

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

JAN 13 2011

OGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert	Survey Plat	
2. Name of Operator: Williams Production RMT Co.	Phone: (303) 606-4398	Directional Survey	
3. Address: 1515 Arapahoe St., Tower 3, Suite 1000	Fax: (303) 629-8272	Surface Eqpm Diagram	
City: Denver State: CO Zip 80202		Technical Info Page	
5. API Number 05-045-17789-00	OGCC Facility ID Number	Other	
6. Well/Facility Name: Jolley	7. Well/Facility Number: KP 524-17		
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM			
9. County: Garfield	10. Field Name: Kokopelli		
11. Federal, Indian or State Lease Number:			

General Notice

☐ CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer ☐ attach directional survey

Latitude ☐ Distance to nearest property line ☐ Distance to nearest bldg, public rd, utility or RR ☐

Longitude ☐ Distance to nearest lease line ☐ Is location in a High Density Area (rule 603b)? Yes/No ☐

Ground Elevation ☐ Distance to nearest well same formation ☐ Surface owner consultation date: ☐

GPS DATA:

Date of Measurement ☐ PDOP Reading ☐ Instrument Operator's Name ☐

☐ CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

☐ Remove from surface bond
Signed surface use agreement attached ☐

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: <input type="checkbox"/> Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: <input type="checkbox"/> To: <input type="checkbox"/> Effective Date: <input type="checkbox"/>
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<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: <input type="checkbox"/>	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: <input type="checkbox"/> Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT <input type="checkbox"/>
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<input type="checkbox"/> SPUD DATE: <input type="checkbox"/>	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) <input type="checkbox"/>
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☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbi and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

☐ RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection. ☐

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 01/27/11	<input type="checkbox"/> Report of Work Done Date Work Completed: <input type="checkbox"/>
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Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to complete	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Angela Neifert Date: 1/13/11 Email: Angela.Neifert@williams.com
Print Name: Angela Neifert Title: Permit Technician

COGCC Approved: [Signature] Title: EIT 3 Date: 1/14/11

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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JAN 13 2011

COGCC/Rifle Office

1. OGCC Operator Number: 96850 API Number: 05-045-17769-00
2. Name of Operator: Williams Production RMT Co OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 524-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW SEC 17-T6S-91W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 12/4/2010

Williams Production RMT Co Request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL

WELLBORE SCHEMATIC

TEMPERATURE PLOT

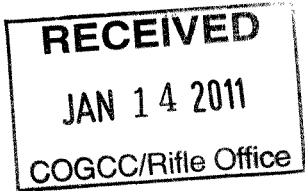
BRADENHEAD PRESSURE SUMMARY

TOC ~ 2295'

TOC = ~ 2240'

2 → ALL = ∅.

USE COGCC 1/14/11



Bradenhead Pressure Summary

WELL: Jolley KP 524-17

LOCATION: SE/4 SW/4 SEC. 17 T6S-R91W 6TH PM

API#: 05-045-17769-00

TEMP. LOG RUN DATE: 12/05/10

TOP OF CEMENT: 2298'

TOP OF GAS: 5167'

BRADENHEAD PRESSURES (psig)

DATE	HRS	PRESSURE	BBLS TO FILL
11/27/2010 05:30	6	0 PSI	0 BBLS
11/27/2010 11:30	12	0 PSI	0 BBLS
11/27/2010 23:30	24	0 PSI	2 BBLS
11/28/2010 23:30	48	0 PSI	0 BBLS
11/29/2010 23:30	72	0 PSI	0 BBLS

- Initial Bradenhead measurements were all 0 psi
- Current Bradenhead pressure is 0 psi



DLD

DIFFERENTIAL TEMPERATURE
GAMMA RAY LOG

PIPE RECOVERY SERVICES

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COGCC/Rifle Office

Company Williams Production RMT Company
Well Jolley KP 524-17
Field Kokopelli
County Garfield
State Colorado

Location:

API #: 05-045-17769-00

Other Services

SEC 17 TWP 6S RGE 91W
Long: 39.522131
Lat: 107.580657

Elevation

Company Williams Production RMT Company
Well Jolley KP 524-17
Field Kokopelli
County Garfield
State Colorado

Permanent Datum
Log Measured From
Drilling Measured From
Ground Level
Kelly Bushing
Elevation

K.B.
D.F.
G.L.

