

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400117813

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-069-06403-00 6. County: LARIMER
 7. Well Name: MIRACLE Well Number: 20-12
 8. Location: QtrQtr: NESE Section: 12 Township: 5N Range: 68W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/19/2010 Date of First Production this formation: 12/07/2010

Perforations Top: 7114 Bottom: 7447 No. Holes: 127 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole:

NB Perf 7114-7328 Holes 61 Size 0.42 CD Perf 7425-7447 Holes 66 Size 0.40
 Frac Niobrara A & B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 243,708 gal Slickwater w/ 200,600# 40/70, 4,000# SB Excel.
 Frac Codell down 4-1/2" Csg w/ 203,411 gal Slickwater w/ 150,020# 40/70, 4,000# SB Excel.

This formation is commingled with another formation: Yes No

Test Information:

Date: 12/11/2010 Hours: 24 Bbls oil: 32 Mcf Gas: 140 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 32 Mcf Gas: 140 Bbls H2O: 0 GOR: 4375

Test Method: FLOWING Casing PSI: 340 Tubing PSI: _____ Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1170 API Gravity Oil: 47

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 12/20/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/28/2011

Attachment Check List

Att Doc Num	Name
400117813	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)