

FORM
5
Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

DRILLING COMPLETION REPORT

Document Number:
400117948

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 46685 4. Contact Name: Paul Belanger
2. Name of Operator: KINDER MORGAN CO2 CO LP Phone: (970) 882-2464
3. Address: 17801 HWY 491 Fax: (970) 882-5521
City: CORTEZ State: CO Zip: 81321

5. API Number 05-083-06641-00 6. County: MONTEZUMA
7. Well Name: GOODMAN POINT (GP#15) Well Number: #15
8. Location: QtrQtr: NWNE Section: 18 Township: 36N Range: 17W Meridian: N
Footage at surface: Distance: 660 feet Direction: FNL Distance: 1978 feet Direction: FEL
As Drilled Latitude: 37.383815 As Drilled Longitude: -108.761536

GPS Data:

Data of Measurement: 01/27/2009 PDOP Reading: 2.5 GPS Instrument Operator's Name: Gerald G. Huddleston

** If directional footage

at Top of Prod. Zone Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____
at Bottom Hole Distance: _____ feet Direction: _____ Distance: _____ feet Direction: _____
Sec: _____ Twp: _____ Rng: _____

9. Field Name: MCELMO 10. Field Number: 53674

11. Federal, Indian or State Lease Number: _____ fee

12. Spud Date: (when the 1st bit hit the dirt) 08/06/2008 13. Date TD: 08/28/2008 14. Date Casing Set or D&A: 08/23/2008

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 8107 TVD _____ 17 Plug Back Total Depth MD 7765 TVD _____

18. Elevations GR 7012 KB 7032

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Hardcopies should have been submitted with horizontal well completion when they should have been submitted with this pilot completions report; no other electric tiffs on file.
The LAS file attached is a composite suite of logs coming from the company's Petra database.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14		0	75	100	0	75	VISU
SURF	12+1/4	9+5/8	36	0	3,116	1,190	0	3,116	CALC
1ST	8+3/4	7	29/32	0	7,760	2,110	0	7,760	CALC
OPEN HOLE	6			7760	8,107	100	7,760		CALC

ADDITIONAL CEMENT

Cement work date: 08/23/2008

Details of work:

Top Out: Method = N/A cement circulated to surface, fell back a little and then topped out by pouring cement into annulus; cement bottom in annulus indeterminate.

See attached well bore diagram:

Conductor Cement

cement with ready-mix to surface

Surface Cement

Date Cemented: 8/10/2008

Lead : 880 sx 65/35/G/POZ, 6% Gel, .125# Polyflake, 5# Gilsonite @ 12.4 PPG, 1.96 yield

Tail : 310 sx "G" cement (0.1% Halad-9, .125 lbm Poly-E-Flake) @ 15.6 PPG, 1.18 yeild

Note : Did not bump plug, floats held, 275 bbls to surface; Top off job w/ 100 sx Class "G"

Prod Cement

Date Cemented: 8/23/2008

Lead: 1700 sx 50/50/G/POZ, .2% Versaset, .1% Halad-766, 2% Zoneseal 4000 @ 13 ppg, 1.44 yield, foamed w N2

Tail: 310 sxs 50/50/G/POZ, .2% Veraset, .1% Halad-766, 13.5 ppg, 1.29 yield

Note : Bumped plug, floats held, circ 175 sx to surface; top out with 100 sx Class "G" 2% CaCl @ 15.6 ppg, 1.20 yield

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom
	SURF		100	0	
	1ST		100	0	

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARADOX	5,946	7,168	<input type="checkbox"/>	<input type="checkbox"/>	from horizontal comp rpt
LEADVILLE	7,732		<input type="checkbox"/>	<input type="checkbox"/>	from horizontal comp rpt

Comment:

Missing Halliburton report for surface cement summary; asking Halliburton for it - forthcoming.

This is the Pilot hole (-00) completion report for subsequent horizontal (-01) that has already been submitted to COGCC AND THUS CURRENTLY A CONFLICT WITH -00 DESIGNATION

General procedures: After the 7" first string/"production", stainless steel casing is cemented in place, a 6" pilot hole is drilled to TD. The OH well is then logged,

the OH wellbore cemented with around 100 sx cement and a kickoff plug emplaced at the KOP determined by analyzing the logs (see "whipstock" cement summary in those cases).

That defines the completion time for this pilot/stratigraphic vertical wellbore (-00 well). Generally the rig is released and another directional rig is moved into place at a later date (in some instances

it may be the same rig) and the horizontal horizontal well drilled to the azimuth and distance per the APD of the well permit. The well is completed OH and NOT logged,

nor any further cement work done. A directional survey is completed for the horizontal well and submitted with the completion report for the -01 horizontal wellbore.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Paul E. Belanger

Title: Regulatory Consultant

Date:

Email: Paul_Belanger@KinderMorgan.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
400121786	LAS-ELECTRONIC
400124104	PDF-MUD
400124105	CEMENT JOB SUMMARY
400124108	CEMENT JOB SUMMARY
400126778	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)