



Andrews, David

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From: GJRig01@oxy.com  
Sent: Friday, January 14, 2011 1:06 PM  
To: Andrews, David  
Cc: Brad\_Ahlquist@Oxy.com; Victor\_Guerra@oxy.com; Nikolai\_Amortegui@oxy.com; simonjrben@aol.com; Linda\_Kuether@oxy.com; Paul\_Townsend@oxy.com  
Subject: RE: SURFACE CEMENT CC697-08-25B  
  
Follow Up Flag: Follow up  
Flag Status: Flagged

CC697-09-25B IS CORRECT IT WAS A TYPO ON THE CEMENT REPORT BELOW STATING CC697-08-25B, I APOLOGIZE FOR THE ERROR.

THANK YOU,

VICTOR BENAVIDES  
OXY DSM

-----Original Message-----

From: Andrews, David [<mailto:David.Andrews@state.co.us>]  
Sent: Friday, January 14, 2011 8:56 AM  
To: GJRig01  
Cc: Ahlquist, Brad G; Guerra, Victor; Amortegui, Nikolai; [simonjrben@aol.com](mailto:simonjrben@aol.com); Kuether, Linda J; Townsend, Paul B  
Subject: RE: SURFACE CEMENT CC697-08-25B

Thanks for the cement report. Please reply to confirm the well number.  
According to COGCC's records, API No. 05-045-18354 corresponds to CC #697-09-25B.

David D. Andrews, P.E., P.G.  
Engineering Supervisor - Western Colorado

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Oil and Gas Conservation Commission  
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Website: <http://www.colorado.gov/cogcc>

-----Original Message-----

From: [GJRig01@oxy.com](mailto:GJRig01@oxy.com) [<mailto:GJRig01@oxy.com>]  
Sent: Thursday, January 13, 2011 6:40 PM  
To: Andrews, David  
Cc: [Brad\\_Ahlquist@Oxy.com](mailto:Brad_Ahlquist@Oxy.com); [Victor\\_Guerra@oxy.com](mailto:Victor_Guerra@oxy.com); [Nikolai\\_Amortegui@oxy.com](mailto:Nikolai_Amortegui@oxy.com); [simonjrben@aol.com](mailto:simonjrben@aol.com); [Linda\\_Kuether@oxy.com](mailto:Linda_Kuether@oxy.com); [Paul\\_Townsend@oxy.com](mailto:Paul_Townsend@oxy.com)  
Subject: SURFACE CEMENT CC697-08-25B

WELL CC697-08-25B  
SHOE SET AT 2707'  
API-05045183540000

TESTED LINES TO 3000 PSI.

PUMPED 20 BBLS FRESH WATER 20 BBLS OF GEL SPACER 20 BBLS OF FRESH WATER.  
CEMENTED 9.625" SURFACE CASING WITH:  
1070 SACKS OF LEAD - 444 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD.  
160 SACKS OF TAIL - 58 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL.  
50% EXCESS ON LEAD AND 50% ON TAIL  
OBSERVED NO RETURNS WHILE PUMPING LEAD AND TAIL.  
DISPLACED WITH 207 BBLS FRESH WATER AT 6-2 BPM.  
OBSERVED NO CEMENT RETURNS TO SURFACE.

OBSERVED 236 PSI LIFT PRESSURE AT 2 BPM. BUMPED PLUG WITH 280 PSI. HELD FLOATS FOR 4 MIN AT  
857 PSI FLOATS HELD.  
FLUSHED PARASITE LINE WITH 10 BBLS SUGAR WATER - OBSERVED RETURNS AFTER  
6.5 BBLS AND 585 PSI.

TOPPED OUT OFF LINE WITH 182 BBLS OF 12.5PPG TOP OUT CEMENT.  
CEMENT DID NOT DROP.