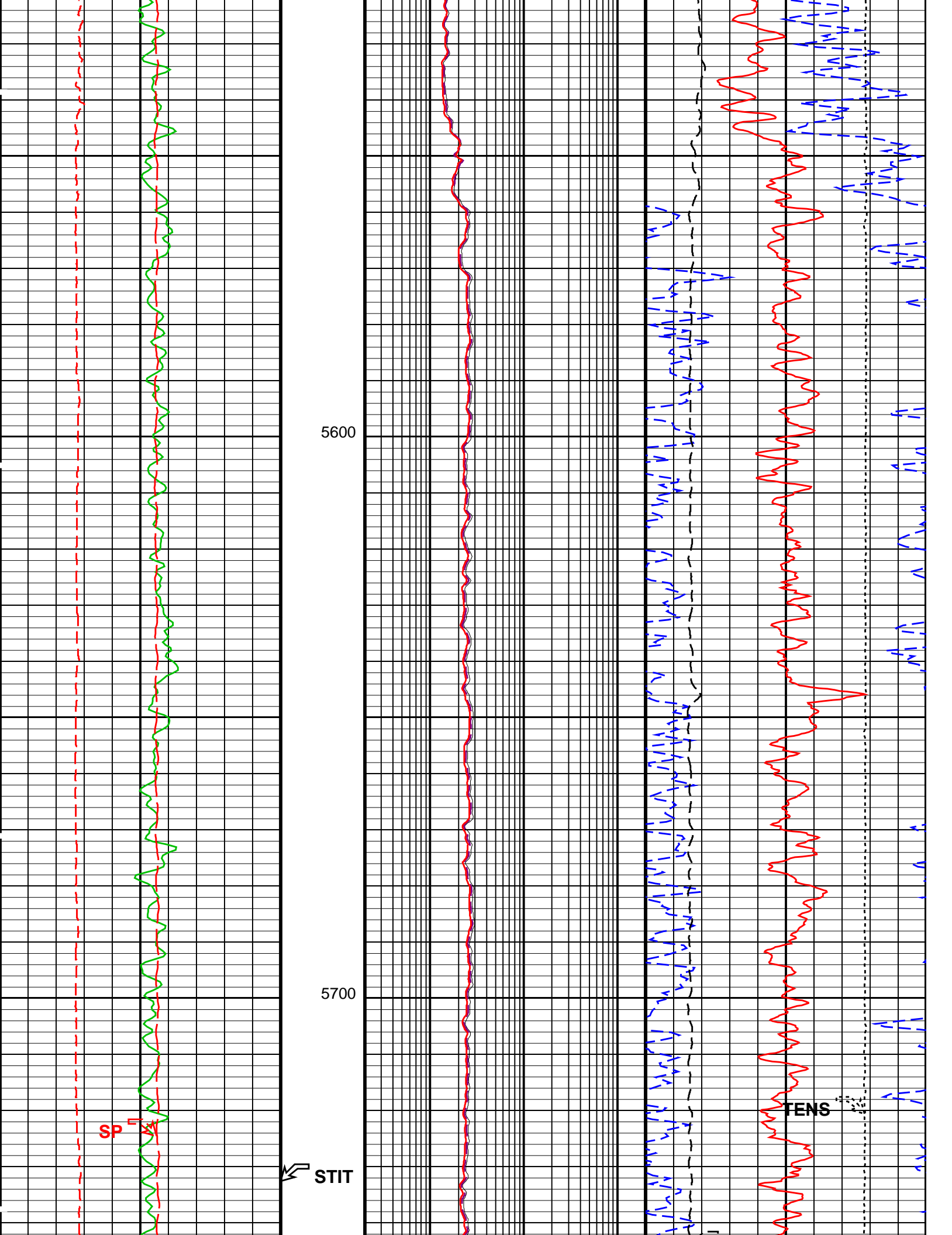
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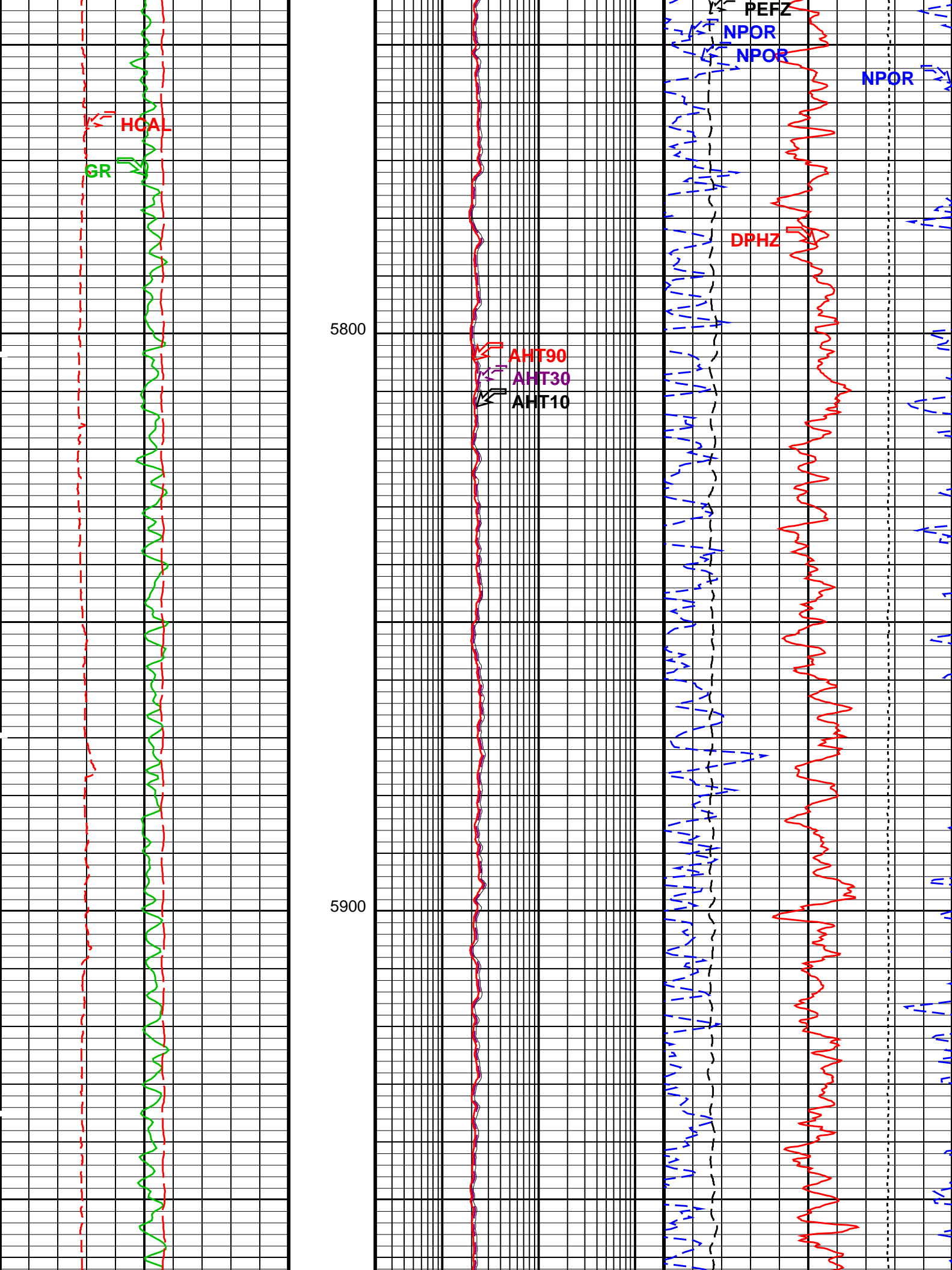
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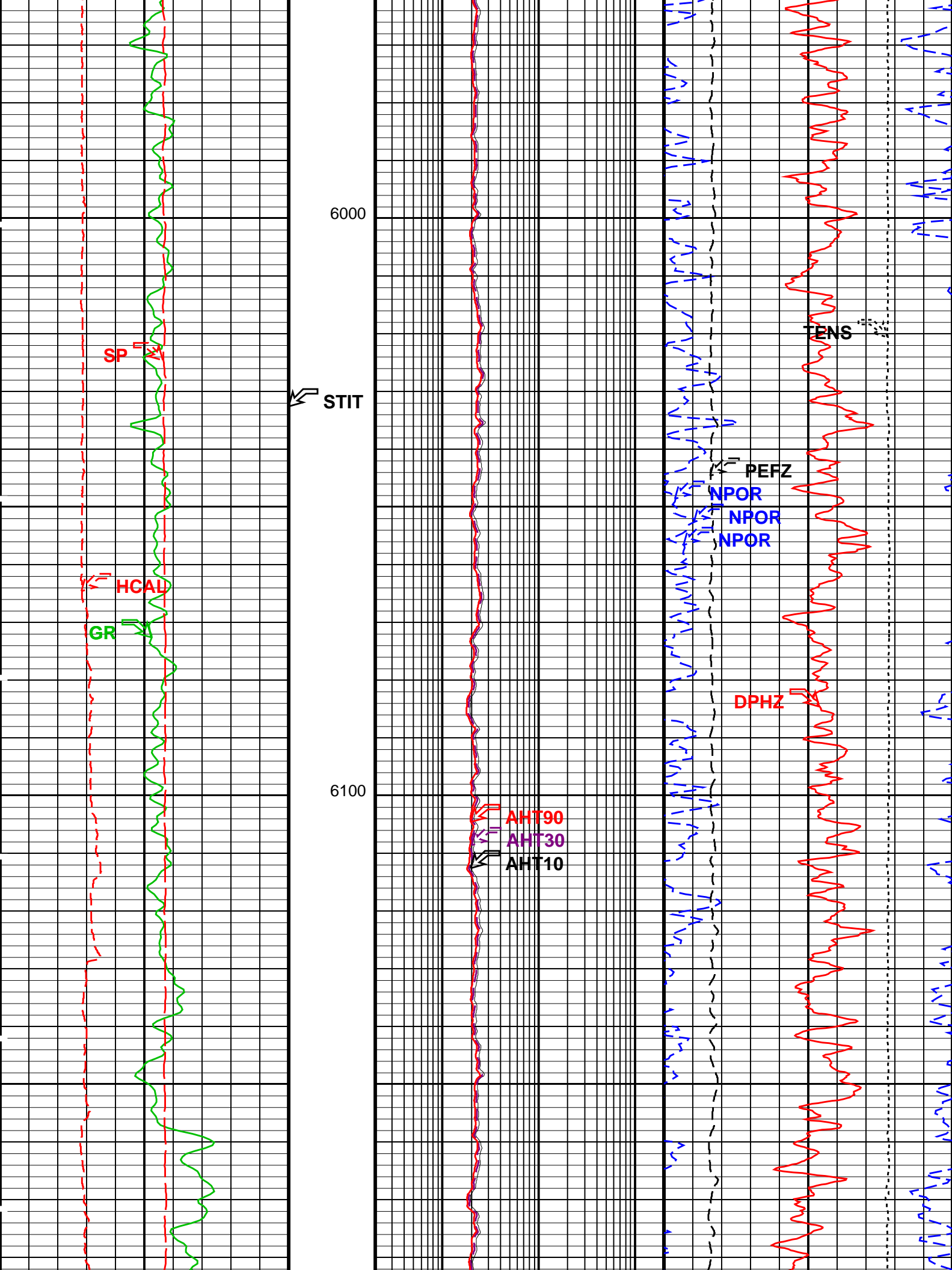


