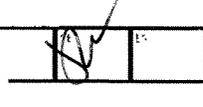


State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
JAN 13 2011
OGCC/Rifle Office
Complete the Attachment Checklist
OP OGCC

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Angela Neifert</u>		
2. Name of Operator: <u>Williams Production RMT Co.</u>	Phone: <u>(303) 606-4398</u>		
3. Address: <u>1515 Arapahoe St., Tower 3, Suite 1000</u>	Fax: <u>(303) 629-8272</u>		
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>			
5. API Number: <u>05-045-17789-00</u>	OGCC Facility ID Number: _____	Survey Plat	
6. Well/Facility Name: <u>Jolley</u>	7. Well/Facility Number: <u>KP 524-17</u>	Directional Survey	
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>SESW SEC 17-T6S-91W 6th PM</u>		Surface Eqpm Diagram	
9. County: <u>Garfield</u>	10. Field Name: <u>Kokopelli</u>	Technical Info Page	
11. Federal, Indian or State Lease Number: _____		Other	

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbi and cement job summaries
 Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 01/27/11 **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 1/13/11 Email: Angela.Neifert@williams.com
 Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: [Signature] Title: EIT 3 Date: 1/14/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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JAN 13 2011
COGCC/Rifle Office

1. OGCC Operator Number:	96850	API Number:	05-045-17769-00
2. Name of Operator:	Williams Production RMT Co OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 524-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW SEC 17-T6S-91W 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

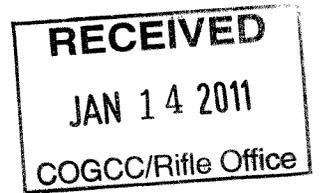
THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 12/4/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

- CBL → TOC ~ 2295'
- WELLBORE SCHEMATIC ← TOC = ~ 2240'
- TEMPERATURE PLOT ←
- BRADENHEAD PRESSURE SUMMARY → ALL = ∅.

JSE COGCC 1/14/11



Bradenhead Pressure Summary

WELL: Jolley KP 524-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17769-00

TEMP. LOG RUN DATE: 12/05/10

TOP OF CEMENT: 2298'

TOP OF GAS: 5167'

BRADENHEAD PRESSURES (psig)

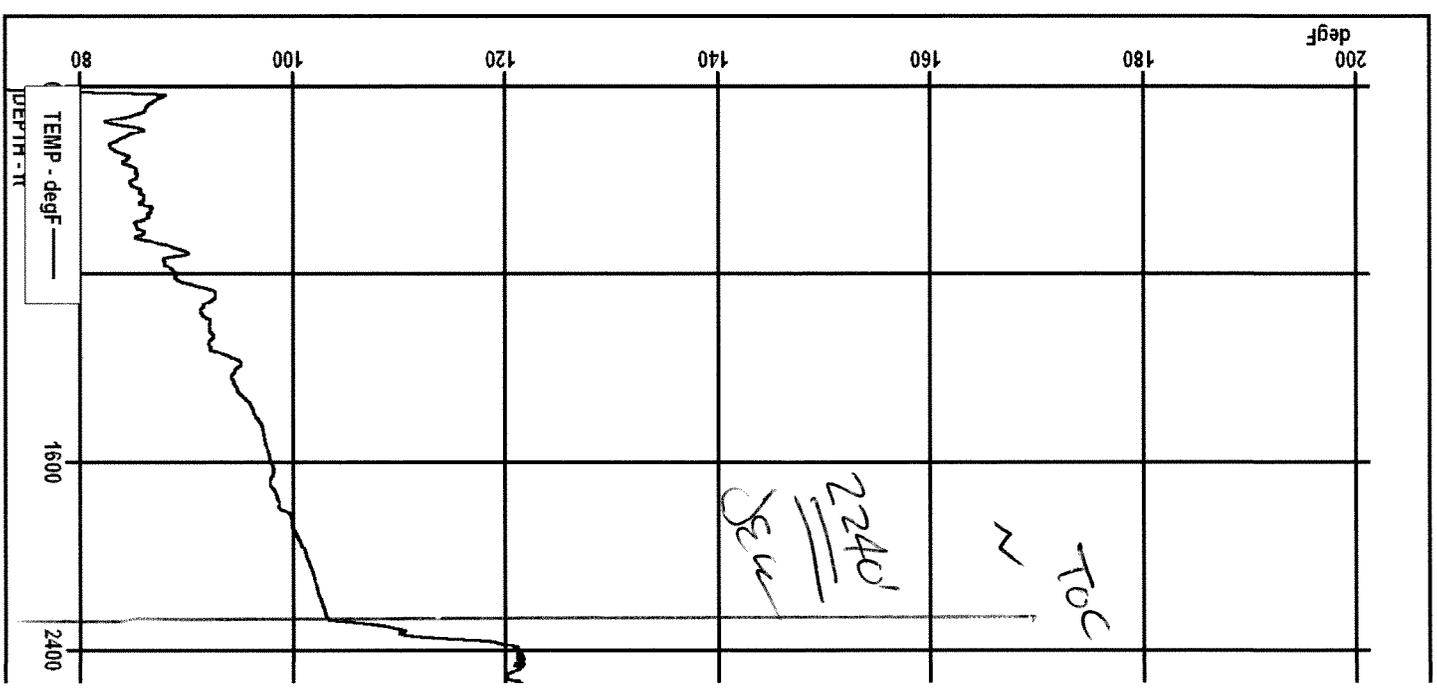
DATE	HRS	PRESSURE	BBLS TO FILL
11/27/2010 05:30	6	0 PSI	0 BBLS
11/27/2010 11:30	12	0 PSI	0 BBLS
11/27/2010 23:30	24	0 PSI	2 BBLS
11/28/2010 23:30	48	0 PSI	0 BBLS
11/29/2010 23:30	72	0 PSI	0 BBLS

