



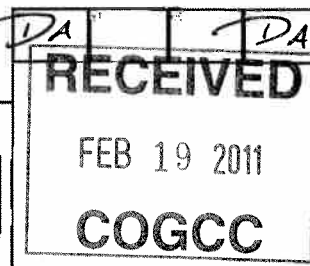
FORM  
4  
Rev 12/05

Page 1

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



### SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis	Complete the Attachment Checklist OP OGCC
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4071	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8268	
City: Denver State: CO Zip 80202		
5. API Number 05-045-16264-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Kokopelli Fed	7. Well/Facility Number 18-213D	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSE 18-T6S-91W		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Kokopeli	Technical Info Page X
11. Federal, Indian or State Lease Number: COC51146		Other

### General Notice

<input type="checkbox"/> <b>CHANGE OF LOCATION:</b> Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No <b>NO</b>
	Distance to nearest well same formation
	Surface owner consultation date:
<b>GPS DATA:</b>	
Date of Measurement	PDOP Reading Instrument Operator's Name
<input type="checkbox"/> <b>CHANGE SPACING UNIT</b>	
Formation	Formation Code Spacing order number Unit Acreage Unit configuration
<input type="checkbox"/> <b>CHANGE OF OPERATOR (prior to drilling):</b>	<input type="checkbox"/> <b>CHANGE WELL NAME</b> NUMBER
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> <b>ABANDONED LOCATION:</b>	<input type="checkbox"/> <b>NOTICE OF CONTINUED SHUT IN STATUS</b>
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> <b>SPUD DATE:</b>	<input type="checkbox"/> <b>REQUEST FOR CONFIDENTIAL STATUS</b> (6 mos from date casing set)
<input checked="" type="checkbox"/> <b>SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK</b> *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date
<b>SQUEEZE</b>	1650 58 SX 1624 1672 -1/6/2011
<input type="checkbox"/> <b>RECLAMATION:</b> Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

### Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed: 1/24/11 1/6/2011	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Remedial Cement Squeeze	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

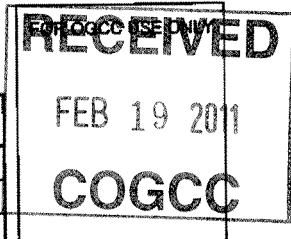
Signed: Greg Davis Date: 1/19/11 Email: Greg.J.Davis@Williams.com  
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David Anderson Title: PE II Date: 1/27/2011

CONDITIONS OF APPROVAL, IF ANY:



## TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-16264-00  
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #             
3. Well/Facility Name: Kokopelli Fed Well/Facility Number: 18-213D  
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 18-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Subsequent Report to Remediate Bradenhead Pressure.

- 1) Set CIBP at 3000'.
- 2) Perf 2 holes at 1850'.
- 3) Set Cmt Retainer at 1600'
- 4) String Into retainer.
- 5) Pump 58 sx cmt. (Actual cmt behind Csg = 25 sx)
- 6) New Cement Bond from 1624 - 1672'. → VERIFIED BY CBL ON 1/11/2011
- 7) Holes pressure tested to 1500 psi.
- 8) Drilled out CIBP at 3000'. D.A.
- 9) RIH and land tbg at 6955'.
- 10) Turned well over to production 1/12/11.
- 11) Bradenhead pressure = 0 psi.

(See attached CBL, Backside Pressure Test, and Post Job Report)

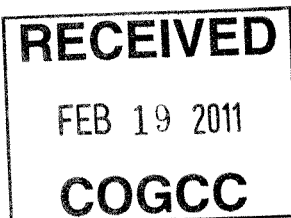
**HALLIBURTON**

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**WILLIAMS PRODUCTION RMT INC EBUSINE**

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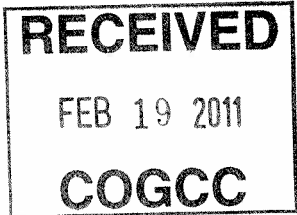
**KP 18-213D  
KOKPELLI  
Garfield County , Colorado**