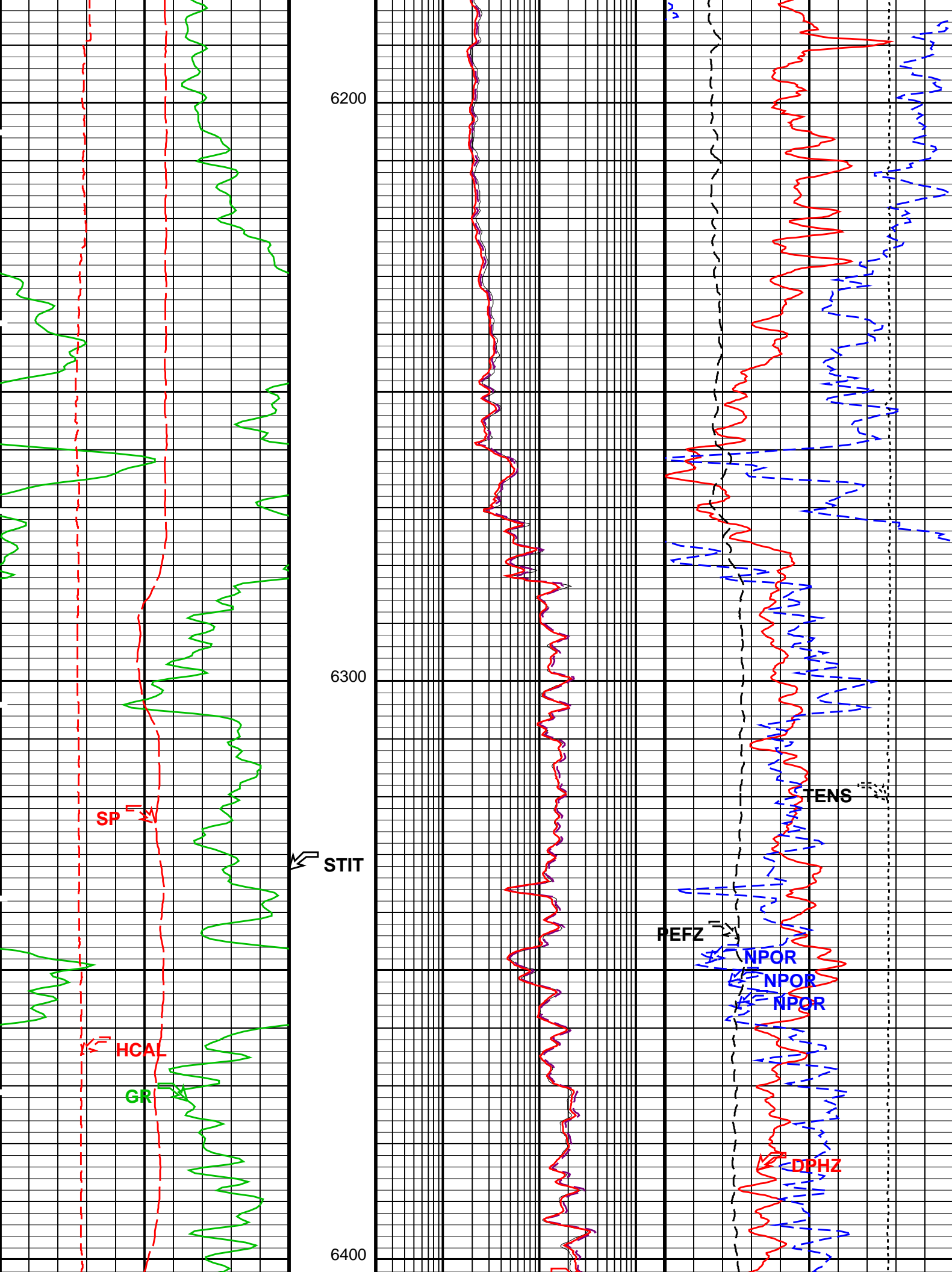


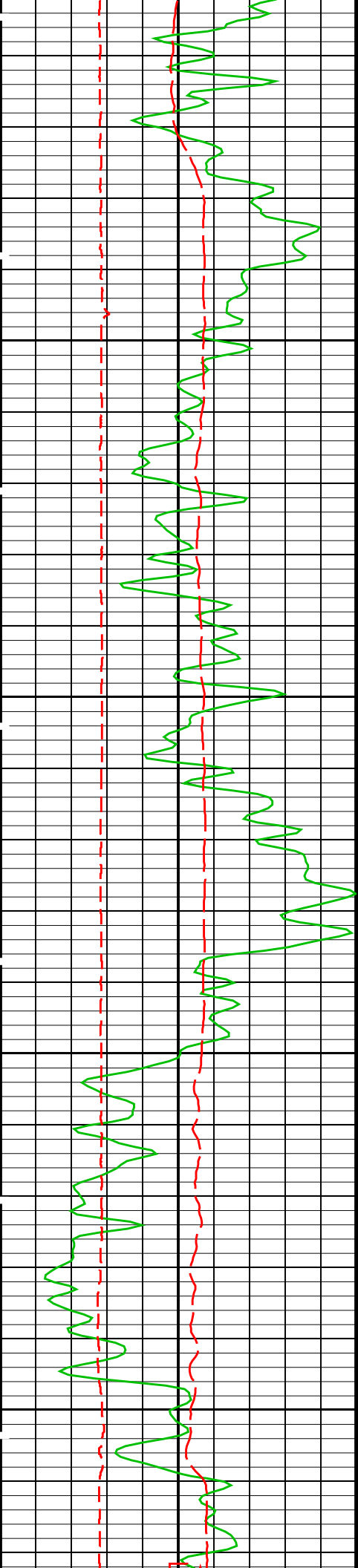






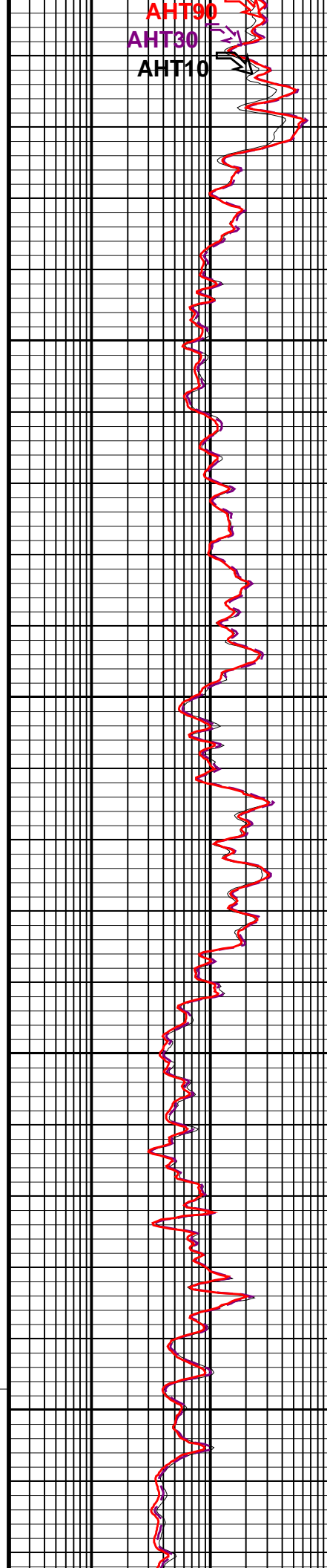




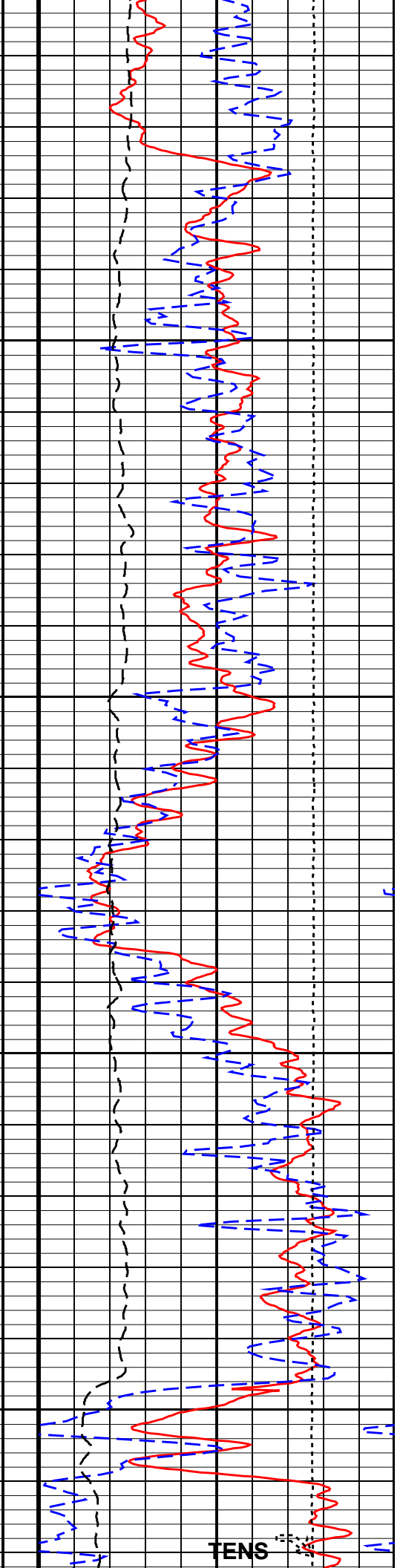


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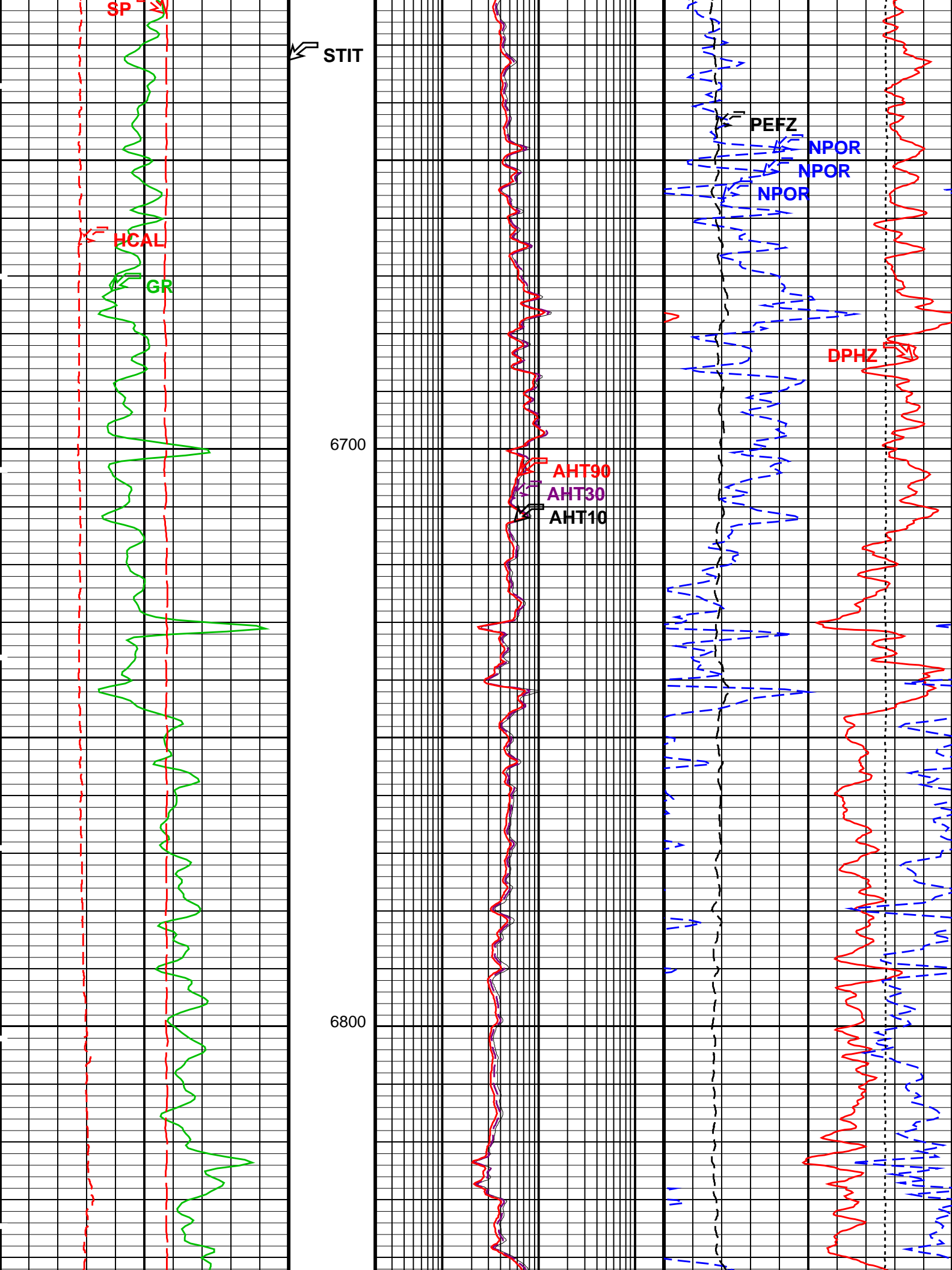
6597.0 FT  
MTX600