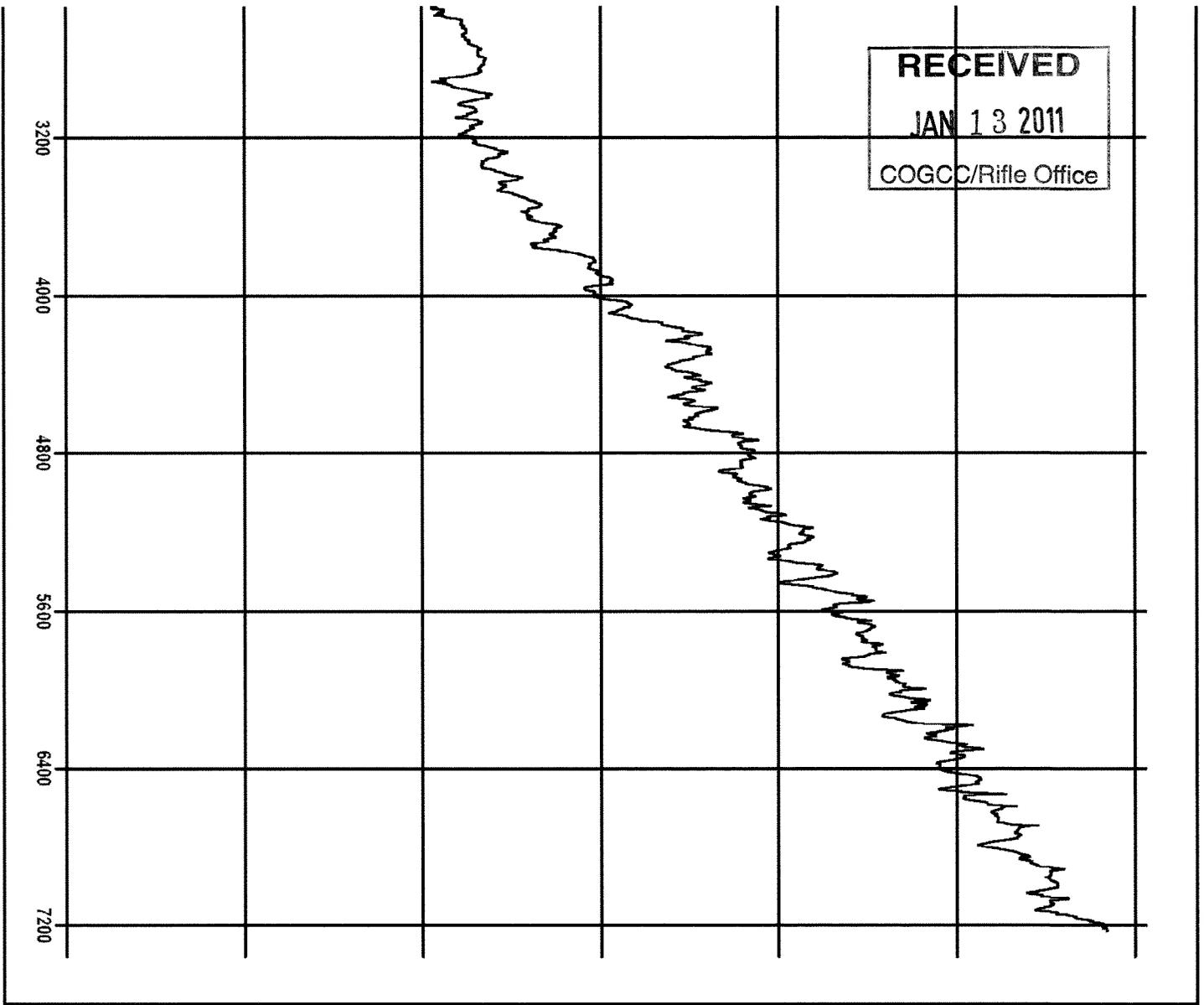
- Initial Bradenhead measurements were all 0 psi
 - Current Bradenhead pressure is 0 psi
-