**Squeeze Perfs**  
06-Jan-2011

**Post Job Report**

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Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300721		Ship To #: 2829290		Quote #:		Sales Order #: 7885105	
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE				Customer Rep: Brady, Jeff			
Well Name: KP		Well #: 18-213D		API/UWI #: 05-045-16264			
Field: KOKPELLI		City (SAP): SILT		County/Parish: Garfield		State: Colorado	
Lat: N 39.522 deg. OR N 39 deg. 31 min. 20.132 secs.				Long: W 107.595 deg. OR W -108 deg. 24 min. 19.105 secs.			
Contractor: WORKOVER		Rig/Platform Name/Num: WORKOVER					
Job Purpose: Squeeze Perfs							
Well Type: Development Well				Job Type: Squeeze Perfs			
Sales Person: KOHL, KYLE		Srvc Supervisor: PHILLIPS, MARK		MBU ID Emp #: 445272			
Job Personnel							
HES Emp Name		Exp Hrs	Emp #	HES Emp Name		Exp Hrs	Emp #
ANGLESTEIN, TROY Edward WM		5	436099	DYK, KORY Stephen		5	421946
GREGORY, JON D		5	439067	HAYES, JESSE Doug		5	403601
PHILLIPS, MARK Bejar		5	445272				
Equipment							
HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10011429	60 mile	10011429	60 mile	10551730C	60 mile	10551730C	60 mile
10951250	60 mile	10951250	60 mile	10973571	60 mile	10973571	60 mile
Job Hours							
Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours
01/06/2011	5	3					
TOTAL		Total is the sum of each column separately					
Job				Job Times			
Formation Name				Date		Time	Time Zone
Formation Depth (MD)		Top	Bottom	Called Out		06 - Jan - 2011	03:00
Form Type		BHST		On Location		06 - Jan - 2011	08:00
Job depth MD		1650. ft		Job Started		06 - Jan - 2011	10:00
Water Depth		Wk Ht Above Floor		Job Completed		06 - Jan - 2011	11:50
Perforation Depth (MD)		From	To	Departed Loc		06 - Jan - 2011	13:00
Well Data							
Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade
TUBING	Unknown		2.375	1.995	4.7		
Sales/Rental/3 <sup>rd</sup> Party (HES)							
Description				Qty	Qty uom	Depth	Supplier
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI				1	JOB		
R/A DENSOMETER W/CHART RECORDER,/JOB,ZI				1	JOB		
PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI				1	JOB		
TUBING/ROTARY SUB RNTL,2.38",1ST DAY, ZI				1	EA		
Tools and Accessories							
Type	Size	Qty	Make	Depth	Type	Size	Qty
Guide Shoe					Packer		
Float Shoe					Bridge Plug	1	
Float Collar					Retainer	1	
Insert Float							
Stage Tool							

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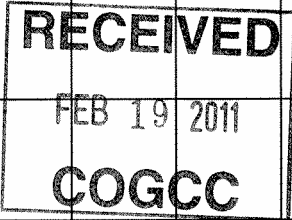
Cementing Job Summary

Miscellaneous Materials											
Gelling Agt		Conc	Surfactant		Conc	Acid Type		Qty	Conc	%	
Treatment Fld		Conc	Inhibitor		Conc	Sand Type		Size	Qty		
Fluid Data											
Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Injection Test				13.00	bbl	.	.0	.0	2	
2	Lead Cement	SQUEEZECEM (TM) SYSTEM (452971)			150.0	sacks	16.2	1.09	4.55	1	4.55
		4.55 Gal			FRESH WATER						
3	Tail Cement	SQUEEZECEM (TM) SYSTEM (452971)			50.0	sacks	17.	.99	3.77		3.77
		0.5 %			CFR-3, W/O DEFOAMER, 50 LB SK (100003653)						
		3.77 Gal			FRESH WATER						
4	Displacement				6.00	bbl	8.33	.0	.0	.5	
Calculated Values		Pressures		Volumes							
Displacement	6.2	Shut In: Instant	3100	Lost Returns	0	Cement Slurry	11.3	Pad			
Top Of Cement	1600	5 Min	2500	Cement Returns	0	Actual Displacement	1	Treatment			
Frac Gradient		15 Min		Spacers	0	Load and Breakdown		Total Job	25		
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2829290	Quote #:	Sales Order #: 7885105
Customer: WILLIAMS PRODUCTION RMT INC EBUSINE		Customer Rep: Brady, Jeff	
Well Name: KP	Well #: 18-213D	API/UWI #: 05-045-16264	
Field: KOKPELLI	City (SAP): SILT	County/Parish: Garfield	State: Colorado
Legal Description:			
Lat: N 39.522 deg. OR N 39 deg. 31 min. 20.132 secs.		Long: W 107.595 deg. OR W -108 deg. 24 min. 19.105 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: WORKOVER	
Job Purpose: Squeeze Perfs			Ticket Amount:
Well Type: Development Well		Job Type: Squeeze Perfs	
Sales Person: KOHL, KYLE		Srvc Supervisor: PHILLIPS, MARK	MBU ID Emp #: 445272

