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1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for twelve months after the approval date after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

COGCC Operator Number: 11050	Contact Name & Telephone Sandy Ocker	24 hour notice required, contact: Tel: _____
Name of Operator: EnCana Oil & Gas (USA) Inc	No: 720.876.5011	
Address: 370 17th Street, Suite 1700	Fax: _____	
City: Denver State: CO Zip: 80202		

API Number 49-081-07107

Well Name: Reservoir Draw Well Number: 32-24

Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Sec. 24-T12N-R97W

County: Moffat Federal, Indian or State Lease Number: COC-55286

Field Name: ~~Wildcat~~ POWDER WASH Field Number: 69800

Complete the Attachment Checklist

Wellbore Diagram	Oper	OGCC
Cement Job Summary	x	
Wireline Job Summary		

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: _____ Longitude: _____

GPS Data: _____

Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☐ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing Leaks: ☐ Yes ☐ No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Lance	8500'	8510'	1/22/03	CICR @ 8370' Squeezed	est 9025' 8370'
Lance	8552	8562'	1/22/03	CICR @ 8370' Squeezed	est 9025'
Lance	8686' 8706'	8726'	1/22/03	CICR @ 8370' Squeezed	est 9025'

Casing History

String	Size of Hole	Size of Casing	Weight per ft	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
surface	11"	8 5/8" J-55	24#	914'	Lead 133 sxs/Tail 144 sxs	914'	0
production	6.25"	4 1/2" P-110	11.6#	9025'	Lead 535 sxs/Tail 1525 sxs	9025	0
COND		13 3/8"		60		60	SURFACE

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8370 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

Set 86 sks cmt from 8370 ft. to 8726 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set 15 sks cmt from 5420 ft. to 5221 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set 15 sks cmt from 2309 ft. to 2109 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set 15 sks cmt from 990 ft. to 790 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Set 15 sks cmt from 63 ft. to 20 ft. in ☒ Casing ☐ Open Hole ☐ Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 15 sacks half in, half out surface casing from surface ft. to 63 ft.

Set 5 sacks at surface (20' to SURFACE)

Cut four feet below ground level, weld on plate

Set _____ sacks in rat hole

Dry-Hole Marker: ☒ Yes ☐ No

Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ 0' ft. of _____ in. casing

*Wireline Contractor: _____

Type of Cement and Additives Used: Class "G"

*Attach job summaries.

Plugging date: 1/22/2003

*Cementing Contractor: Schlumberger

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

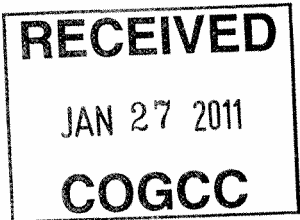
Print Name: Sandy Ocker Email: sandra.ocker@encana.com

Signed: *Sandy Ocker* Title: Operations Technologist Date: 03/10/10

OGCC Approved: *David Anderson* Title: PE II Date: 1/27/2011

CONDITIONS OF APPROVAL, IF ANY:

WELLBORE DIAGRAM



Company: EnCana Oil & Gas (USA) Inc
Lease Name: Reservoir Draw 32-24
Location: SWNE Sec 24-T12N-R97W
County: Moffat County, Colorado
Date: 03/10/2010

