

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400127156

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571  
2. Name of Operator: OXY USA WTP LP  
3. Address: P O BOX 27757  
City: HOUSTON State: TX Zip: 77227  
4. Contact Name: Joan Proulx  
Phone: (970) 263.3641  
Fax: (970) 263.3694

5. API Number 05-045-17603-00  
6. County: GARFIELD  
7. Well Name: CASCADE CREEK Well Number: 697-16-42B  
8. Location: QtrQtr: NWSW Section: 16 Township: 6S Range: 97W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING

Treatment Date: 07/22/2010 Date of First Production this formation: 08/07/2010

Perforations Top: 6915 Bottom: 8351 No. Holes: 195 Hole size: 035/100

Provide a brief summary of the formation treatment: Open Hole:

8 stages of slickwater frac with 14,874 bbls of frac fluid and 535,367 lbs of 30/50 white sand proppant

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 08/09/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 1340 Bbls H2O: 480

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 1340 Bbls H2O: 480 GOR: 0

Test Method: Flowing Casing PSI: 1500 Tubing PSI: 1150 Choke Size: 024/64

Gas Disposition: SOLD Gas Type: DRY BTU Gas:  API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7927 Tbg setting date: 12/22/2010 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze:  Yes  No If yes, number of sacks cmt

Bridge Plug Depth:  Sacks cement on top:

Comment:

This subsequent Form 5A is being submitted to reflect the inspection and repair work performed on 12/22/2010. Tubing was pulled and inspected, and a CIBP was set at 8568' with cement on top. A new notch collar, f-nipple, and 251 jts of tubing were landed at 7927'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:  Print Name: Joan Proulx

Title: Regulatory Analyst Date:  Email joan\_proulx@oxy.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)