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/06/2011 03:00							
Pre-Convoy Safety Meeting	01/06/2011 04:45							ALL HES EMPLOYEES
Arrive At Loc	01/06/2011 08:00							NO ONE ON LOCATION
Assessment Of Location Safety Meeting	01/06/2011 08:10							ALL HES EMPLOYEES
Rig-Up Equipment	01/06/2011 08:15							1 HT-400 PUMP TRUCK, 1 BODYLOAD, 1 F-450 P/U, 1 SQUEEZE MANIFOLD
Pre-Job Safety Meeting	01/06/2011 09:45							ALL HES EMPLOYEES, RIG CREW, CO REP AND ANY 3RD PARTY VENDORS
Start Job	01/06/2011 10:00							RETAINER SET AT 1600', COMPOSITE BRIDGE PLUG SET AT 3000', PERFS AT 1650', 2 3/8 TUBING 4.7 LB SET AT 1600' 4 1/2 11.6 LB CASING
Pump Water	01/06/2011 10:02		0.5	1		250.0		FILL LINES PRIOR TO PRESSURE TESTING LINES
Pressure Test	01/06/2011 10:03		0.5	0.5		5000.0		NO LEAKS, KICK OUTS SET TO 5000 PSI FOR TEST.



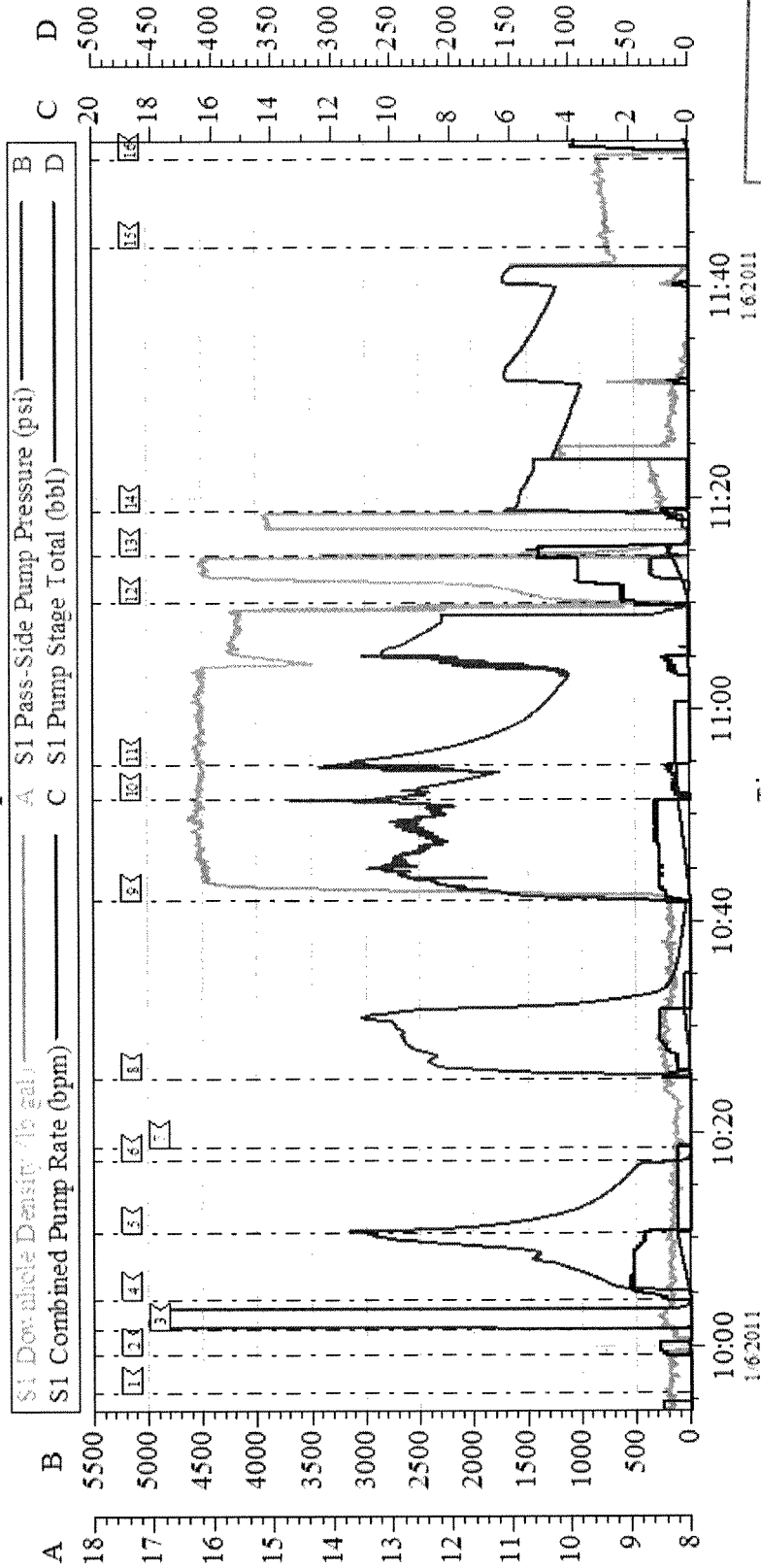
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Injection Test	01/06/2011 10:06		2	13			3100.0	FIRST INJECTION TEST REACHED 3100 PSI AT 2 BBL/MIN, STUNG OUT REVERSED OUT CAP. OF CASING PER CO REP. SECOND INJECTION TEST REACHED 3100 PSI AT 2 BBL/MIN.
ISIP	01/06/2011 10:35						2500.0	
