



Andrews, David

From: GJRig01@oxy.com
Sent: Friday, January 14, 2011 1:06 PM
To: Andrews, David
Cc: Brad_Ahlquist@Oxy.com; Victor_Guerra@oxy.com; Nikolai_Amortegui@oxy.com; simonjrben@aol.com; Linda_Kuether@oxy.com; Paul_Townsend@oxy.com
Subject: RE: SURFACE CEMENT CC697-08-25B

Follow Up Flag: Follow up
Flag Status: Flagged

CC697-09-25B IS CORRECT IT WAS A TYPO ON THE CEMENT REPORT BELOW STATING CC697-08-25B, I APOLOGIZE FOR THE ERROR.

THANK YOU,

VICTOR BENAVIDES
OXY DSM

-----Original Message-----

From: Andrews, David [<mailto:David.Andrews@state.co.us>]
Sent: Friday, January 14, 2011 8:56 AM
To: GJRig01
Cc: Ahlquist, Brad G; Guerra, Victor; Amortegui, Nikolai; simonjrben@aol.com; Kuether, Linda J; Townsend, Paul B
Subject: RE: SURFACE CEMENT CC697-08-25B

Thanks for the cement report. Please reply to confirm the well number.
According to COGCC's records, API No. 05-045-18354 corresponds to CC #697-09-25B.

David D. Andrews, P.E., P.G.
Engineering Supervisor - Western Colorado

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Oil and Gas Conservation Commission
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Website: <http://www.colorado.gov/cogcc>

-----Original Message-----

From: GJRig01@oxy.com [<mailto:GJRig01@oxy.com>]
Sent: Thursday, January 13, 2011 6:40 PM
To: Andrews, David
Cc: Brad_Ahlquist@Oxy.com; [Victor Guerra@oxy.com](mailto:Victor_Guerra@oxy.com); [Nikolai Amortegui@oxy.com](mailto:Nikolai_Amortegui@oxy.com); simonjrben@aol.com; [Linda Kuether@oxy.com](mailto:Linda_Kuether@oxy.com); [Paul Townsend@oxy.com](mailto:Paul_Townsend@oxy.com)
Subject: SURFACE CEMENT CC697-08-25B

WELL CC697-08-25B
SHOE SET AT 2707'
API-05045183540000

TESTED LINES TO 3000 PSI.

PUMPED 20 BBLS FRESH WATER 20 BBLS OF GEL SPACER 20 BBLS OF FRESH WATER.
CEMENTED 9.625" SURFACE CASING WITH:
1070 SACKS OF LEAD - 444 BBLS OF 12.3 PPG - 2.33 CU. FT/SK VERSACEM LEAD.
160 SACKS OF TAIL - 58 BBLS OF 12.8 PPG - 2.07 CU. FT/SK VERSACEM TAIL.
50% EXCESS ON LEAD AND 50% ON TAIL
OBSERVED NO RETURNS WHILE PUMPING LEAD AND TAIL.
DISPLACED WITH 207 BBLS FRESH WATER AT 6-2 BPM.
OBSERVED NO CEMENT RETURNS TO SURFACE.

OBSERVED 236 PSI LIFT PRESSURE AT 2 BPM. BUMPED PLUG WITH 280 PSI. HELD FLOATS FOR 4 MIN AT
857 PSI FLOATS HELD.
FLUSHED PARASITE LINE WITH 10 BBLS SUGAR WATER - OBSERVED RETURNS AFTER
6.5 BBLS AND 585 PSI.

TOPPED OUT OFF LINE WITH 182 BBLS OF 12.5PPG TOP OUT CEMENT.
CEMENT DID NOT DROP.