

CEMENT JOB REPORT

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CUSTOMER EnCana Oil & Gas USA Inc		DATE 26-JUL-10	F.R. # 1001656316	SERV. SUPV. RYAN SULLIVAN	
LEASE & WELL NAME IONE #6-0-2 - API 05123308020000		LOCATION 2-2N-66W		COUNTY-PARISH-BLOCK Weld Colorado	
DISTRICT Brighton		DRILLING CONTRACTOR RIG # Ensign 17		TYPE OF JOB Surface	
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES	
Cement Plug, Wooden, Top 8-5/8 in		Centralizer, with Pins, 8-5/8 in		SACKS OF CEMENT	SLURRY WGT PPG
		Cement Basket, Slip On, 8-5/8 in		SLURRY YLD FT ³	WATER GPS
MATERIALS FURNISHED BY BJ				PUMP TIME HR:MIN	Bbl SLURRY
Fresh Water					Bbl MIX WATER
Fresh Water				0	52.9
Type III + Additives				0	20
Available Mix Water 200 Bbl. Available Displ. Fluid 200 Bbl.				305	49.84
				14.5	77.1
				1.42	49.84
				6.85	150
				02:30	49.84
				TOTAL	
HOLE		TBG-CSG-D.P.		COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE
12.25	15	887	8.625	24	CSG
				875	J-55
				875	831
					0
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH	
SIZE	WGT	TYPE	DEPTH	TOP	BTM
			No Packer	0	0
				8.625	8RND
				WATER BASED MU	
				9	
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.
52.9	BBLs	Fresh Water	8.34	266	0
				0	0
				0	0
				0	0
				2360	1000
				RIG	
Circulation Prior to Job					
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			Circulation Time: .5		
Mud Density In: 9 LBS/GAL			Mud Density Out: 9 LBS/GAL		
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>			Units:		
			Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>		
Displacement And Mud Removal					
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>			Amount Bled Back After Job: .1 BBLs		
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL			Method Used to Verify Returns: VISUAL		
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO			Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES		
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE					
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES			Quantity: 6		
			Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID		
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD					
Plugs					
Number of Attempts by BJ: 0			Competition: 0		
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES			Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		
			Top of Plug: 0 FT		
			Bottom of Plug: 0 FT		
Squeezes (Update Original Treatment Report for Primary Job)					
BLOCK SQUEEZE <input type="checkbox"/> SHOE SQUEEZE <input type="checkbox"/> TOP OF LINER SQUEEZE <input type="checkbox"/> PLANNED <input type="checkbox"/> UNPLANNED <input checked="" type="checkbox"/>					
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					
PSI Applied: 0					
Fluid Weight: 0 LBS/GAL					
Casing Test (Update Original Treatment Report for Primary Job)					
Casing Test Pressure: 0 PSI					
With 0 LBS/GAL Mud					
Time Held: 00 Hours 00 Minutes					
Shoe Test (Update Original Treatment Report for Primary Job)					
Depth Drilled out of Shoe: 0 FT					
Target EMW: 0 LBS/GAL					
Actual EMW: 0 LBS/GAL					
Number of Times Tests Conducted: 0					
Mud Weight When Test was Conducted: 0 LBS/GAL					
Problems Before Job (I.E. Running Casing, Circulating Well, ETC)					
NONE					

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Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
NONE