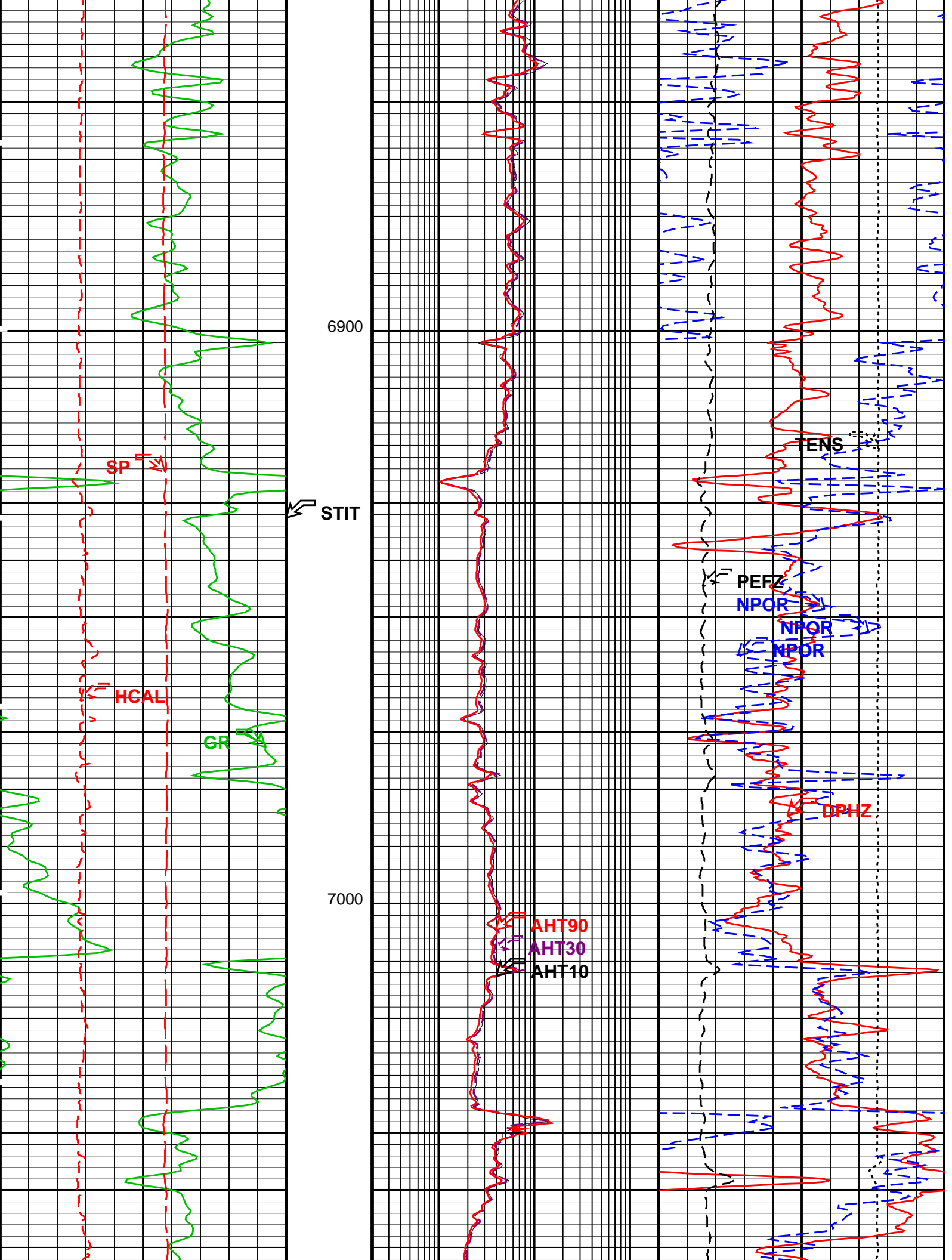


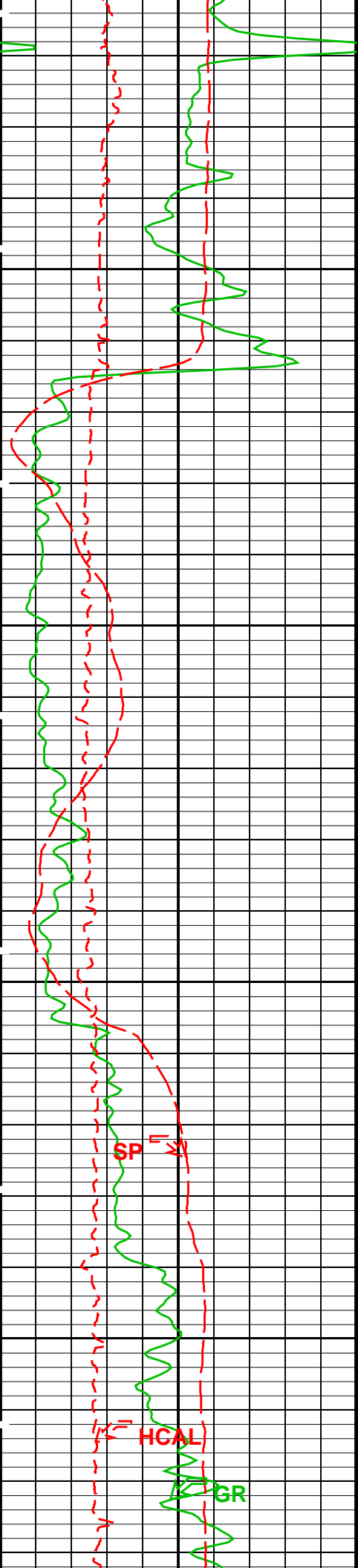
AHT90  
AHT30  
AHT10



TENS



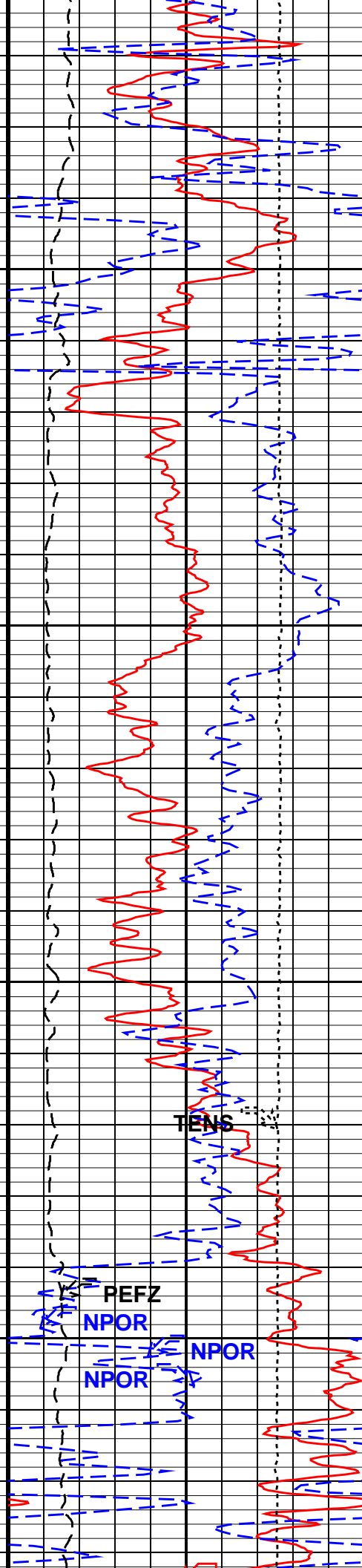
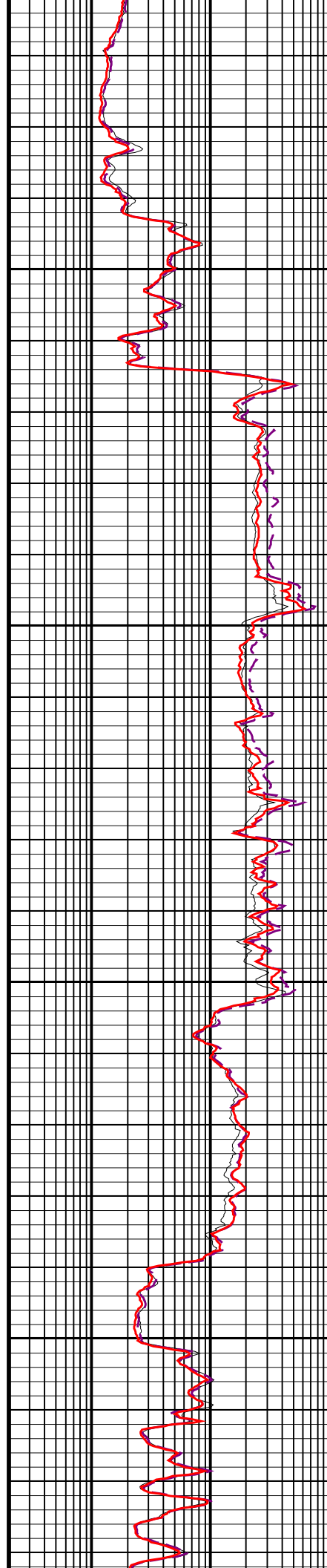


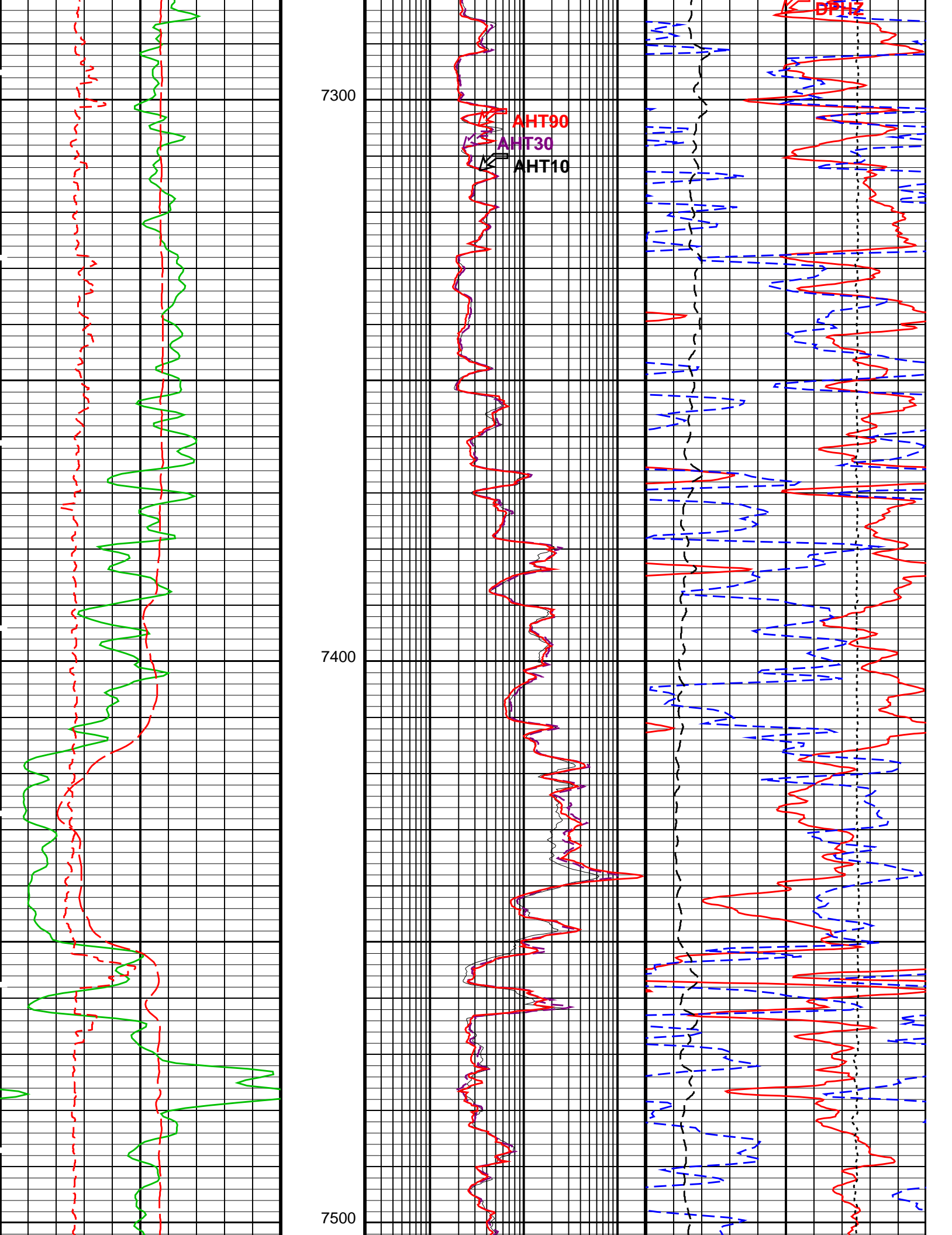


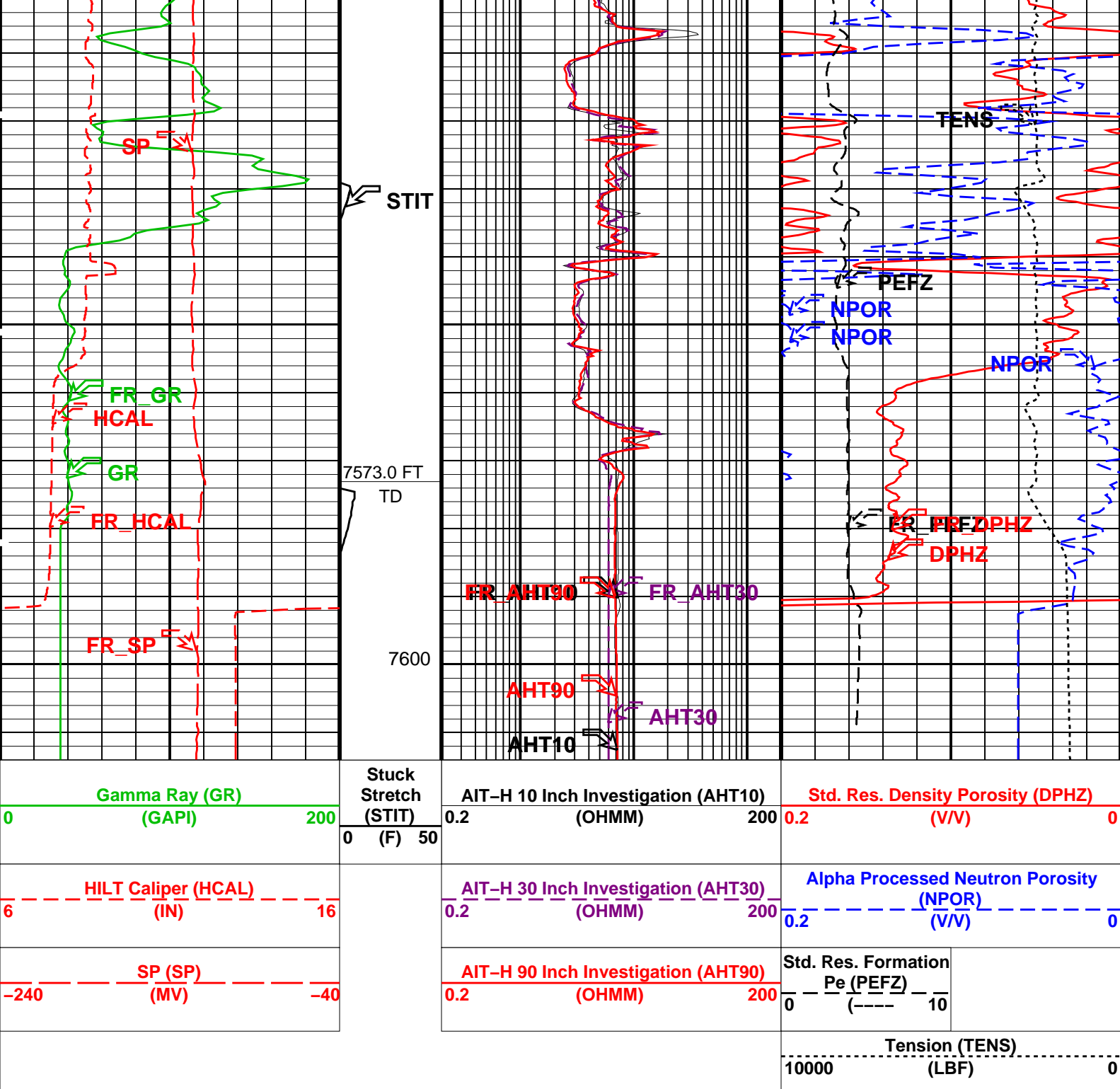
7100

7200

STIT







Time Mark Every 60 S

## Parameters

### DLIS Name

### Description

### Value

HILTB-CTS: High resolution Integrated Logging Tool-CTS

AHBHM	Array Induction Borehole Correction Mode	2_COMPUTESTANDOFF
AHBHV	Array Induction Borehole Correction Code Version Number	900
AHBLM	Array Induction Basic Logs Mode	6_ONE_TWO_AND_FOUR
AHBLV	Array Induction Basic Logs Code Version Number	223
AHCDE	Array Induction Casing Detection Enable	YES
AHCEN	Array Induction Tool Centering Flag (in Borehole)	ECCENTERED
AHFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20
AHMRF	Array Induction Mud Resistivity Factor	1.000
AHORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20
AHRFV	Array Induction Radial Profiling Code Version Number	701
AHRPV	Array Induction Radial Parametrization Code Version Number	232
AHSAP	Array Induction Suspend Answer Product Processing	0_NOSUSPENSION
AHSTA	Array Induction Tool Standoff	1.500 in



AHTRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20	
BHFL	Borehole Fluid Type	WATER	
BHFL_TLD	HILT Nuclear Mud Base	WATER	
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	209.0	degF
BSCO	Borehole Salinity Correction Option	NO	
CCCO	Casing & Cement Thickness Correction Option	NO	
DHC	Density Hole Correction	BS	
FD	Fluid Density	1.000	g/cm3
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.650	g/cm3
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	HIRES	
NSAR	HRDD Depth Sampling Rate	1.000	in
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68.000	degF
SOCN	Standoff Distance	1.500	in
SOCO	Standoff Correction Option	YES	
SPDR	SP Drift	0.000	mV/ft
SPNV	SP Next Value	0.000	mV
FEQL: Formation Evaluation Quick Look			
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
HOLEV: Integrated Hole/Cement Volume			
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GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
SHT	Surface Hole Temperature	68.000	degF
PERT: Preliminary Evaluation - Real Time			
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GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
SHT	Surface Hole Temperature	68.000	degF
STI: Stuck Tool Indicator			
STKT	STI Stuck Threshold	2.500	ft
TDD	Total Depth - Driller	7598.0	ft
TDL	Total Depth - Logger	7573.0	ft
System and Miscellaneous			
BS	Bit Size	8.750	in
BSAL	Borehole Salinity		
CSIZ	Current Casing Size	9.625	in
CWEI	Casing Weight	36.000	lbm/ft
DFD	Drilling Fluid Density	9.400	lbm/gal
FLEV	Fluid Level	25.000	ft
FSAL	Formation Salinity		
TD	Total Depth	7573.0	ft

Format: COMBO    Vertical Scale: 5" per 100'    Graphics File Created: 19-Oct-2010 23:03

## OP System Version: 18C0-147

HILTC    18C0-147

## Input DLIS Files

DEFAULT    AIT\_TLD\_MCEL\_CNL\_003RUP    EN:2    PRODUCER    19-Oct-2010 20:06    7614.0 FT    158.0 FT

DEFAULT	AIT_TLD_MCFL_CNL_003PUP	FN:2	PRODUCER	19-Oct-2010 20:00	7614.0 FT	158.0 FT
DEFAULT	AIT_TLD_MCFL_CNL_006PUP	FN:5	PRODUCER	19-Oct-2010 20:10	7618.5 FT	7110.0 FT

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HiRes TRIPLE COMBO LOG 10" = 100'

MAXIS Field Log

Company: Carrizo Oil & Gas Inc	Well: State 16-11-9-60
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Input DLIS Files

