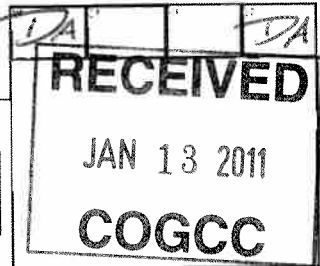




02054841

FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: Williams Production RMT Co. Phone: (303) 606-4071
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip: 80202 Fax: (303) 629-6268
5. API Number: 05-045-18164-00 OGCC Facility ID Number:
6. Well/Facility Name: Federal 7. Well/Facility Number: PA 544-17
8. Location (Qtr/Sec, Twp, Rng, Meridian): NENE 20-T6S-R9SW
9. County: Garfield 10. Field Name: Parachute
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

GP OGCC

Table with 2 columns: Survey Plat, Directional Survey, Surface Egpmnt Diagram, Technical Info Page, Other. Includes an 'X' in the Technical Info Page cell.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME: NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 1/13/2011
Report of Work Done Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans for Spills and Releases
Casing/Cementing Program Change
Other: Remediate Low TOC

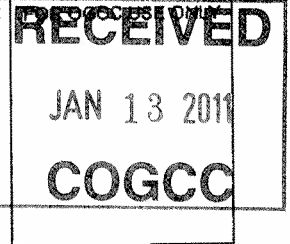
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/13/11 Email: Greg.J.Davis@Williams.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: David And Title PE II Date: 1/13/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-18164-00
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID # _____
 3. Well/Facility Name: Federal Well/Facility Number: PA 544-17
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec 20 T6S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Production Casing Remediation Procedure

Wellname PA 544-17
 Date: 1/6/11
 Field: Parachute

Prepared By: Chris Caplis
 Cell phone: 303-601-4884

Purpose: Remediate low TOC to frac MV3 stage (second to last frac stage of well)

Well Information:

API Number: 05-045-18164
 Production Casing: 4-1/2" 11.6# E-80
 Shoe Depth: 9,547 ft
 Float Collar Depth: 9,545 ft
 Surface Casing Depth: 1,046 ft
 Top of Mesaverde: 5,961 ft
 Top of Gas: 7,268 ft
 Correlate Log: Baker CBL dated 8/18/2010
 Max pressure: 7,000 psi

Well History

- The well has been completed through the MV3 stage
- Current TOC is at 7,655 ft. Current Top Perf is at 7,953 ft.

Proposed Procedure:

1st SQUEEZE

1. MIRU Wireline unit
 Set CBP at 7,940 ft to isolate top perfs at 7,953 ft (2 holes)
 RIH with wireline and perforate squeeze holes at 7,560 ft (2 holes)
 Set cement retainer with wireline at 7,460
2. MIRU, RIH with 2 3/8" tbg to just above the retainer and circulate casing
 Sting into retainer
 Perform injection rate test
 Record pump rate(s) and pressure(s) - Contact Denver with results: Chris Caplis - 303-601-4884
3. MIRU HES cement crew
 Pump 100 sx 17.0 ppg cement w/0.5% CFR-3, hesitate and attempt to squeeze with braden head open
 Displace to within 1 bbl of EOT
 Sting out of retainer, pull up -60 ft and reverse circulate tubing
 POOH and prep to run CBL
4. MIRU Wireline unit
 Run CBL from retainer at 7,460 up to 6,960 (500' log interval)
 Send CBL results to Denver ASAP to confirm second squeeze procedure is still viable
 Get confirmation from Denver before beginning second squeeze

2nd SQUEEZE

1. MIRU Wireline unit
 Perforate squeeze holes at 7,280 ft (2 holes)
 Set cement retainer with wireline at 7,180 ft
2. MIRU, RIH with 2 3/8" tbg to just above the retainer and circulate casing
 Sting into retainer
 Perform injection rate test
 Record pump rate(s) and pressure(s) - Contact Denver with results: Chris Caplis - 303-601-4884
3. MIRU HES cement crew
 Pump 450 sx 17.0 ppg cement w/0.5% CFR-3, hesitate and attempt to squeeze with braden head open
 If we do not have circulation to surface, cut cement volume to 250 sx
 Displace to within 1 bbl of EOT
 Sting out of retainer, pull up -80 ft and reverse circulate tubing
4. Allow at least 24 hrs cement set time
5. RIH with bit and 2 3/8" tubing
 Drill cement & retainers/Clean out to top of CBP at 7,940 ft
 Run CBL from CBP at 7,940 ft up to 5,975 ft
 No need to pressure test as these perfs will see fracture pressure

If all successful, continue with completion operations.