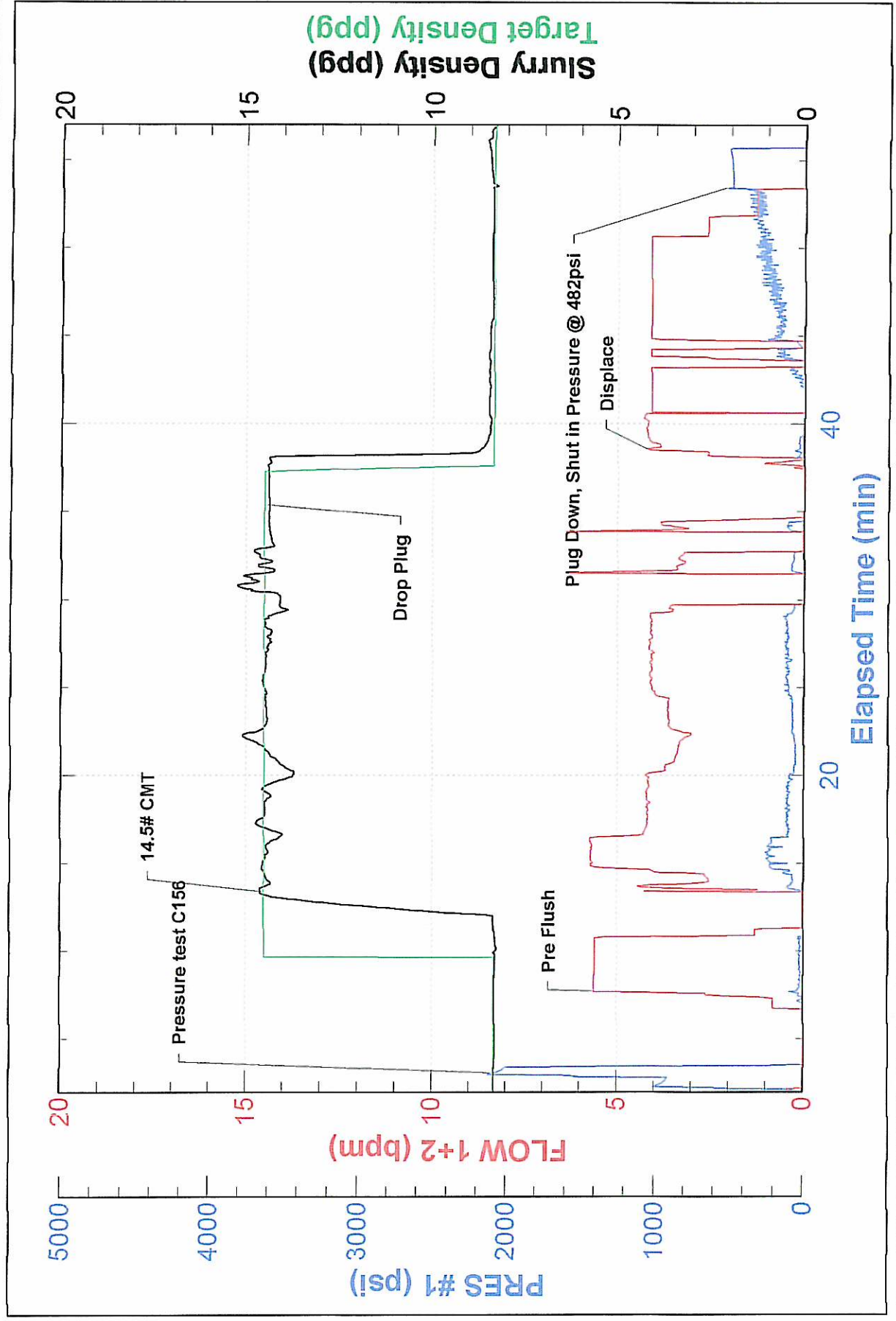
Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
NONE

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: None

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	2120 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ <input type="checkbox"/>
12:15	0	0	0	0	0	PRE RIG UP SAFETY MEETING	
14:25	0	0	0	0	0	PRE JOB SAFETY MEETING	
14:38	1025	0	0	0	H2O	LOW PRESSURE TEST	
14:39	2120	0	0	0	H2O	HIGH PRESSURE TEST	
14:41	53	0	5.6	20	H2O	FRESH WATER SPACER	
14:50	105	0	4.2	73	CMT	BATCH UP AND PUMP 305 SKS of Type III + 2.5% Cacl2 + 0.15 lbs/sack Cello Flake @ 14.5PPG	
15:13	0	0	0	0	N/A	DROP PLUG	
15:14	0	0	4.1	18	H2O	START DISPLACEMENT	
15:18	200	0	4.1	4	H2O	CAUGHT CEMENT	
15:21	0	0	0	0	H2O	SHUT DOWN TO REDIRECT RETURNS	
15:27	281	0	2.6	26	H2O	RATE CHANGE	
15:28	308	0	1.3	2	H2O	RATE CHANGE	
15:30	480	0	0	2.2	H2O	SHUT DOWN @ 52.2 BBLS & SHUT IN PRESSURE @ 482 PSI	
15:35	0	0	0	0	0	POST JOB RIG DOWN SAFETY MEETING	
BUMPED PLUG Y <input checked="" type="checkbox"/> N	PSI TO BUMP PLUG 0	TEST FLOAT EQUIP. Y <input checked="" type="checkbox"/> N	BBL.CMT RETURNS/ REVERSED 22	TOTAL BBL. PUMPED 145.2	PSI LEFT ON CSG 482	SPOT TOP OUT CEMENT Y <input checked="" type="checkbox"/> N	Service Supervisor Signature:



BJ Services JobMaster Program Version 3.20
Job Number: 1001656316
Customer: EnCana
Well Name: IONE 6-0-2



FIELD RECEIPT NO. 1001656316

BJ Services Company



CUSTOMER		EnCana Oil & Gas USA Inc		CREDIT APPROVAL NO.		A10011259722		PURCHASE ORDER NO.		CUSTOMER NUMBER		20023075 - 00201580		INVOICE NUMBER			
MAIL INVOICE TO :		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE		WELL TYPE :		New Well		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BJ SERVICES REPRESENTATIVE		WELL API NO:		05123308020000		WELL CLASS :		Gas				
BJ SERVICES DISTRICT		Brighton		JOB DEPTH (ft)		875		TD WELL DEPTH (ft)		887		GAS USED ON JOB :		No Gas			
WELL NAME AND NUMBER		IONE #6-0-2		LEGAL DESCRIPTION		2-2N-66W		COUNTY/PARISH		Weld		JOB TYPE CODE :		Surface			
WELL LOCATION :		2-2N-66W		STATE		Colorado		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT		% DISC.	
PRODUCT CODE		DESCRIPTION		SUB-TOTAL FOR Product Material		SUB-TOTAL FOR Service Charges		NET AMOUNT									
100112	Calcium Chloride			717		1.440		1,032.48		55%		464.62					
100295	Cello Flake			46		4.570		210.22		55%		94.60					
488019	FP-6L			2		93.500		187.00		55%		84.15					
499632	Granulated Sugar			100		3.290		329.00		55%		148.05					
499703	Type III Cement			305		26.900		8,204.50		55%		3,692.03					
A152	Personnel Surcharge - Cement Svc			1		152.000		152.00		0%		152.00					
M100	Bulk Materials Service Charge			323		3.930		1,269.39		55%		571.23					
								1,421.39		49.12%		723.23					
ARRIVE LOCATION :		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
CUSTOMER REP.		Terry Leighton		12:00		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						CUSTOMER AUTHORIZED AGENT											
						X											
						X											
						BJ SERVICES APPROVED											

FIELD RECEIPT NO. 1001656316

BJ Services Company



CUSTOMER EnCana Oil & Gas USA Inc				CREDIT APPROVAL NO. A10011259722		PURCHASE ORDER NO.		CUSTOMER NUMBER 20023075 - 00201580		INVOICE NUMBER	
MAIL INVOICE TO : 370 17th Street Suite 1700				CITY Denver		STATE Colorado		ZIP CODE 80202			
DATE WORK COMPLETED 07 26 2010		YEAR 2010		BY SERVICES REPRESENTATIVE RYAN SULLIVAN		WELL API NO: 05123308020000		WELL TYPE : New Well			
BJ SERVICES DISTRICT Brighton				JOB DEPTH (ft) 875		WELL CLASS : Gas					
WELL NAME AND NUMBER IONE #6-0-2				TD WELL DEPTH (ft) 887		GAS USED ON JOB : No Gas					
WELL LOCATION : 2-2N-66W				COUNTY/PARISH Weld		STATE Colorado		JOB TYPE CODE : Surface			
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
F003A		Cement Pump Casing, 0 - 1000 ft		4hrs		1		3,250.000		3,250.00	
J050		Cement Head		job		1		595.000		595.00	
J225		Data Acquisition, Cement, Standard		job		1		1,540.000		1,540.00	
J390		Mileage, Heavy Vehicle		miles		32		8.550		273.60	
J391		Mileage, Auto, Pick-Up or Treating Van		miles		32		4.830		154.56	
		SUB-TOTAL FOR Equipment								5,813.16	
J401		Bulk Delivery, Dry Products		ton-mi		237		2.850		675.45	
		SUB-TOTAL FOR Freight/Delivery Charges								675.45	
		EnCana Oil & Gas (USA) Inc. FIELD ESTIMATE DJ/Paradox AFE/CC: 08/18/509 Major: 8715 Minor: 618								17,873.20	
										54.53%	
										8,126.55	
ARRIVE LOCATION : 07 26 2010		TIME 12:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
CUSTOMER REP. Terry Leighton				CUSTOMER AUTHORIZED AGENT <i>Terry Leighton</i>							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT <i>Terry Leighton</i>							
				BJ SERVICES APPROVED <i>Terry Leighton</i>							

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT

X

BJ SERVICES APPROVED

X