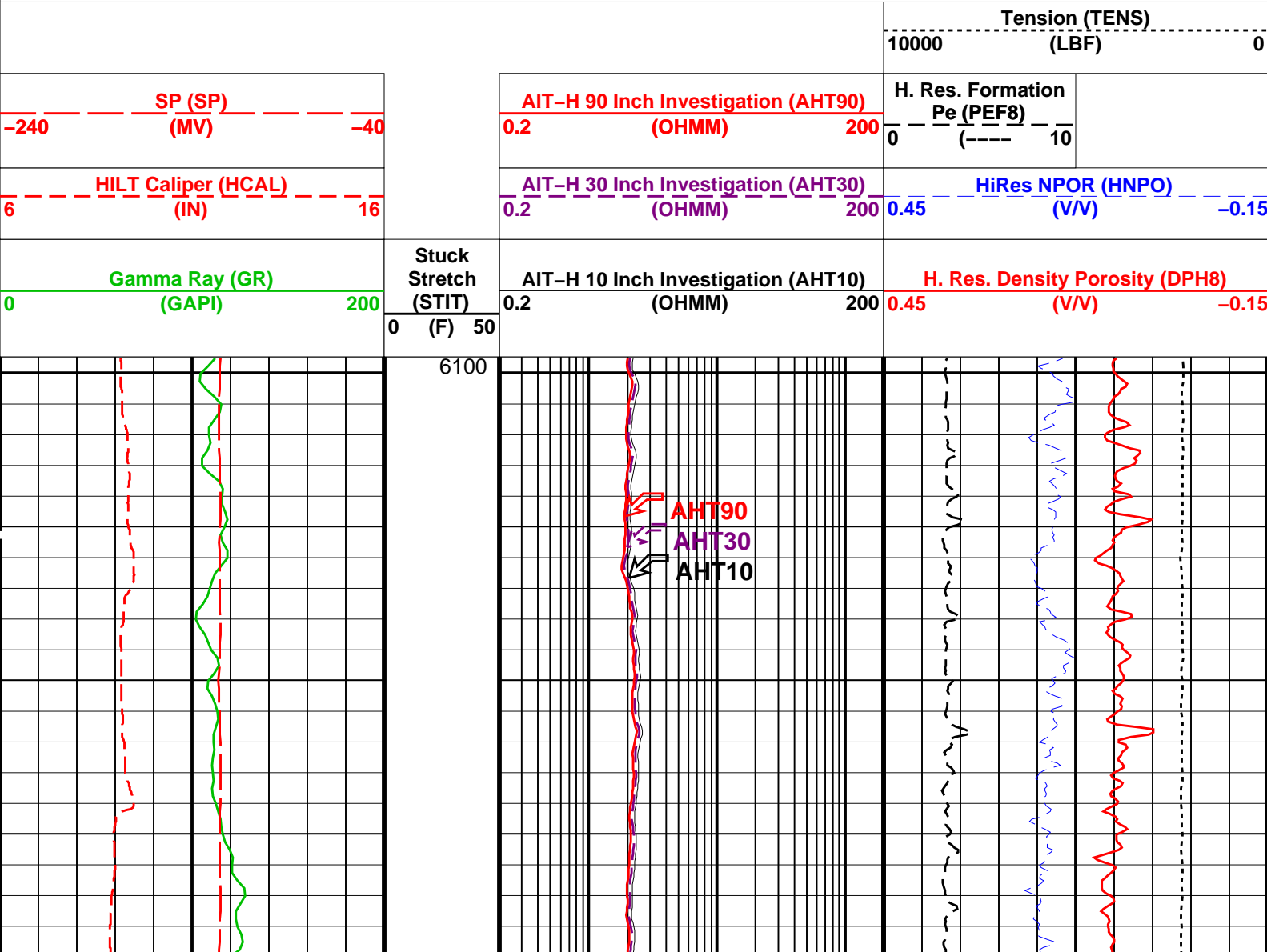
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DEFAULT	AIT_TLD_MCFL_CNL_006PUP	FN:5	PRODUCER	19-Oct-2010 20:10	7618.5 FT	7110.0 FT

