

FORM  
5  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:  
400128481

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 66571 4. Contact Name: Joan Proulx  
2. Name of Operator: OXY USA WTP LP Phone: (970) 263.3641  
3. Address: P O BOX 27757 Fax: (970) 263.3694  
City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-17694-00 6. County: GARFIELD  
7. Well Name: CASCADE CREEK Well Number: 697-09-58  
8. Location: QtrQtr: SWSW Section: 9 Township: 6S Range: 97W Meridian: 6  
Footage at surface: Distance: 177 feet Direction: FSL Distance: 273 feet Direction: FWL  
As Drilled Latitude: 39.530680 As Drilled Longitude: -108.233170

GPS Data:

Data of Measurement: 06/26/2008 PDOP Reading: 2.3 GPS Instrument Operator's Name: D. Morby

\*\* If directional footage

at Top of Prod. Zone Distance: 148 feet Direction: FSL Distance: 1142 feet Direction: FWL  
Sec: 9 Twp: 6S Rng: 97W  
at Bottom Hole Distance: 148 feet Direction: FSL Distance: 1142 feet Direction: FWL  
Sec: 9 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY 10. Field Number: 31290

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 06/18/2010 13. Date TD: 08/11/2010 14. Date Casing Set or D&A: 08/12/2010

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8860 TVD 8786 17 Plug Back Total Depth MD 8800 TVD 8726

18. Elevations GR 8393 KB 8423

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL-VDL/GR-CCL  
RST/Sigma Mode-Fixed Beam/GR-CCL  
RST/Inelastic Capture/GR-CCL  
SLim Sonic Logging Tool/Sonic Porosity and Delta T/GR-CCL  
Processed Data/SSLT (Cased Hole)

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	20+0/0	16+0/0	65	0	120	4	0	120	CALC
SURF	14+3/4	9+5/8	36	0	2,693	1,400	0	2,693	CALC
1ST	8+3/4	4+1/2	11.6	0	8,819	1,685	3,200	8,819	CBL

### ADDITIONAL CEMENT

Cement work date: \_\_\_\_\_

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		111	0	2,693
	SURF		137	0	2,693
	SURF		137	0	2,693
	SURF		175	0	2,693
	SURF		175	0	2,693
	SURF		98	0	2,693

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	4,387	4,566	<input type="checkbox"/>	<input type="checkbox"/>	
FORT UNION	4,566	5,892	<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	5,892	6,100	<input type="checkbox"/>	<input type="checkbox"/>	
WILLIAMS FORK	6,100	8,254	<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	8,254	8,647	<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,647		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Final as-built data (lat, long, GPS) will be submitted once rig has departed location and surveyor has collected that information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Joan Proulx

Title: Regulatory Analyst Date: \_\_\_\_\_ Email: joan\_proulx@oxy.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ **Director of COGCC** Date: \_\_\_\_\_

### Attachment Check List

Att Doc Num	Name
400128502	DIRECTIONAL SURVEY
400128504	CEMENT JOB SUMMARY
400128508	LAS-
400128510	LAS-
400128513	LAS-
400128519	LAS-
400128521	LAS-
400128522	LAS-

Total Attach: 8 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)