Date Dec. 5, 2010

Run Number One

Depth Driller 7260'

Depth Logger 7184'

Bottom Logged Interval 7184'

Top Log Interval Surface

Open Hole Size

Type Fluid Water

Density / Viscosity

Max. Recorded Temp. 196.7

Estimated Cement Top

Time Well Ready 0300

Time Logger on Bottom 0515

Equipment Number Unit #1

Location Grand Junction

Recorded By Dale Daniels

Witnessed By Al Dunihoo

Run Number Bit From To Size Weight From To

Casing Record Size Wgt/Ft Top Bottom

Surface String

Prot. String

Production String 4 1/2"

Liner

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

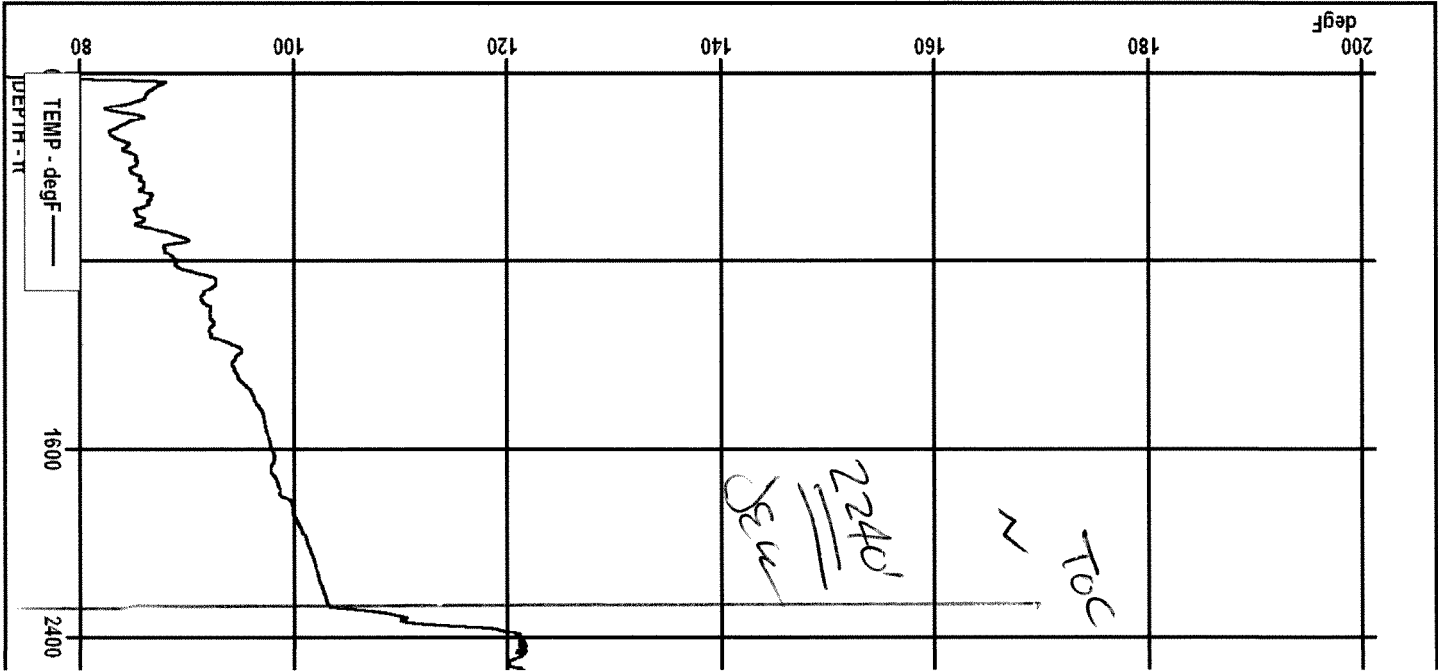
Comments

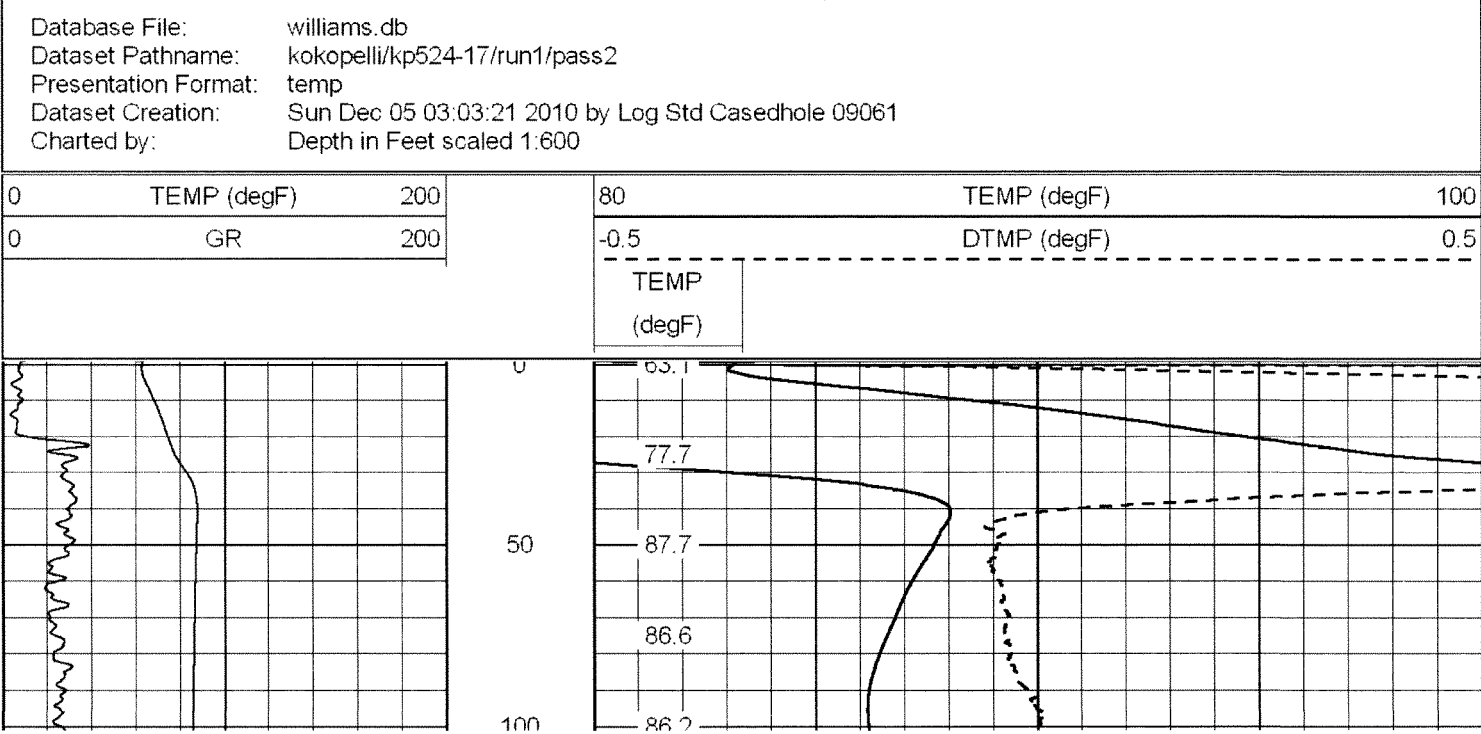
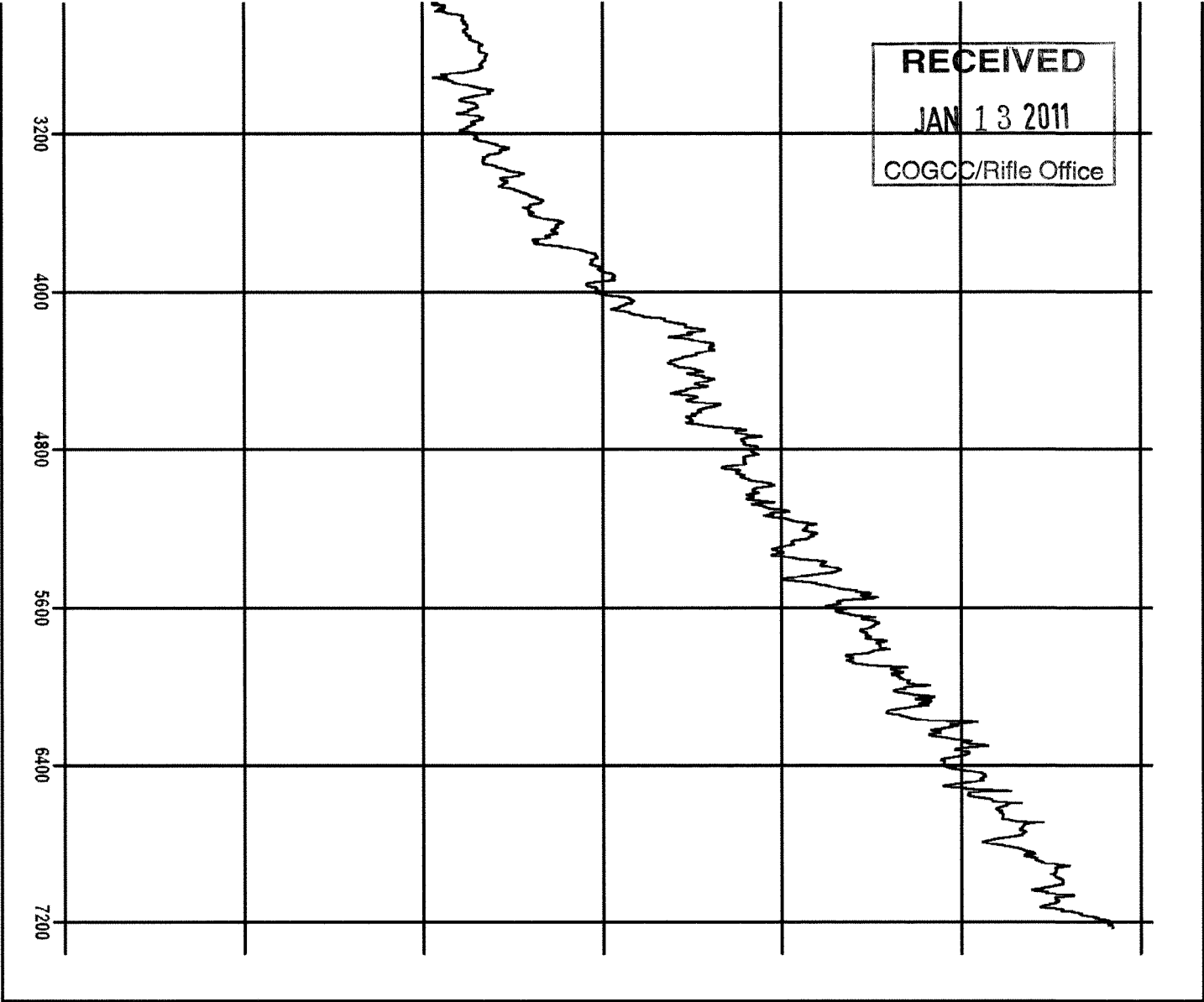
Thank you for choosing DLD Pipe Recovery Services
Crew: Adam Daniels

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
						

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			GR-Titan (IFA57-02) Titan Gamma Ray 1 11/16"	4.75	1.69	27.50
GR	2.71					
			TEMP-Titan169 (8115-168-52RT016-01) Titan 1 11/16" Temp tool	1.28	1.69	7.00
TEMP	0.17					
Dataset: williams.db: kokopelli/kp524-17/run1/pass2 Total Length: 6.03 ft Total Weight: 34.50 lb O.D. 1.69 in						





Williams Production RMT Co.
Jolley KP 524-17
Kokopelli Field
SHL 607' FSL 2006' FWL (SE/4 SW/4) BHL 459' FSL 1979' FWL (SE/4 SW/4)
Section 17-T6S-R91W 6th PM
Garfield County, Colorado

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Formation Tops
(Measured Depths)