Pump Lead Cement	01/06/2011 10:38		1	11.3			2800.0	58 SKS OF SQUEEZECM AT 16.2 PPG 1.09 FT3/SK 4.55 GAL/SK
Start Squeeze	01/06/2011 10:49							WHILE PUMPING CEMENT STARTED TO REACH MAX PRESSURE THEREFORE WE SHUTDOWN AND WENT TO DISPLACEMENT PER CO. REP.
Stage Cement	01/06/2011 10:50							
Rig-Down Equipment	01/06/2011 11:00							THANK YOU FOR USING HES FROM MARK PHILLIPS AND CREW
Pump Displacement	01/06/2011 11:02		0.5	1			2000.0	DISPLACEMENT PUMPED .4 BBL/MIN. PRESSURE INCREASED TO 3000 HES SHUTDOWN. HES SHUTDOWN 3 TIMES DUE TO PRESSURE ONLY PUMPING 1 BBL TOTAL. LEAVING 5 BBLS OF CEMENT IN TUBING FOR RIG TO REVERSE OUT

Activity Description	Date/Time	Cht #	Rate bbl/ min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Clean Lines	01/06/2011 11:12							PUMPED AWAY TUB TO WASH UP TANK WHILE WAITING FOR PSI TO FALL BACK DURING DISPLACEMENT
Reverse Circ Well	01/06/2011 11:39							REVERSED OUT BY RIG CREW. VISUALIZED 5 BBLS OF CEMENT BACK TO FLAT TANK. 100# SUGAR USED.
End Job	01/06/2011 11:48							
Pre-Rig Down Safety Meeting	01/06/2011 11:50							FLOATS HOLDING
Pre-Convoy Safety Meeting	01/06/2011 12:50							ALL HES EMPLOYEES
Crew Leave Location	01/06/2011 13:00							LOCATION CLEAN

