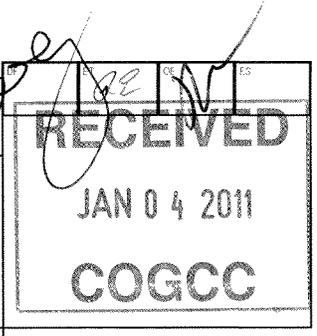




State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850*
2. Name of Operator: Williams Production RMT Company
3. Address: 1515 Arapahoe St., Tower 3, #1000
4. Contact Name: Howard Harris
5. API Number: 05-045-15678-00
6. Well/Facility Name: Federal
7. Well/Facility Number: RWF 431-17
8. Location: SENE Sec 17 T6S-R94W
9. County: Garfield
10. Field Name: Rulison
11. Federal, Indian or State Lease Number: COC62160

Complete the Attachment Checklist
OP OGCC
Survey Plat
Directional Survey
Surface Eqpmt Diagram
Technical Info Page
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION:

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 1/11/11
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Squeeze High Water Producing Zone for Spills and Releases

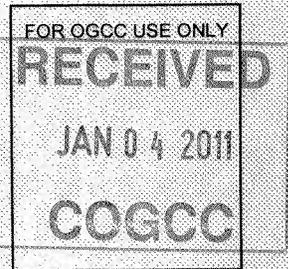
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 1/3/11 Email: Howard.Harris@williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: EIT 3 Date: 1/18/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: <u>96850</u>	API Number: <u>05-045-15678-00</u>
2. Name of Operator: <u>Williams Production RMT Company</u> OGCC Facility ID # _____	
3. Well/Facility Name: <u>Federal</u>	Well/Facility Number: <u>RWF 431-17</u>
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SENE Sec 17 T6S-R94W</u>	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams requests permission to isolate, test and squeeze a high water producing zone in the subject well in accordance with the following procedure:



Exploration and Production
Water Squeeze Procedure

Wellname: **RWF 431-17**
Location: **SENE 17 6S 94W**
Field: **Rulison**
API: **05-045-15678**

Prepared By: Greg Foster
office phone: 970-250-7569

Date: 12/16/10

Surface Casing:	9-5/8" 32.3# set @ 1,129-ft
Production Casing:	4-1/2" 11.6# set @ 8,850-ft
PBTD:	8,820-ft
TOC:	4,220-ft
Tubing:	2-3/8" tbg @ 8,357-ft
MV Completions:	Lower Cameo through MV-6 (6,580 - 8,746-ft)
Correlate Log:	Baker CH Log dated 8/24/2009

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement w/ 0.5% CFR-3
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 1000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return Williams Fork to Production
- 9 Submit subsequent report