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FORM 4 Rev 12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 2. Name of Operator: Williams Production RMT Co. 3. Address: 1515 Arapahoe St., Tower 3, Suite 1000 City: Denver State: CO Zip 80202 4. Contact Name: Greg Davis Phone: (303) 606-4071 Fax: (303) 629-6268 5. API Number 05-045-18106-00 OGCC Facility ID Number 6. Well/Facility Name: Federal 7. Well/Facility Number: PA 344-17 8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): NENE 20-T6S-R95W 9. County: Garfield 10. Field Name: Parachute 11. Federal, Indian or State Lease Number: Survey Plat Directional Survey Surface Eqmnt Diagram Technical Info Page X Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/tr is substantive and requires a new permit) Change of Surface Footage from Exterior Section Lines: Change of Surface Footage to Exterior Section Lines: Change of Bottomhole Footage from Exterior Section Lines: Change of Bottomhole Footage to Exterior Section Lines: Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer: Latitude Longitude Ground Elevation Distance to nearest property line Distance to nearest lease line Distance to nearest well same formation Distance to nearest bldg, public rd, utility or RR Is location in a High Density Area (rule 603b)? Surface owner consultation date: GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit/Acreage Unit configuration Remove from surface bond Signed surface use agreement attached CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual CHANGE WELL NAME NUMBER From: To: Effective Date: ABANDONED LOCATION: Was location ever built? Is site ready for inspection? Date Ready for Inspection: NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? MIT required if shut in longer than two years. Date of last MIT SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: 1/13/2011 Report of Work Done Date Work Completed: Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) Intent to Recomplete (submit form 2) Change Drilling Plans Gross Interval Changed? Casing/Cementing Program Change Request to Vent or Flare Repair Well Rule 502 variance requested Other: Remediate Low TOC for Spills and Releases E&P Waste Disposal Beneficial Reuse of E&P Waste Status Update/Change of Remediation Plans

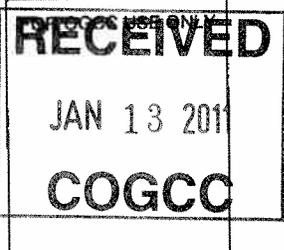
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 1/13/11 Email: Greg.J.Davis@williams.com Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: PE II Date: 1/20/2011

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-18106-00
 2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
 3. Well/Facility Name: Federal Well/Facility Number: PA 344-17
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Sec 20 T6S-R95W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Williams Production RMT Co.
Production Casing Remediation Procedure

Wellname: PA 344-17
Date: 1/6/11
Field: Parachute

Prepared By: Chris Caplis
Cell phone: 303-601-4884

Purpose: Remediate low TOC to frac upper stages

Well Information:

API Number:	05-045-18106
Production Casing	4-1/2" 11.6# E-80
Shoe Depth:	9,310 ft
Float Collar Depth	9,264 ft
Surface Casing Depth	975 ft
Top of Mesaverde:	5,752 ft
Top of Gas:	7,034 ft
Correlate Log:	Baker OH Log dated 8/8/2010
Max pressure	7,000 psi

Well History:

- The well has been completed through the MV3 stage
- Current TOC is at 7,570 ft. Current Top Perf is at 7,819 ft.

Proposed Procedure:

1st SQUEEZE

1. MIRU Wireline unit
Set CBP at 7,770 ft to isolate top perfs at 7,819 ft
RIH with wireline and perforate squeeze holes at 7,325 ft (2 holes)
Set cement retainer with wireline at 7,225 ft
2. MIRU rig, RIH with 2 3/8" lbg to just above the retainer and circulate casing
Sting into retainer
Perform injection rate test
Record pump rate(s) and pressure(s) - Contact Denver with results: Chris Caplis - 303-601-4884
3. MIRU HES cement crew
Pump 100 sx 17.0 ppg cement w/0.5% CFR-3, hesitate and attempt to squeeze with braden head open
Displace to within 1 bbl of EOT
Sting out of retainer, pull up ~60 ft and reverse circulate tubing
POOH and prep to run CBL
4. MIRU Wireline unit
Run CBL from retainer at 7,225 ft up to 6,725 ft. (500 ft log interval)
Send CBL results to Denver to confirm second squeeze procedure is still viable.
Get confirmation from Denver before beginning second squeeze.

2nd SQUEEZE

1. MIRU Wireline unit
Perforate squeeze holes at 7,100 ft (2 holes)
Set cement retainer with wireline at 7,000 ft
2. MIRU rig, RIH with 2 3/8" lbg to just above the retainer and circulate casing
Sting into retainer
Perform injection rate test
Record pump rate(s) and pressure(s) - Contact Denver with results: Chris Caplis - 303-601-4884
3. MIRU HES cement crew
Pump 400 sx 17.0 ppg cement w/0.5% CFR-3, hesitate and attempt to squeeze with braden head open
If we do not have circulation to surface, cut cement volume to 200 sx
Displace to within 1 bbl of EOT
Sting out of retainer, pull up ~60 ft and reverse circulate tubing
4. Allow at least 24 hrs cement set time.
5. RIH with bit and 2 3/8" tubing.
Drill cement & retainers/Clean out to top of CBP at 7,770 ft.
Run CBL from CBP at 7,770 ft up to 5,750 ft. Call Denver with results.
No need to pressure test as these perfs will see fracture pressure

If all successful, continue with completion operations.