



1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

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COGCC

**WELL ABANDONMENT REPORT**

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 11050	Contact Name & Telephone: Sandy Ocker	<b>24 hour notice required, contact:</b>
Name of Operator: EnCana Oil & Gas (USA) Inc	No: 720.876.5011	
Address: 370 17th Street, Suite 1700	Fax:	
City: Denver State: CO Zip: 80202	Tel:	

API Number: 49-081-07107	Well Name: Reservoir Draw	Well Number: 32-24	<b>Complete the Attachment Checklist</b> <table border="1"> <tr> <td>Wellbore Diagram</td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Cement Job Summary</td> <td>x</td> <td></td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>	Wellbore Diagram	Oper	OGCC	Cement Job Summary	x		Wireline Job Summary								
Wellbore Diagram	Oper	OGCC																
Cement Job Summary	x																	
Wireline Job Summary																		
Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec. 24-T12N-R97W																		
County: Moffat	Federal, Indian or State Lease Number: COC-55286																	
Field Name: <del>Wildcat</del> POWDER WASH	Field Number: 69800																	
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																		

**Only Complete the Following Background Information for Intent to Abandon**

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_  
 GPS Data: \_\_\_\_\_  
 Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment:  Dry  Production Sub-economic  Mechanical Problems  Other

Casing to be Pulled:  Yes  No Top of Casing Cement: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Lance	8500'	8510'	1/22/03	CICR @ 8370' Squeezed	est 9025' 8370'
Lance	8552	8562'	1/22/03	CICR @ 8370' Squeezed	est 9025'
Lance	8606 8706	8726'	1/22/03	CICR @ 8370' Squeezed	est 9025'

**Casing History**

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
surface	11"	8 5/8" J-55	24#	914'	Lead 133 sxs/Tail 144 sxs	914'	0
production	6.25"	4 1/2" P-110	11.6#	9025'	Lead 535 sxs/Tail 1525 sxs	9025	0
COND		13 3/8"		60		60	SURFACE

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 8370 with 10 sacks cmt on top. CIPB #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

Set 86 sks cmt from 8370 ft. to 8726 ft. in  Casing  Open Hole  Annulus

Set 15 sks cmt from 5420 ft. to 5221 ft. in  Casing  Open Hole  Annulus

Set 15 sks cmt from 2309 ft. to 2109 ft. in  Casing  Open Hole  Annulus

Set 15 sks cmt from 990 ft. to 790 ft. in  Casing  Open Hole  Annulus

Set 15 sks cmt from 63 ft. to 20 ft. in  Casing  Open Hole  Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set 15 sacks half in, half out surface casing from surface ft. to 63 ft.

Set 5 sacks at surface (20' to SURFACE)

Cut four feet below ground level, weld on plate Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: \_\_\_\_\_ 0' ft. of \_\_\_\_\_ in. casing Plugging date: 1/22/2003

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: Schlumberger

Type of Cement and Additives Used: Class "G"

**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Sandy Ocker Email: sandra.ocker@encana.com  
 Signed: *Sandy Ocker* Title: Operations Technologist Date: 03/10/10

OGCC Approved: *David Anderson* Title: PE II Date: 1/27/2011

CONDITIONS OF APPROVAL, IF ANY:

WELLBORE DIAGRAM

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 JAN 27 2011  
**COGCC**

Company: EnCana Oil & Gas (USA) Inc  
 Lease Name: Reservoir Draw 32-24  
 Location: SWNE Sec 24-T12N-R97W  
 County: Moffat County, Colorado  
 Date: 03/10/2010