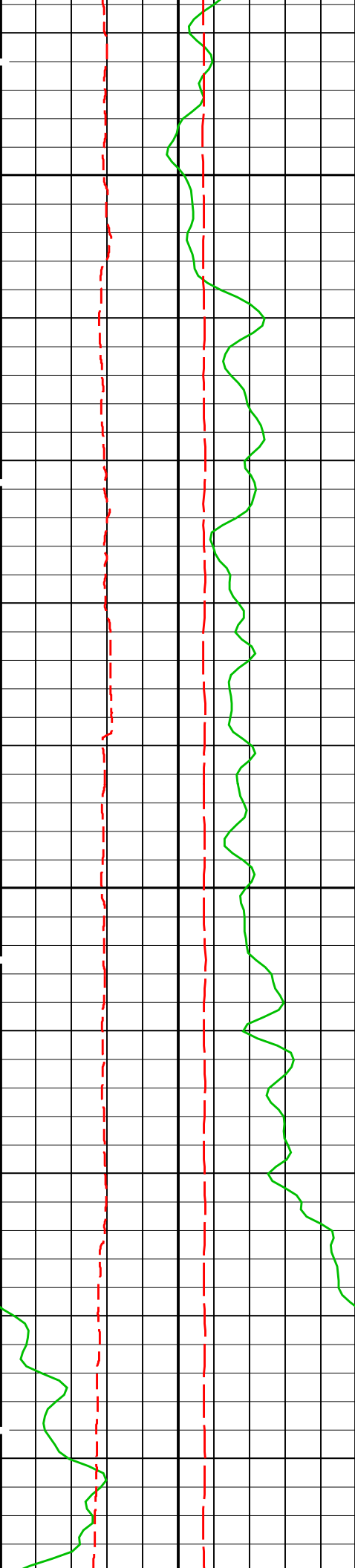
OP System Version: 18C0-147

HILTC 18C0-147

PIP SUMMARY

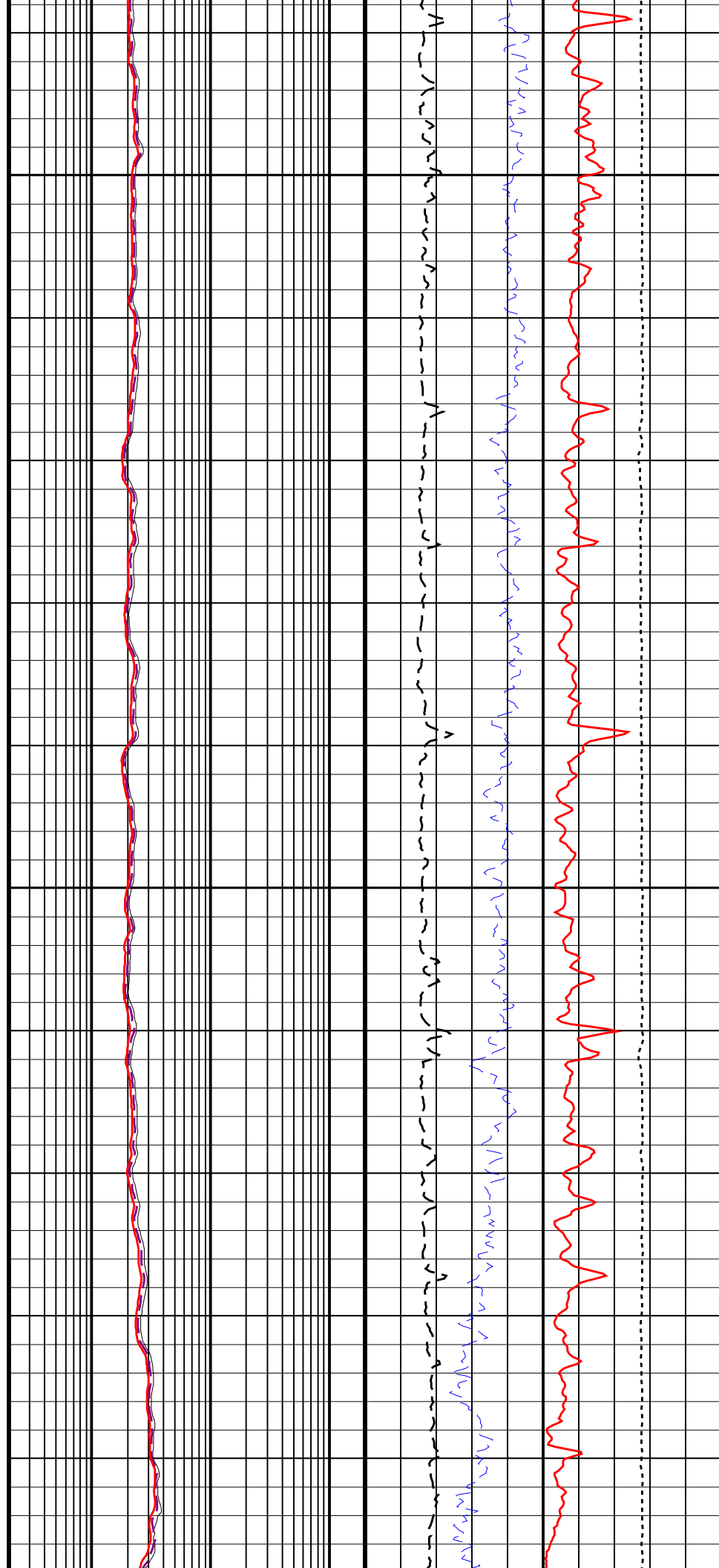
Time Mark Every 60 S

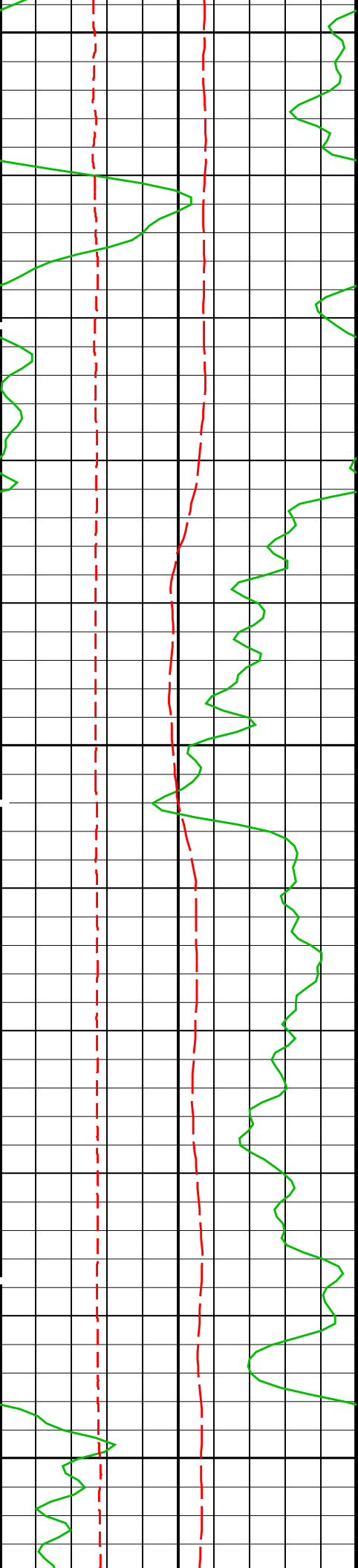




6150

6200

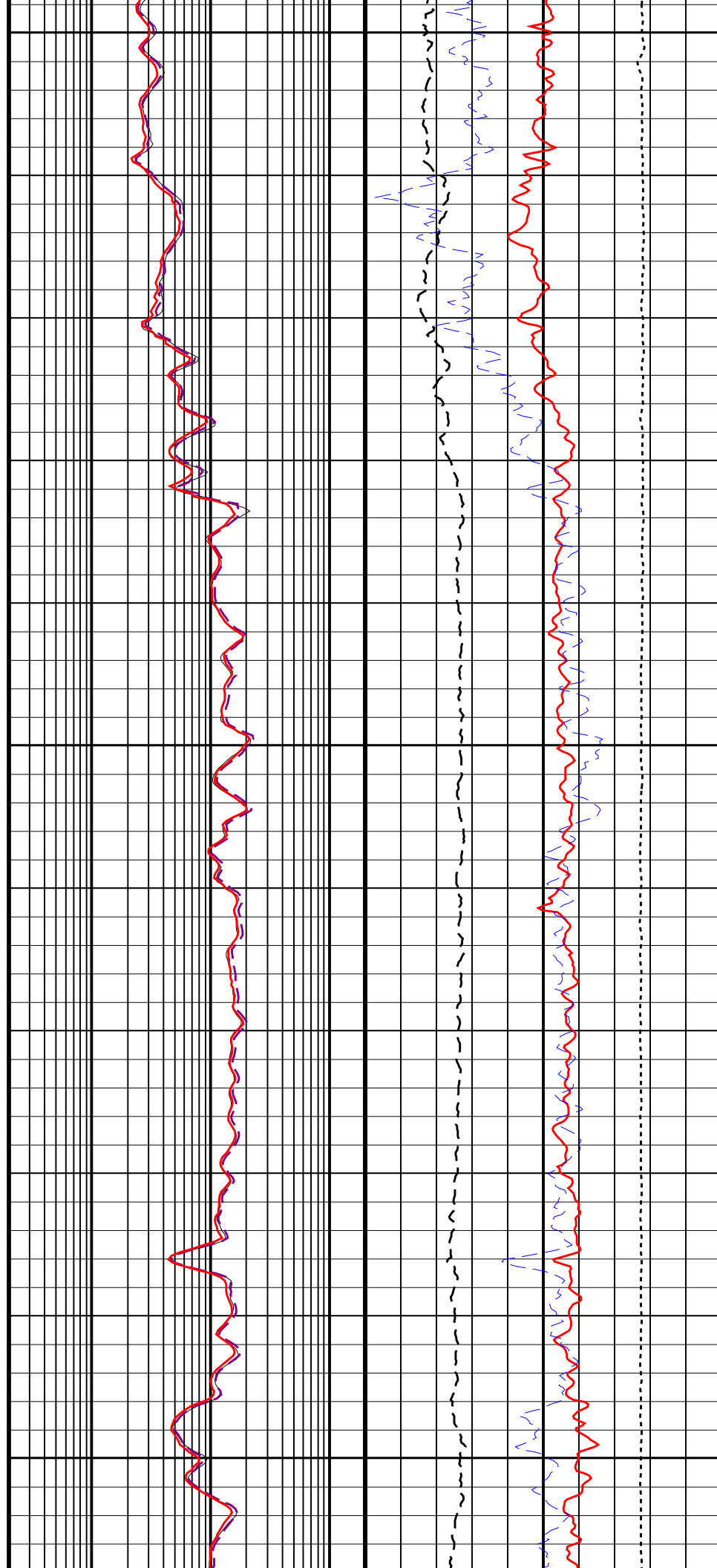


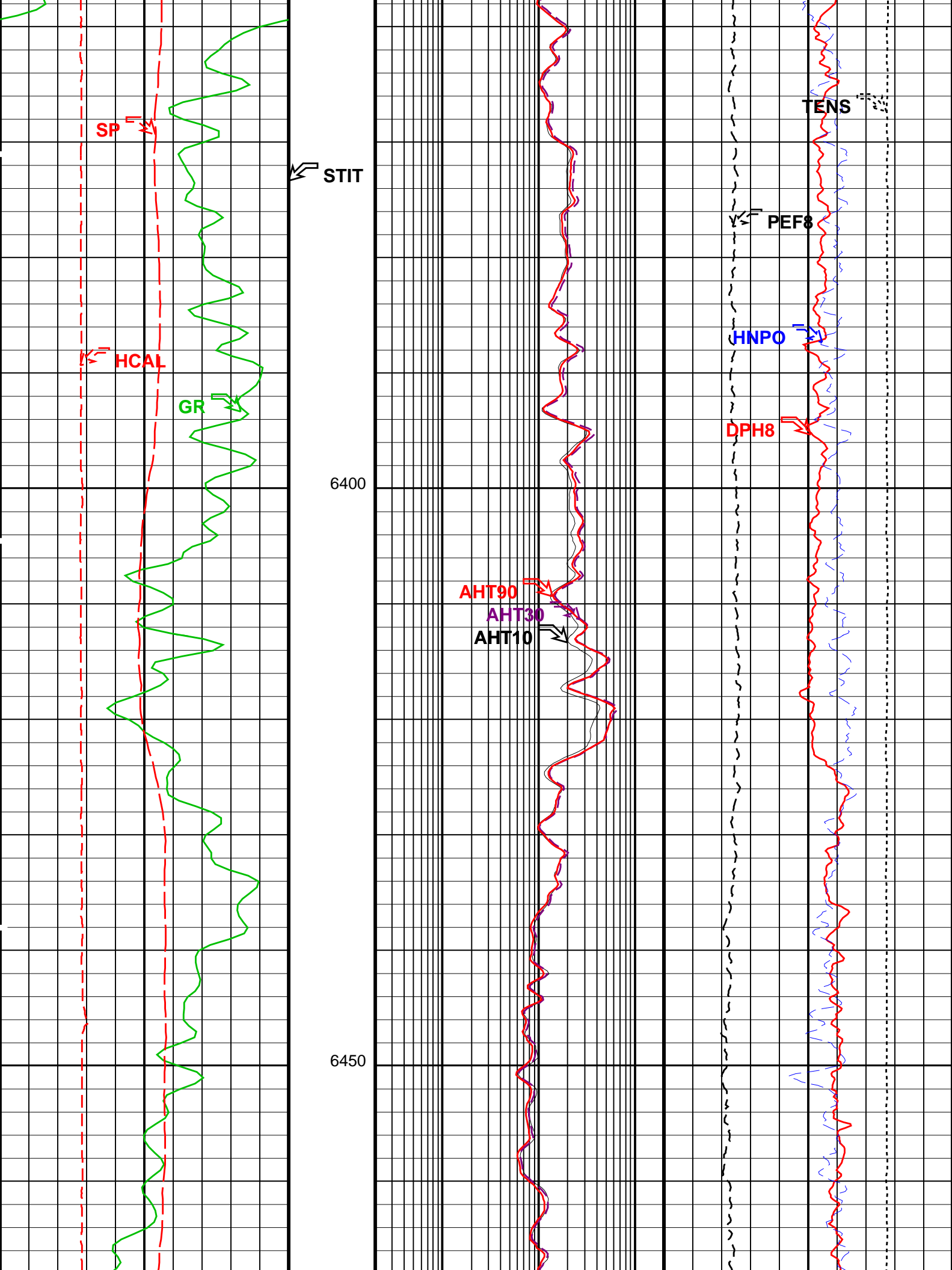


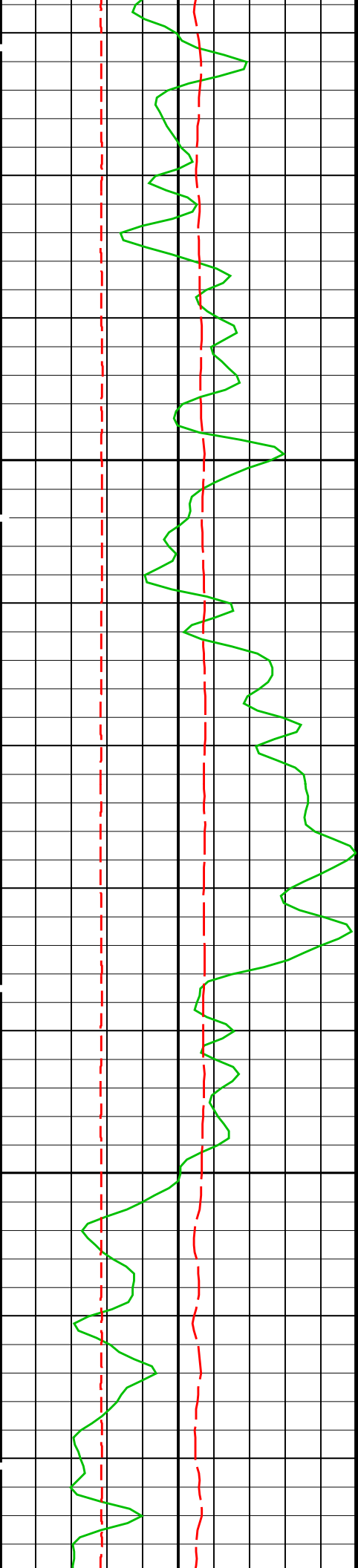
6250

6300

6350

