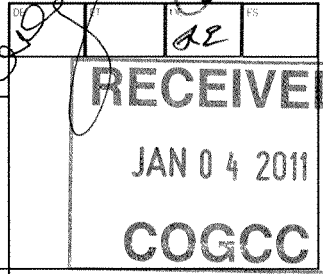


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: Williams Production RMT Company
3. Address: 1515 Arapahoe St., Tower 3, #1000
5. API Number: 05-045-07035-00
6. Well/Facility Name: Federal DOE
7. Well/Facility Number: DOE RM 2-8
8. Location: NESE Sec 8 T6S-R94W 69M
9. County: Garfield
10. Field Name: Rulison
11. Federal, Indian or State Lease Number: COC62160-13192

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME: NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: 1/1/11
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Squeeze High Water Producing Zone for Spills and Releases

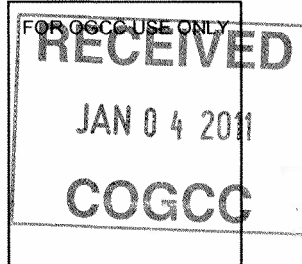
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 1/3/11 Email: Howard.Harris@williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: EITB Date: 1/18/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-045-07035-00  
 2. Name of Operator: Williams Production RMT Company OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Federal Well/Facility Number: DOE RM 2-8  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE Sec 8 T6S-R94W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Williams requests permission to isolate, test and squeeze a high water producing zone in the subject well in accordance with the following procedure:



Exploration and Production  
Water Squeeze Procedure

Wellname: **DOE RM 2-8**  
Location: **NESE 8 6S 94W**  
Field: **Rulison**  
API: **05-045-07035**

Prepared By: Greg Foster  
Office phone: 970-250-7569

Date: 12/22/10

Surface Casing: 9-5/8" 36# set @ 794-ft  
Production Casing: 5-1/2" 17&23# set @ 8,249-ft  
PBSD: 8,163-ft  
Fish in hole ~ 8,121-ft (4 3/4" rock bit, bit sub, 1 jt 2 3/8" tbg, F-nipple w/ circulating plug, and 3' stub  
TOC: 4,960-ft  
Tubing: 2-3/8" tbg @ 7,680-ft  
MV Completions: Cameo through MV-3 (6,273 - 8,120-ft)  
Correlate Log: RMWS CH Log dated 9/20/1995

Purpose: Identify and isolate high water producing zone

**Proposed Procedure:**

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer throughout zones and identify high water producing zone
- 3 Remediate high water producing zone w/ Class G cement w/ 0.5% CFR-3 (amount to be determined)
- 4 Wait on cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test squeeze to 1,000 psi
- 7 Retrieve RBP
- 8 RIH with tubing and return Williams Fork to production
- 9 Submit subsequent report