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 COGCC/Rifle Office

			GR-Titan (IFA57-02) Titan Gamma Ray 1 11/16"	4.75	1.69	27.50
GR	2.71					
			TEMP-Titan169 (8115-168-52RT016-01) Titan 1 11/16" Temp tool	1.28	1.69	7.00
TEMP	0.17					

Dataset: williams.db: kokopelli/kp524-17/run1/pass2
 Total Length: 6.03 ft
 Total Weight: 34.50 lb
 O.D.: 1.69 in

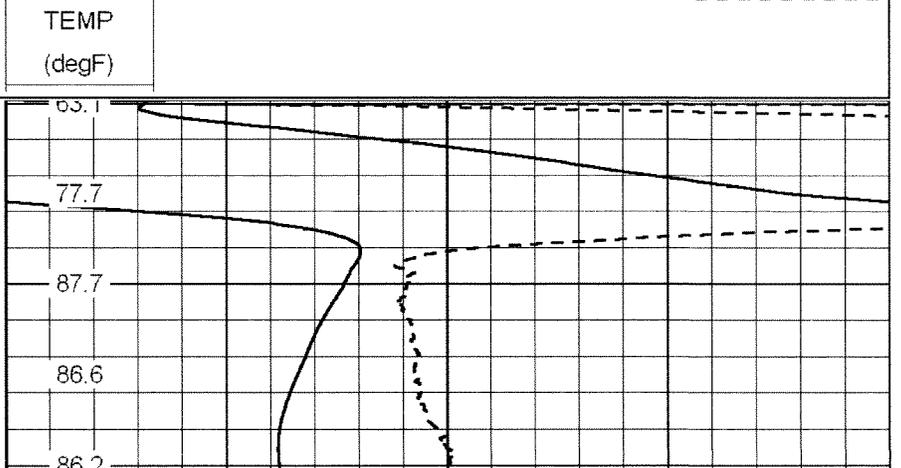
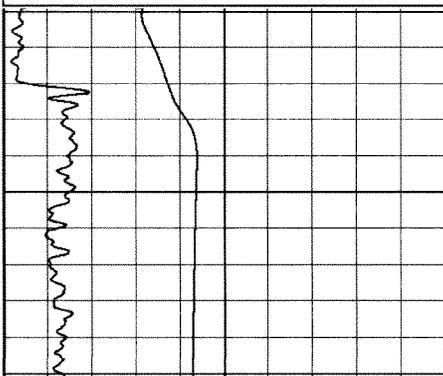




Database File: williams.db
 Dataset Pathname: kokopelli/kp524-17/run1/pass2
 Presentation Format: temp
 Dataset Creation: Sun Dec 05 03:03:21 2010 by Log Std Casedhole 09061
 Charted by: Depth in Feet scaled 1:600