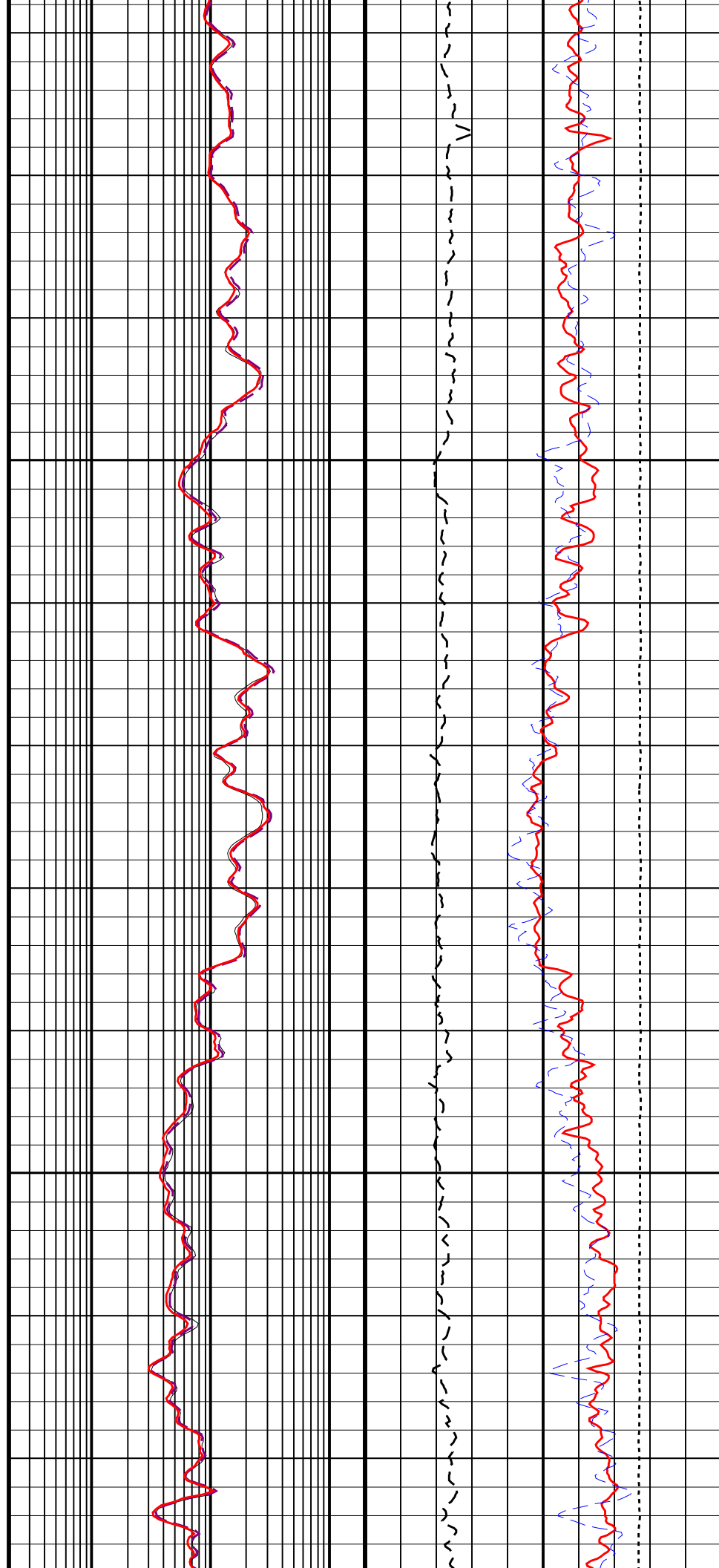


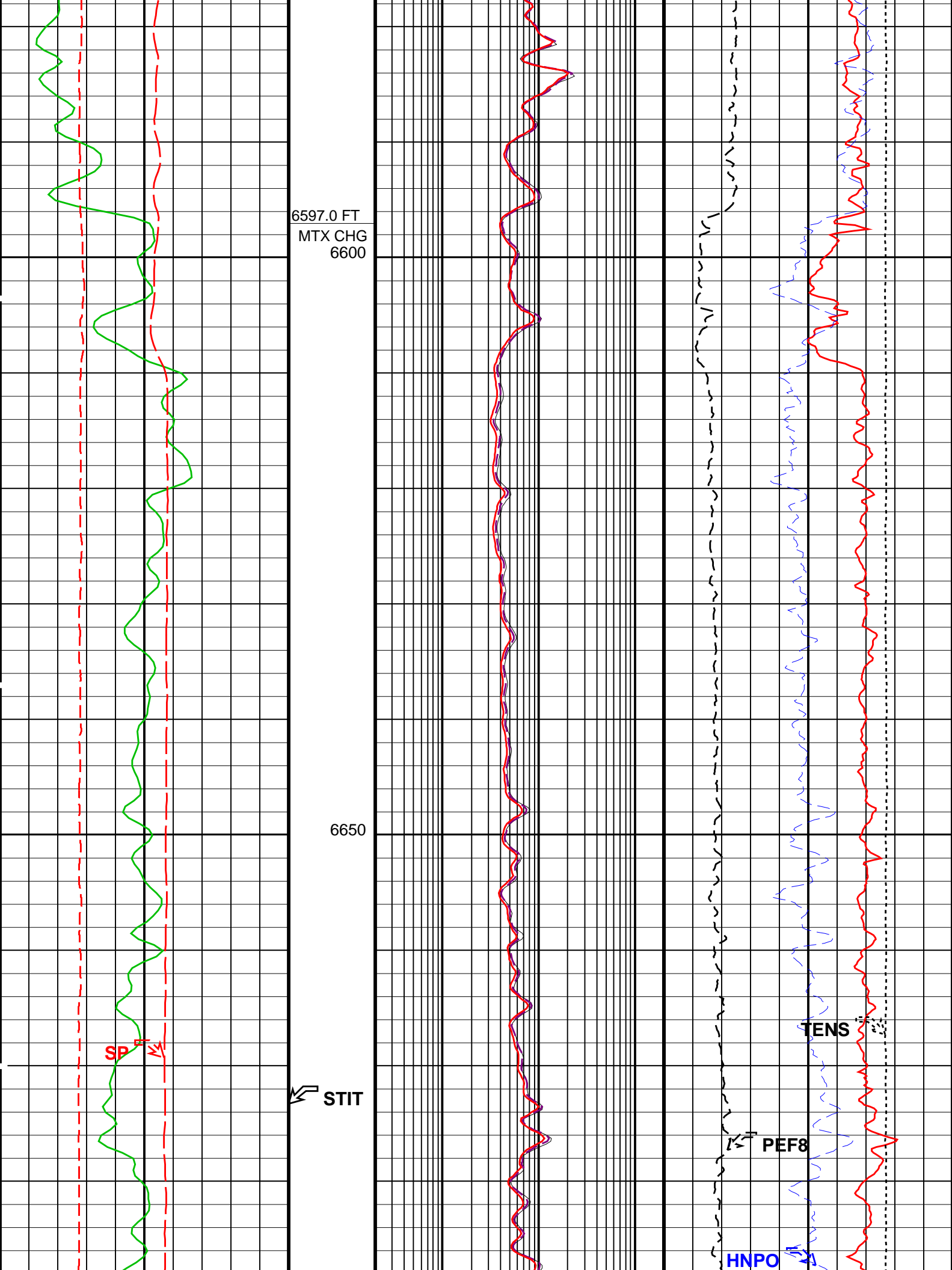


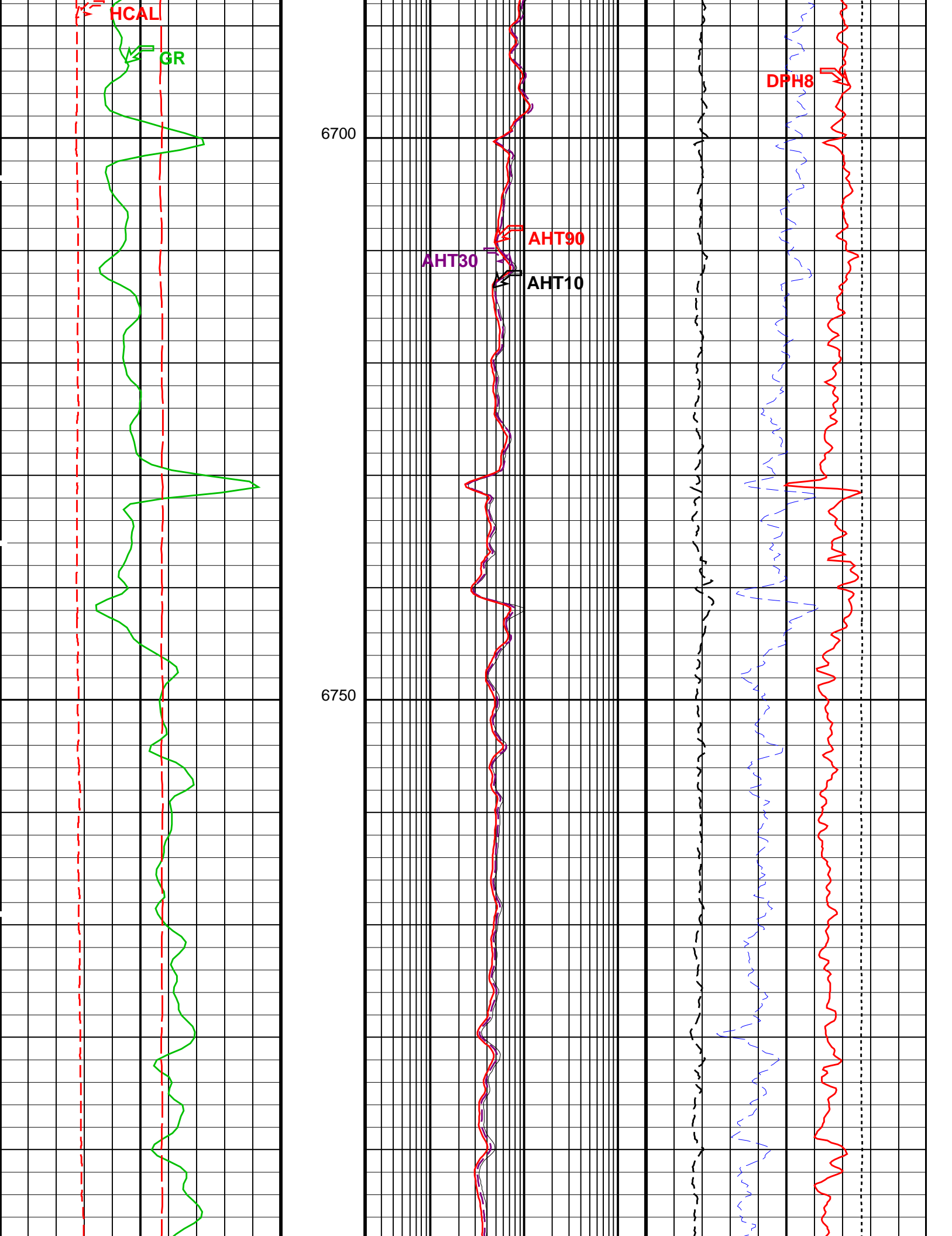


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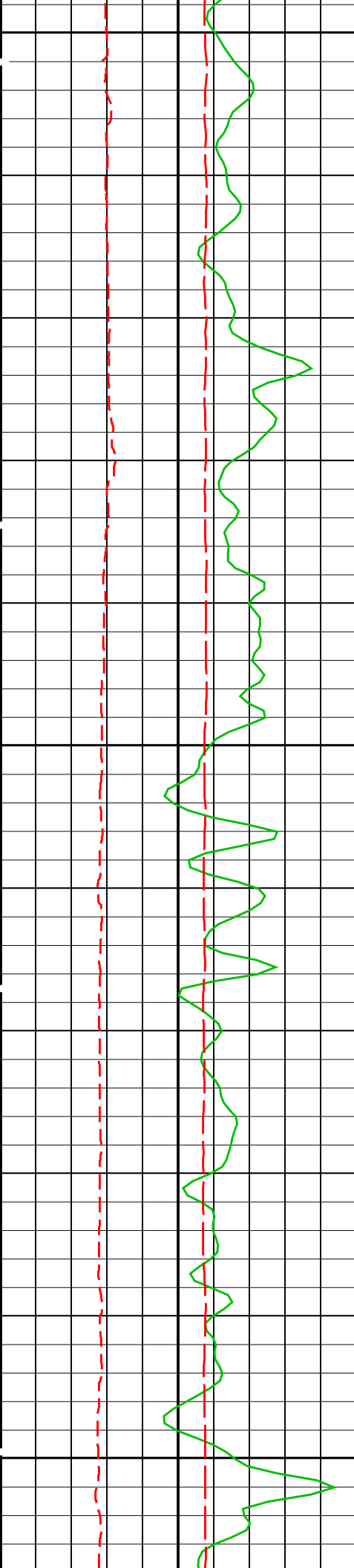
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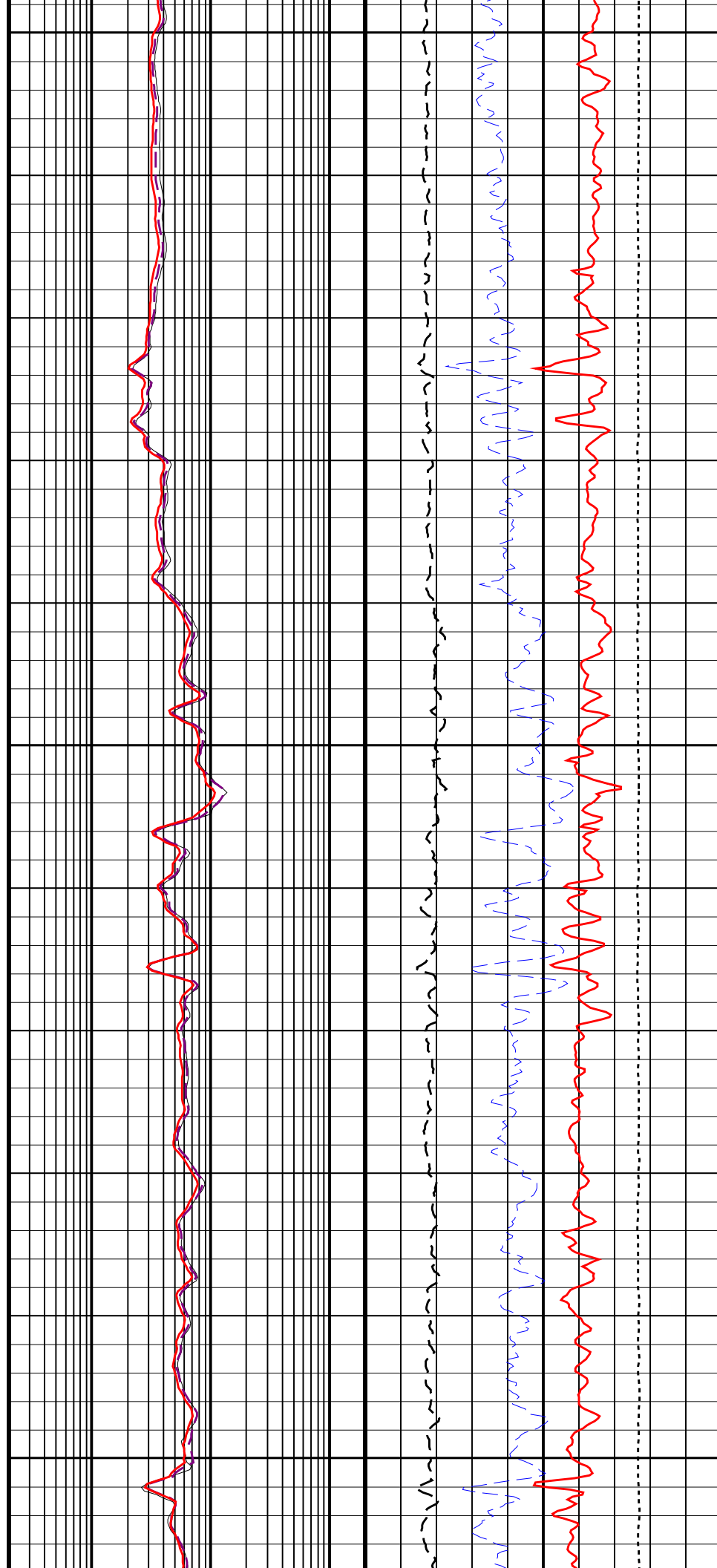


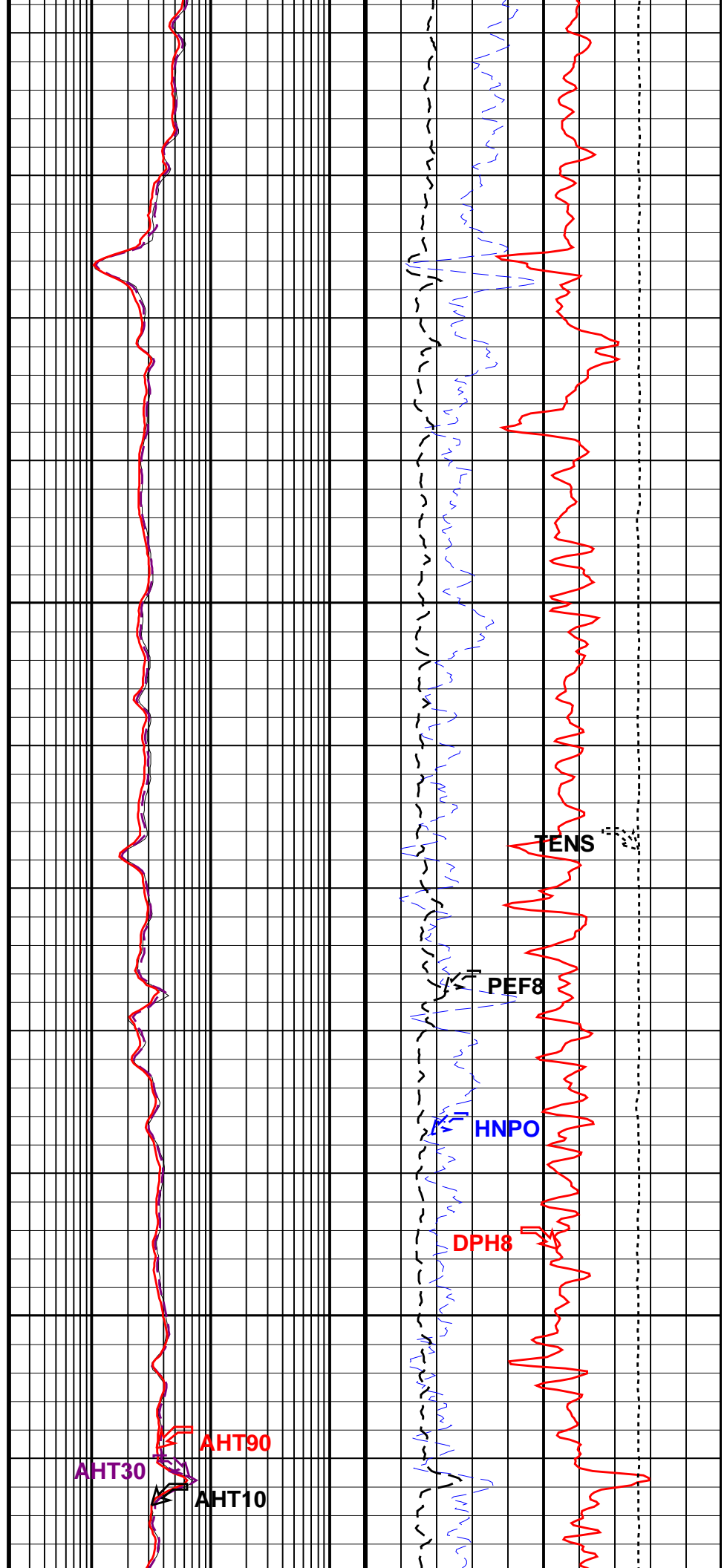
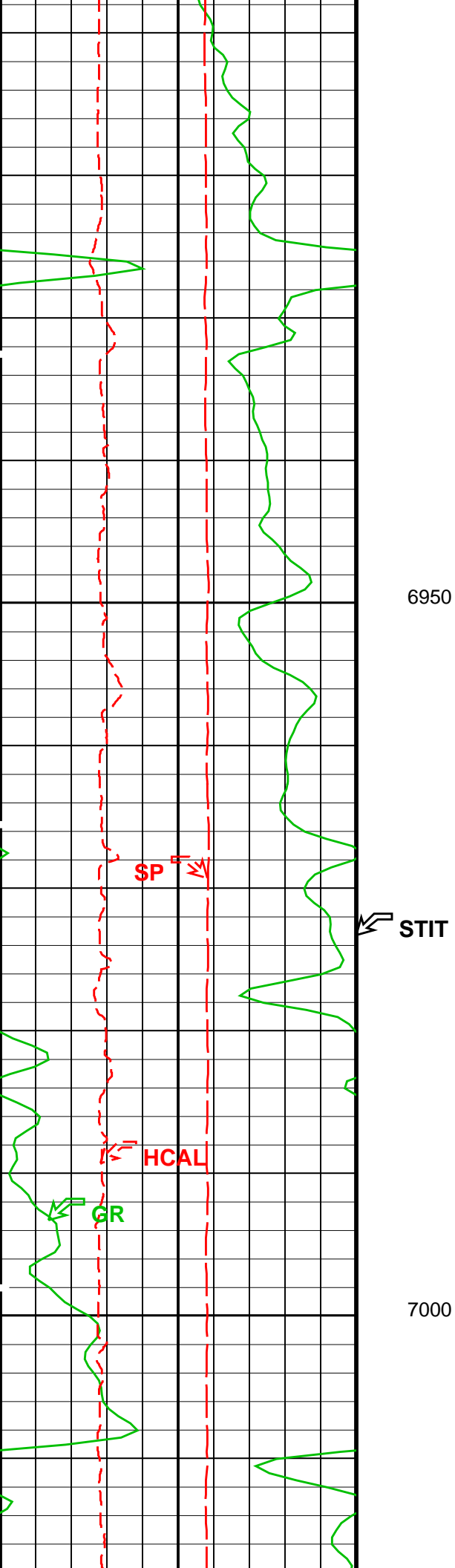


