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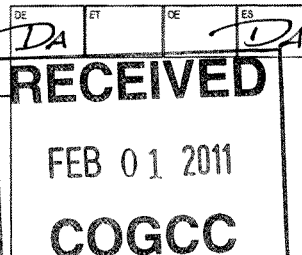
FORM  
4  
Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700	4. Contact Name: Diane L. Peterson	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Chevron Production	Phone: 970-675-3842	
3. Address: 100 Chevron Road	Fax: 970-675-3800	
City: Rangely State: CO Zip 81648		
5. API Number 05-103-08293	OGCC Facility ID Number 47443	Survey Plat
6. Well/Facility Name: L.N. HAGOOD A	7. Well/Facility Number 15X	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian):	NWNE Section 23, T2N, R103W, 6TH P.M.	Surface Eqpmt Diagram
9. County: Rio Blanco	10. Field Name: Rangely Weber Sands	Technical Info Page X
11. Federal, Indian or State Lease Number:	Fed. L.N. Hagood D-033586	Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 2/2/2011	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: CASING REPAIR / LINER	for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson Date: 2/1/2011 Email: dipe@chevron.com  
Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: David And Title: PE II Date: 2/1/2011

CONDITIONS OF APPROVAL, IF ANY:

Submit <sup>new</sup> Form 5 (Drilling Completion Report) showing new liner configuration and cement tickets within thirty (30) days after the work is complete.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
FEB 01 2011  
COGCC

1. OGCC Operator Number: 16700 API Number: 05-103-08293  
2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443  
3. Well/Facility Name: LN HAGOOD A Well/Facility Number: 15X  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Section 23, T2N, R103W, 6TH P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Secure patch at 30' and land on 7" Casing hanger.

PU & RIH w/ Composite Cement retainer (CCR) to 6110 (top perf at 6164').

PU & RIH w/ 5-1/2" 17 #/ft casing to 6100'.

MIRU and cement as follows:

59 sxs (40 bbls) Lead cement : "G" cmt + 1% D79 + 0.5% D112 + 0.2% D46 0.125 pps D130 + 20% D20 + 10% bwow D44

79 sxs (21 bbls) Tail cement: "G" cmt + 10% D53 + 6% D20

Total 137 sxs (61 bbls) "G" cement w/ additives

Drill out CCR, Install ESP & Return to Production

IF YOU HAVE ANY QUESTIONS CONCERNING THIS WELL PLEASE CONTACT CHEVRON ENGINEER ROY CRAMER @ 970-675-3719.