

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

12/13/2010

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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185 Contact Name: JANE WASHBURN
 Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5431
 Address: 370 17TH ST STE 1700 Fax: (720) 876-5431
 City: DENVER State: CO Zip: 80202-56 Email: JANE.WASHBURN@ENCANA.COM

24 hour notice required, contact: Name: PRECUP, JIM Tel: (303) 726-3822
 Email: _____

API Number 05-013-06053-00 Well Number: 1 A
 Well Name: BAILEY
 Location: QtrQtr: SESE Section: 1 Township: 1N Range: 69W Meridian: 6
 County: BOULDER Federal, Indian or State Lease Number: _____
 Field Name: WATTENBERG Field Number: 90750

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.075510 Longitude: -105.059220
 GPS Data:
 Data of Measurement: 01/30/2007 PDOP Reading: 1.5 GPS Instrument Operator's Name: TOM WINANS
 Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems
☐ Other _____
 Casing to be pulled: ☐ Yes ☐ No Top of Casing Cement: _____
 Fish in Hole: ☐ Yes ☐ No If yes, explain details below
 Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
CODELL	CODL	7682	7703		B PLUG CEMENT TOP	7650
DAKOTA	DKTA	8220	8328		B PLUG CEMENT TOP	8160
J SAND	JSND	8130	8142		B PLUG CEMENT TOP	7730

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	719	550	719	0	
1ST	7+7/8	4+1/2	11.6	8,220	300	8,220	6,820	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8160 with 2 sacks cmt on top. CIBP #2: Depth 7730 with 2 sacks cmt on top.
CIBP #3: Depth 7650 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 100 sks cmt from 3500 ft. to 2300 ft. in Plug Type: CASING Plug Tagged: ☐
Set 8 sks cmt from 669 ft. to 569 ft. in Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. in Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 3750 ft. with 100 sacks. Leave at least 100 ft. in casing 3500 CICR Depth

Perforate and squeeze at 775 ft. with 185 sacks. Leave at least 100 ft. in casing 669 CIBP Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CIBP Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 5 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 10/06/2010

*Wireline Contractor: HALLIBURTON

*Cementing Contractor: BJ SERVICES CO.

Type of Cement and Additives Used: CLASS G CEMENT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JANE WASHBURN

Title: ENGINEERING TECH

Date: 12/8/2010

Email: JANE.WASHBURN@ENCANA.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA

Date: 1/29/2011

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
2592137	FORM 6 SUBSEQUENT SUBMITTED
2592138	WELLBORE DIAGRAM
2592139	CEMENT JOB SUMMARY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)