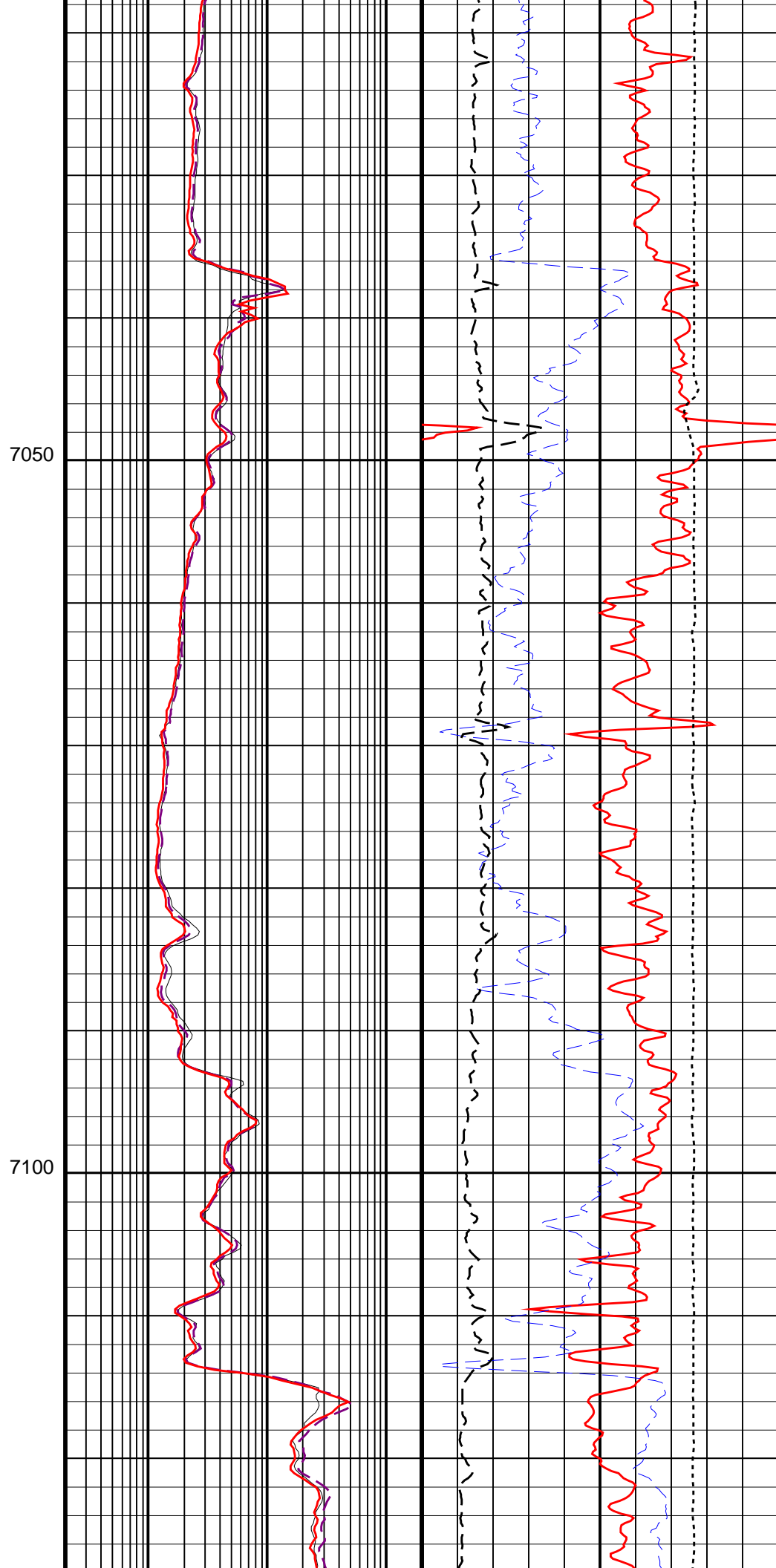
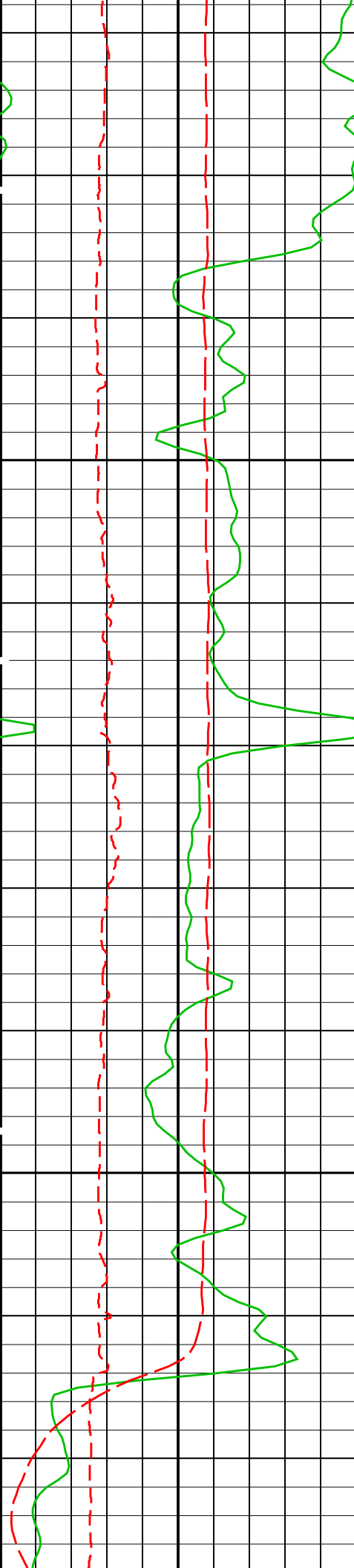
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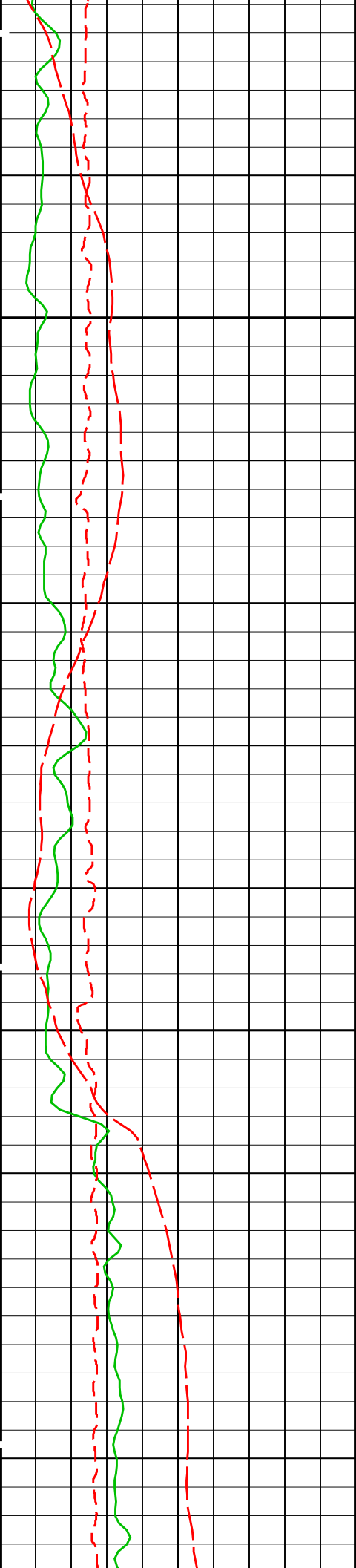
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6900



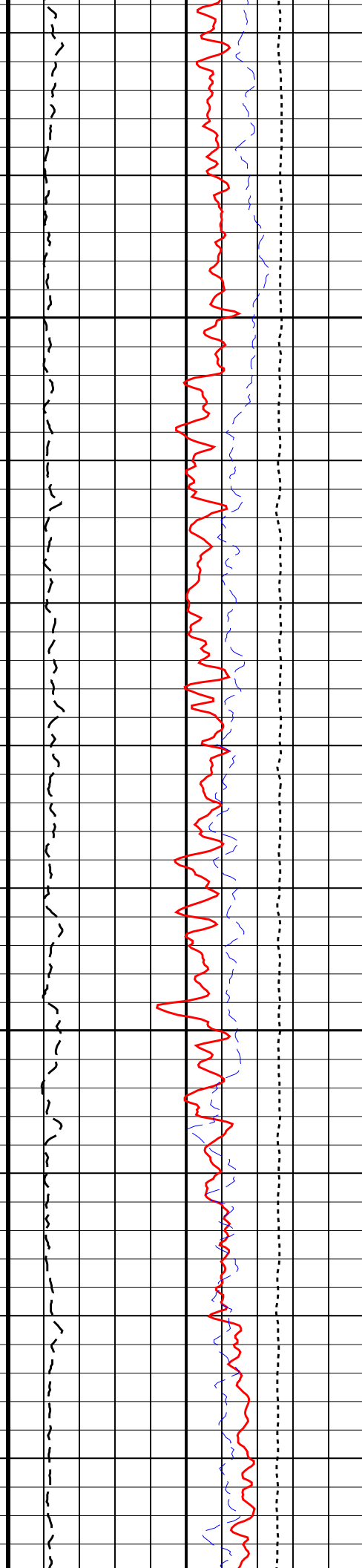
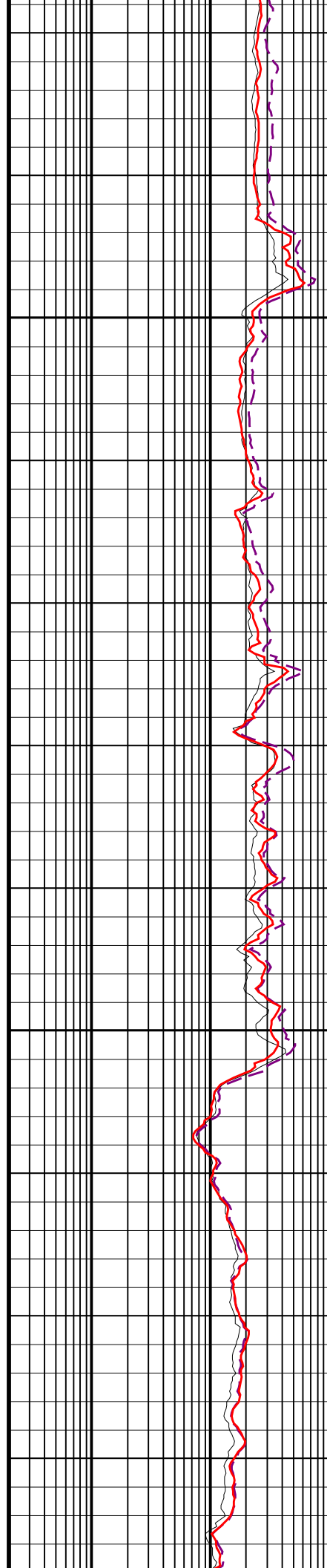