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# Williams Squeeze



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Local Event Log

1	Start Job	09:55:36	2	Prime Lines	09:55:15	3	Pressure Test	10:01:52
4	Pump Injection Test	10:04:23	5	Pressured Up	10:10:55	6	String Out of Tool	10:17:18
7	Rig Reverse Circulated	10:18:38	8	Pump 2nd Injection Test	10:25:05	9	Pump Lead Cement	10:41:56
10	Shutdown	10:51:27	11	Shutdown	10:54:45	12	Clean Lines and Tool	11:00:57
13	Start Displacement	11:14:36	14	End Displacement	11:18:43	15	Rig Reverse	11:40:55
16	End Job	11:51:58						

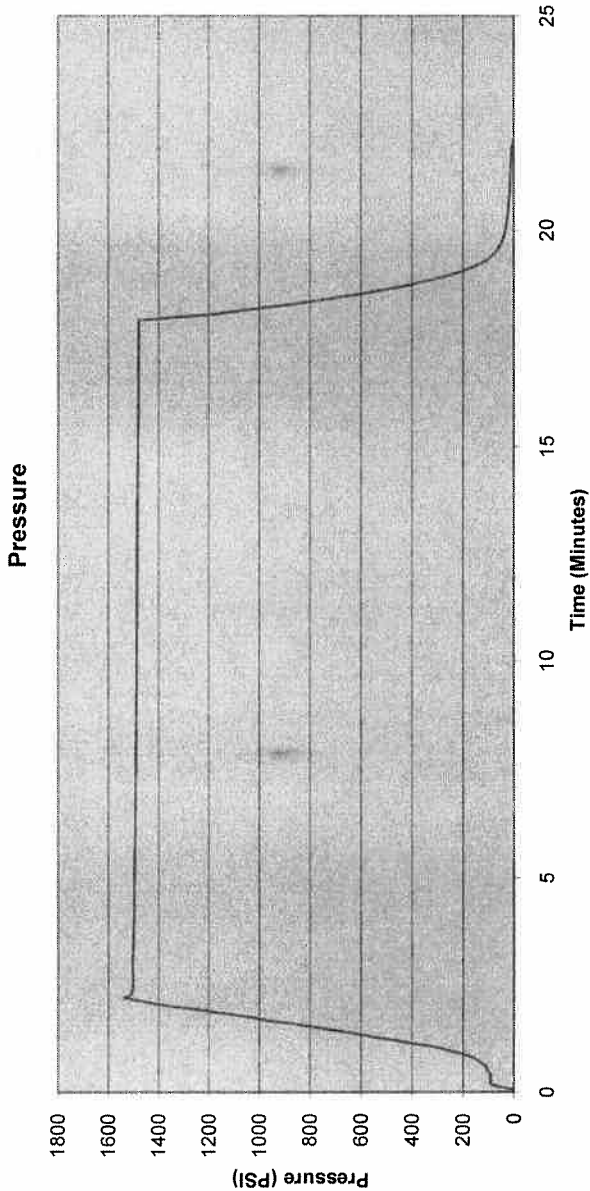
Customer: Williams	Job Date: 06-Jan-2011	Sales Order #: 7883105
Well Description: KP 18 213D	Job Type: Squeeze	ADC Used: Yes
Company Rep: Jeff Brady	Cement Supervisor: Troy Angellestein	Elite #: 2

OptiCen v6.4.10  
06-Jan-11 12:10

Western Slope Well Services LLC.

Well Information	
Company	Williams
Companyman	Jeff Brady
Well Number	KP FED 18-213
Pad Number	KP 34-18
TYPE OF TEST	Casing Pressure Test
Units	PSI/minutes

Pressure Test Info	
Start time	1/11/11 11:21:59 AM
Stop time	1/11/11 11:44:10 AM
Start Pressure	1502
End Pressure	1479
Pressure Loss PSI	23 psi / 15 min
Manifold Test	0



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