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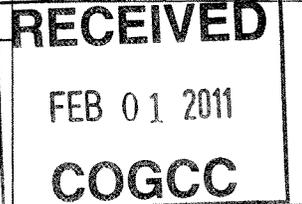
FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



DE DA ET CE ES DA



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 16700 4. Contact Name: Diane L. Peterson
2. Name of Operator: Chevron Production
3. Address: 100 Chevron Road
5. API Number: 05-103-08293 OGCC Facility ID Number: 47443
6. Well/Facility Name: L.N. HAGOOD A 7. Well/Facility Number: 15X
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Section 23, T2N, R103W, 6TH P.M.
9. County: Rio Blanco 10. Field Name: Rangely Weber Sands
11. Federal, Indian or State Lease Number: Fed. L.N. Hagood D-033586

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 2/2/2011
Request to Vent or Flare
Request to Repair Well
Request to Rule 502 variance requested
Other: CASING REPAIR / LINER for Spills and Releases

I hereby certify that the statements made in this form are to the best of my knowledge, true, correct and complete.

Signed: Diane L Peterson Date: 2/1/2011 Email: dlpe@chevron.com
Print Name: DIANE L PETERSON Title: REGULATORY SPECIALIST

COGCC Approved: [Signature] Title: PE II Date: 2/1/2011

CONDITIONS OF APPROVAL, IF ANY:

Submit new Form 5 (Drilling Completion Report) showing new liner configuration and cement tickets within thirty (30) days after the work is complete.

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

RECEIVED  
FEB 01 2011  
COGCC

1. OGCC Operator Number: 16700 API Number: 05-103-08293  
2. Name of Operator: Chevron USA Inc OGCC Facility ID # 47443  
3. Well/Facility Name: LN HAGOOD A Well/Facility Number: 15X  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Section 23, T2N, R103W, 6TH P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Secure patch at 30' and land on 7" Casing hanger.

PU & RIH w/ Composite Cement retainer (CCR) to 6110 (top perf at 6164').

PU & RIH w/ 5-1/2" 17 #/ft casing to 6100'.

MIRU and cement as follows:

59 sxs (40 bbls) Lead cement: "G" cmt + 1% D79 + 0.5% D112 + 0.2% D46 0.125 pps D130 + 20% D20 + 10% bwow D44

79 sxs (21 bbls) Tail cement: "G" cmt + 10% D53 + 6% D20

Total 137 sxs (61 bbls) "G" cement w/ additives

Drill out CCR, Install ESP & Return to Production

IF YOU HAVE ANY QUESTIONS CONCERNING THIS WELL PLEASE CONTACT CHEVRON ENGINEER ROY CRAMER @ 970-675-3719.