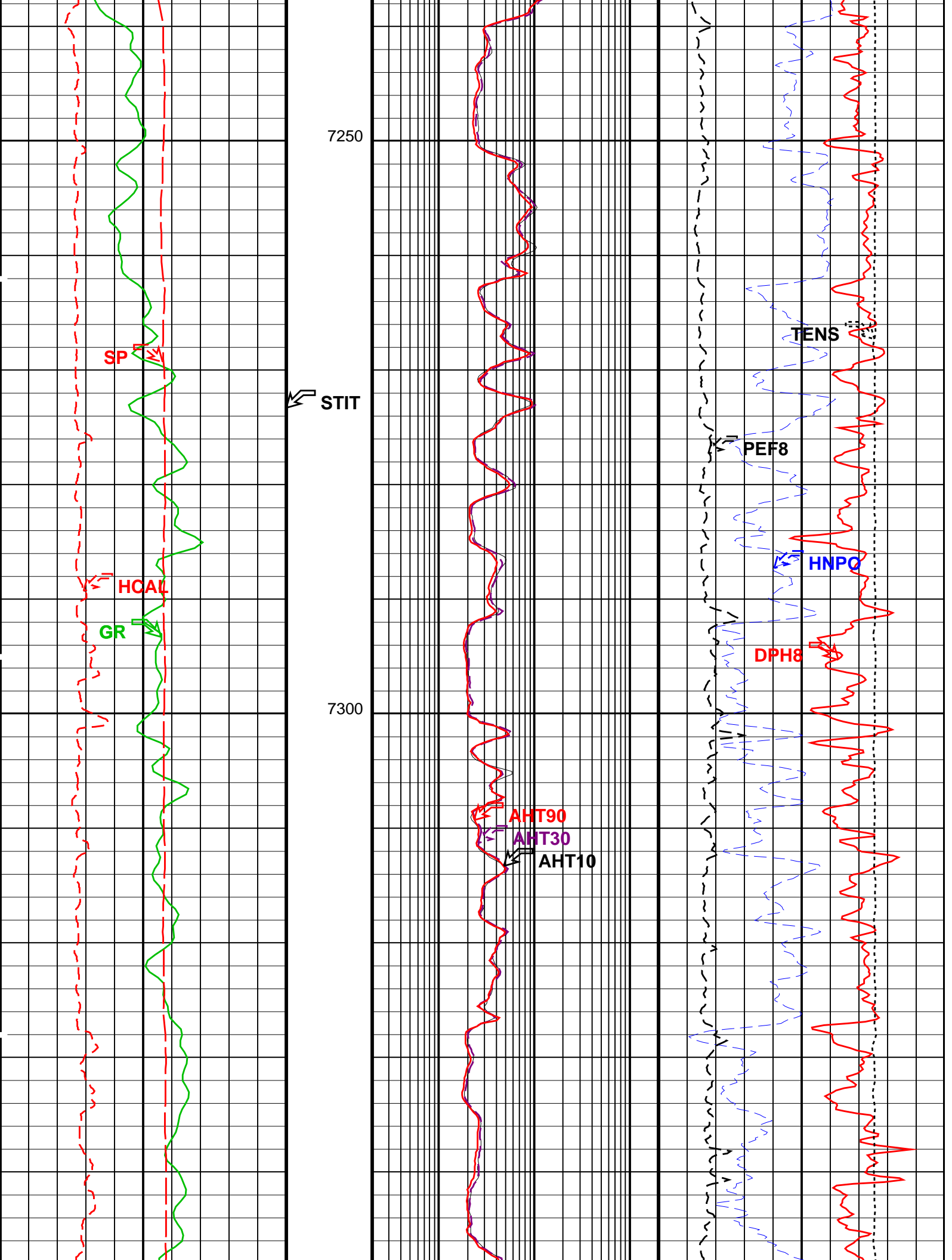


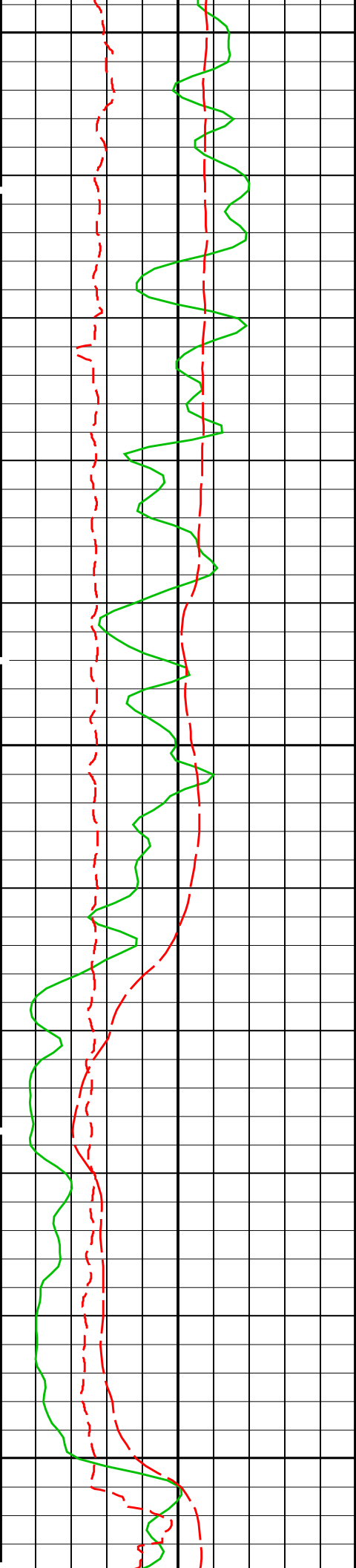


7150

7200



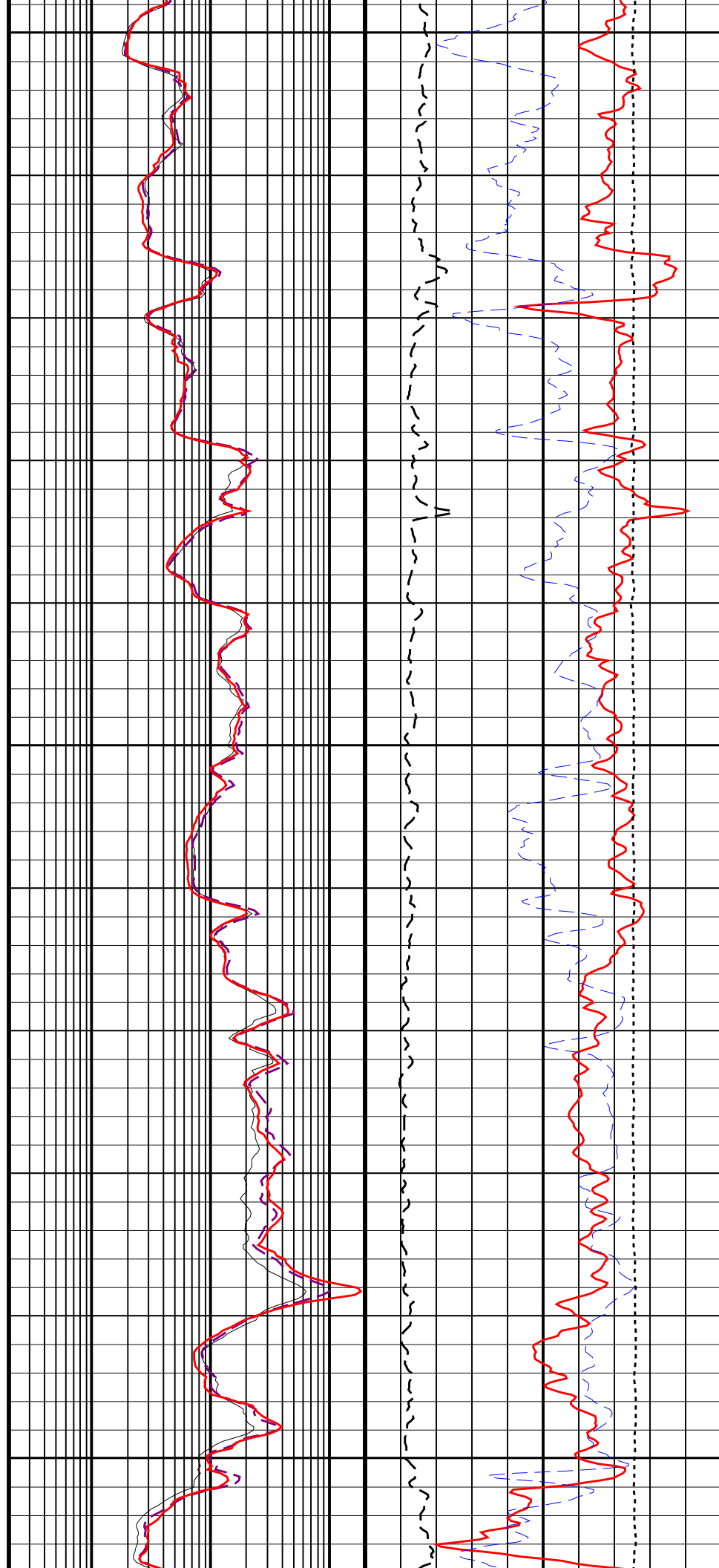


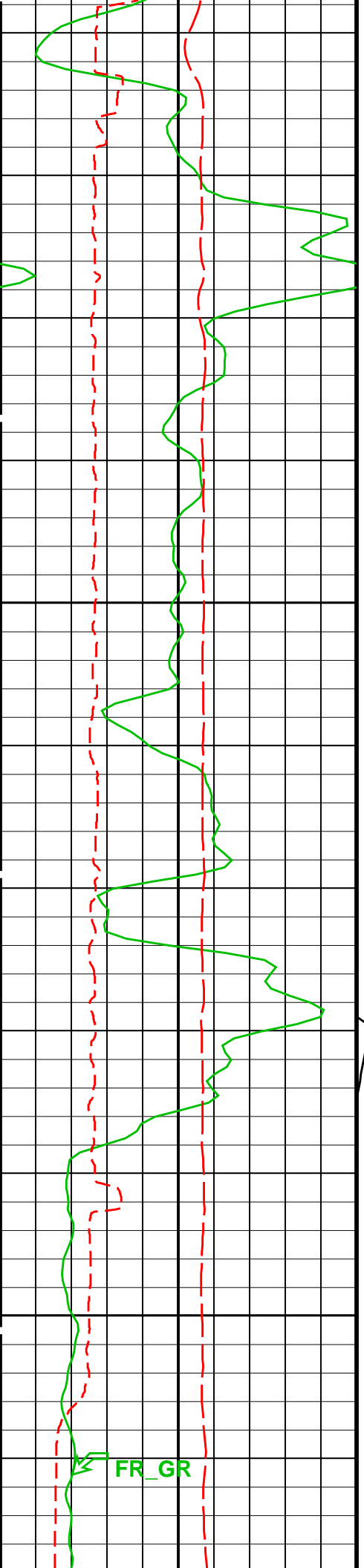


7350

7400

7450

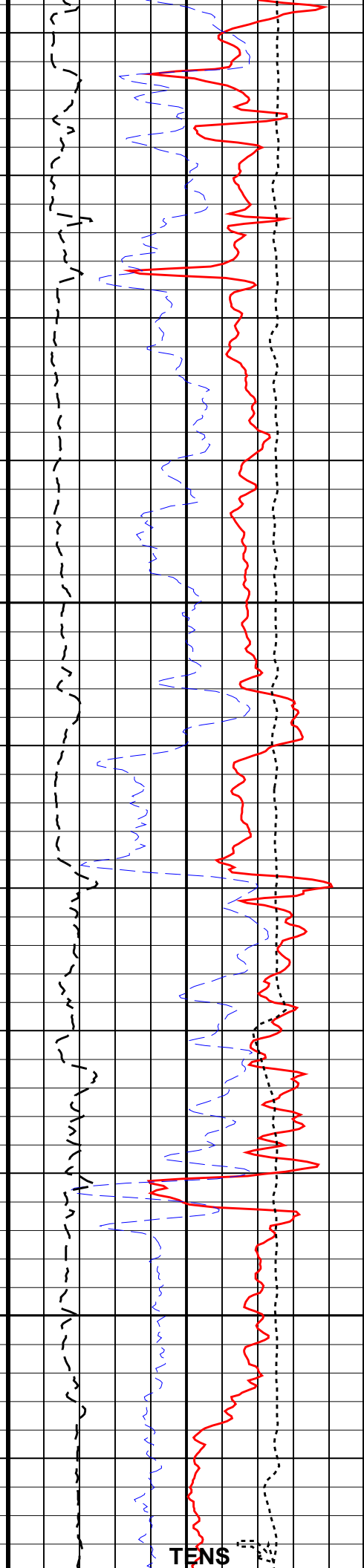
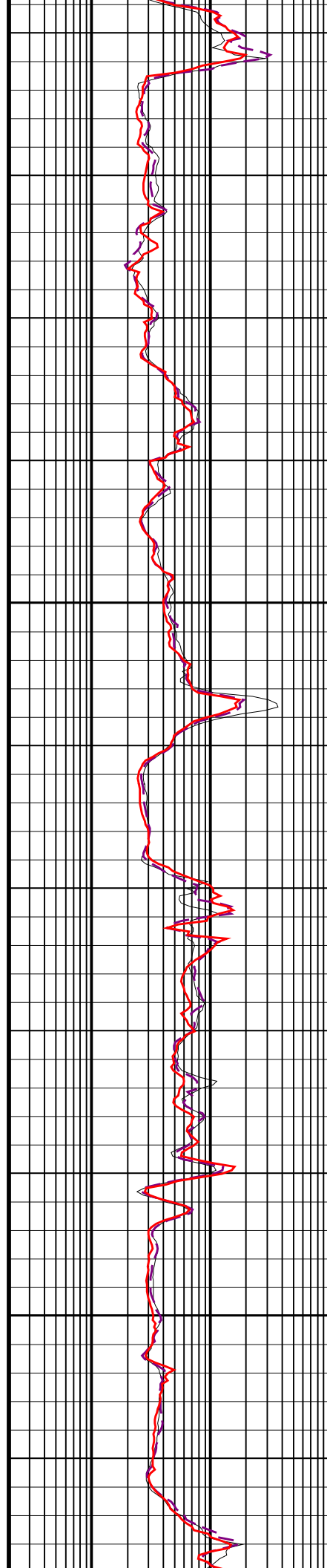




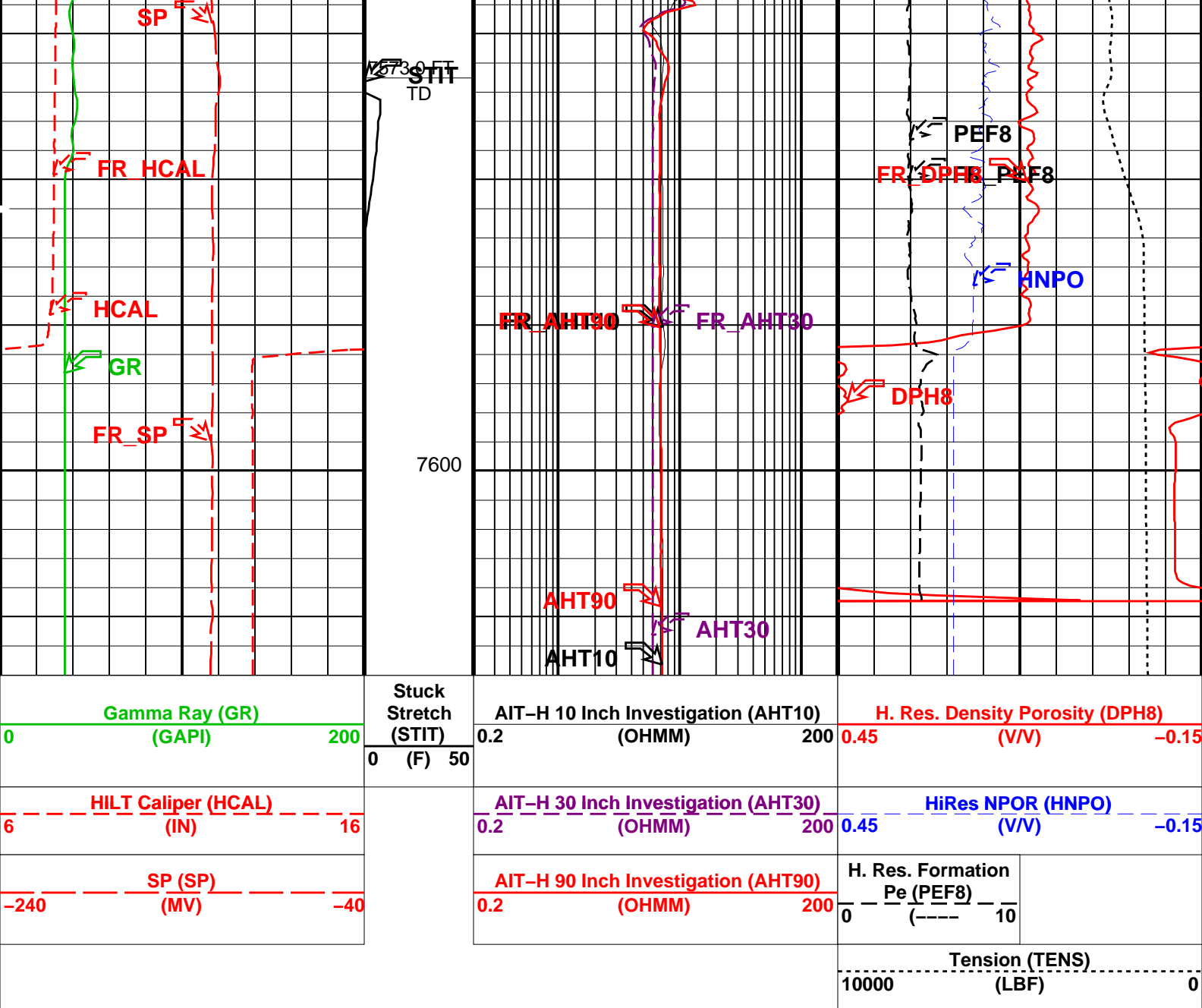
7500

7550

FR\_GR



TENS



### PIP SUMMARY

Time Mark Every 60 S

## Parameters

DLIS Name	Description	Value
HILTB-CTS: High resolution Integrated Logging Tool-CTS		
AHBHM	Array Induction Borehole Correction Mode	2 COMPUTESTANDOFF
AHBHV	Array Induction Borehole Correction Code Version Number	900
AHBLM	Array Induction Basic Logs Mode	6_ONE_TWO_AND_FOUR
AHBLV	Array Induction Basic Logs Code Version Number	223
AHCDE	Array Induction Casing Detection Enable	YES
AHCEN	Array Induction Tool Centering Flag (in Borehole)	ECCENTERED
AHFRSV	Array Induction Response Set Version for Four ft Resolution	41.70.24.20
AHMRF	Array Induction Mud Resistivity Factor	1.000
AHORSV	Array Induction Response Set Version for One ft Resolution	41.70.24.20
AHRFV	Array Induction Radial Profiling Code Version Number	701
AHRPV	Array Induction Radial Parametrization Code Version Number	232
AHSAP	Array Induction Suspend Answer Product Processing	0_NOSUSPENSION
AHSTA	Array Induction Tool Standoff	1.500 in
AHTRSV	Array Induction Response Set Version for Two ft Resolution	41.70.24.20
BHFL	Borehole Fluid Type	WATER
BHFL_TLD	HILT Nuclear Mud Base	WATER
BHS	Borehole Status	OPEN
BHT	Bottom Hole Temperature (used in calculations)	209.0 degF
BSCO	Borehole Salinity Correction Option	NO
CCCO	Casing & Cement Thickness Correction Option	NO
DHC	Density Hole Correction	BS
FD	Fluid Density	1.028 g/cm3



FD	Fluid Density	1.000	g/cm3
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
FSCO	Formation Salinity Correction Option	NO	
GCLF	Germany Coal-like Formation Option	NO	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
HSCO	Hole Size Correction Option	YES	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
MCCO	Mud Cake Correction Option	NO	
MCOR	Mud Correction	NATU	
MDEN	Matrix Density	2.650	g/cm3
MWCO	Mud Weight Correction Option	NO	
NAAC	HRDD APS Activation Correction	OFF	
NMT	HILT Nuclear Mud Type	NOBARITE	
NPRM	HRDD Processing Mode	HIRES	
NSAR	HRDD Depth Sampling Rate	1.000	in
PTCO	Pressure/Temperature Correction Option	NO	
SDAT	Standoff Data Source	SOCN	
SHT	Surface Hole Temperature	68.000	degF
SOCN	Standoff Distance	1.500	in
SOCO	Standoff Correction Option	YES	
SPDR	SP Drift	0.000	mV/ft
SPNV	SP Next Value	0.000	mV
FEQL: Formation Evaluation Quick Look			
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
HOLEV: Integrated Hole/Cement Volume			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	209.0	degF
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
SHT	Surface Hole Temperature	68.000	degF
PERT: Preliminary Evaluation – Real Time			
BHS	Borehole Status	OPEN	
BHT	Bottom Hole Temperature (used in calculations)	209.0	degF
FEXP	Form Factor Exponent	2.000	
FNUM	Form Factor Numerator	1.000	
GCSE	Generalized Caliper Selection	HCAL	
GDEV	Average Angular Deviation of Borehole from Normal	0.000	deg
GGRD	Geothermal Gradient	0.010	degF/ft
GRSE	Generalized Mud Resistivity Selection	AHMF	
GTSE	Generalized Temperature Selection	HSTS_HTEM	
MATR	Rock Matrix for Neutron Porosity Corrections	SAND	
SHT	Surface Hole Temperature	68.000	degF
STI: Stuck Tool Indicator			
STKT	STI Stuck Threshold	2.500	ft
TDD	Total Depth – Driller	7598.0	ft
TDL	Total Depth – Logger	7573.0	ft
System and Miscellaneous			
BS	Bit Size	8.750	in
BSAL	Borehole Salinity		
CSIZ	Current Casing Size	9.625	in
CWEI	Casing Weight	36.000	lbm/ft
DFD	Drilling Fluid Density	9.400	lbm/gal
FLEV	Fluid Level	25.000	ft
FSAL	Formation Salinity		
TD	Total Depth	7573.0	ft

Format: HI\_COMBO    Vertical Scale: 10" per 100'    Graphics File Created: 19-Oct-2010 23:12

## OP System Version: 18C0-147

HILTC    18C0-147

### Input DLIS Files

DEFAULT	AIT_TLD_MCFL_CNL_003PUP	FN:2	PRODUCER	19-Oct-2010 20:06	7614.0 FT	158.0 FT
DEFAULT	AIT_TLD_MCFL_CNL_006PUP	FN:5	PRODUCER	19-Oct-2010 20:10	7618.5 FT	7110.0 FT

Company: Carrizo Oil & Gas Inc

**Schlumberger**

Well: State 16-11-0-60H

Well: **State 16-11-9-60H**

Field: **Wildcat**

County: **Weld**

State: **CO**

Platform Express

Triple Combo