0	TEMP (degF)	200
0	GR	200

80	TEMP (degF)	100
-0.5	DTMP (degF)	0.5



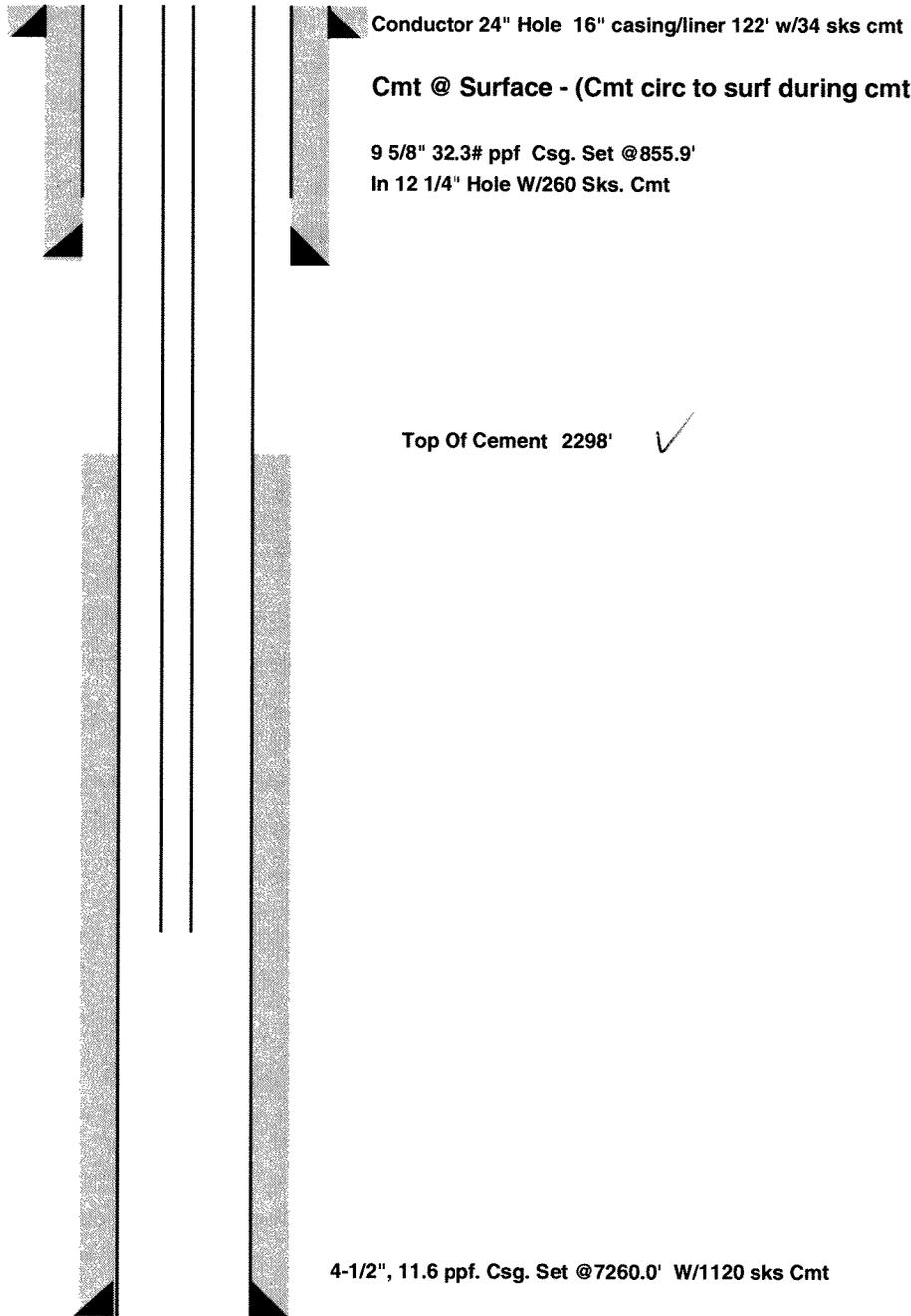
Williams Production RMT Co.
Jolley KP 524-17
Kokopelli Field

SHL 607' FSL 2006' FWL (SE/4 SW/4) BHL 459' FSL 1979' FWL (SE/4 SW/4)

Section 17-T6S-R91W 6th PM
Garfield County, Colorado

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GOGCC/Rifle Office

Formation Tops
(Measured Depths)



Mesaverde @ 3569'

Cameo @ 6851'

Rollins @ 7167'

PBTD @
TMD @ 7285'
TVD @ 7281'

Conductor 24" Hole 16" casing/liner 122' w/34 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @855.9'
In 12 1/4" Hole W/260 Sks. Cmt

Top Of Cement 2298' ✓

4-1/2", 11.6 ppf. Csg. Set @7260.0' W/1120 sks Cmt