FORM 5 Rev 02/08	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

Document Number:

400117945

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

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1. OGCC Operator Number: 46685

2. Name of Operator: KINDER MORGAN CO2 CO LP

3. Address: 17801 HWY 491

    City: CORTEZ   State: CO   Zip: 81321

4. Contact Name: Paul Belanger

    Phone: (970) 882-2464

    Fax: (970) 882-5521

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5. API Number   05-083-06635-00

6. County: MONTEZUMA

7. Well Name: GOODMAN POINT   Well Number: #11

8. Location: QtrQtr: NWSW   Section: 1   Township: 36N   Range: 18W   Meridian: N

    Footage at surface: Distance: 2431 feet   Direction: FSL   Distance: 160 feet   Direction: FWL

       As Drilled Latitude: 37.406752   As Drilled Longitude: -108.790038

  GPS Data:

    Data of Measurement: 01/27/2009   PDOP Reading: 2.3   GPS Instrument Operator's Name: Gerald G. Huddleston

** If directional footage

    at Top of Prod. Zone   Distance: _____ feet   Direction: _____   Distance: _____ feet   Direction: _____

                 Sec: _____   Twp: _____   Rng: _____

    at Bottom Hole   Distance: _____ feet   Direction: _____   Distance: _____ feet   Direction: _____

                 Sec: _____   Twp: _____   Rng: _____

9. Field Name: MCELMO   10. Field Number: 53674

11. Federal, Indian or State Lease Number: FEE

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12. Spud Date: (when the 1st bit hit the dirt) 01/28/2008   13. Date TD: 02/28/2008   14. Date Casing Set or D&A: 02/19/2008

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15. Well Classification:

☐ Dry   ☐ Oil   ☐ Gas/Coalbed   ☐ Disposal   ☒ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

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16. Total Depth   MD 8383   TVD _____   17 Plug Back Total Depth   MD 8108   TVD _____

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18. Elevations   GR 6796   KB 6816 | One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

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19. List Electric Logs Run:

Hardcopies submitted were like submitted with horizontal well completion when they should have been submitted with this pilot completions report.
LAS file attached as it probably was done with the horizontal paper logs; The LAS file attached is a composite suite of logs coming from the company's Petra database.

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20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14		0	79	80	0	79	VISU
SURF	12+1/4	9+5/8	36	0	3,074	1,300	0	3,074	CALC
1ST	8+3/4	7	29/32	0	8,100	2,300	0	8,100	CALC
OPEN HOLE	6			8100	8,482	100	8,100	8,482	CALC

ADDITIONAL CEMENT

Cement work date: 02/19/2008

Details of work:

No top out indicated.
See attached Wellbore diagram
Conductor Cement
  cement with ready-mix to suface
Surface Cement
 Date Cemented: 2/4/2008
 Lead : 1000 sx premium light cement (0.25 lbm Poly-E- Flake, 10 lbm Gilsonite) @ 12.4 PPG, 1.88 yield
 Tail : 300 sx "G" cement (0.1% Halad, .125 lbm Poly-E-Flake) @ 15.6 PPG, 1.18 yeild
 Note : Bumped plug, floats held, 100 bbls to surface
Prod Cement
 Date Cemented: 2/19/2008
 Lead: 2000 sx 50/50/G/POZ, 2% Gel, 2/10% Versaset
 Foamed w/ N2
 Tail: 300 sxs 50/50/G/POZ, 2% Gel, 2/10% Veraset
 Note : Bumped plug, floats held, circ 240 sx to surface

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARADOX	5,460	5,832	☐	☐	from -01 comp rpt
DESERT CREEK	5,832	5,996	☐	☐	from -01 comp rpt
LEADVILLE	7,910		☐	☐	

Comment:

This is the Pilot hole (-00) completion report for subsequent horizontal (-01) that has already been submitted to COGCC AND THUS CURRENTLY A CONFLICT WITH -00 DESIGNATION

General procedures: After the 7" first string/"production", stainless steel casing is cemented in place, a 6" pilot hole is drilled to TD. The OH well is then logged,
the OH wellbore cemented with around 100 sx cement and a kickoff plug emplaced at the KOP determined by analyzing the logs (see "whipstock" cement summary in those cases).
That defines the completion time for this pilot/stratigraphic vertical wellbore (-00 well). Generally the rig is released and another directional rig is moved into place at a later date (in some instances
it may be the same rig) and the horizontal horizontal well drilled to the azimuth and distance per the APD of the well permit. The well is completed OH and NOT logged,
nor any further cement work done. A directional survey is completed for the horizontal well and submitted with the completion report for the -01 horizontal wellbore.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Paul E. Belanger

Title: Regulatory Consultant   Date: Email: Paul_Belanger@KinderMorgan.com

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Attachment Check List

Att Doc Num	Name
400121779	LAS-ELECTRONIC
400123321	OPERATIONS SUMMARY
400123708	PDF-TEMPERATURE
400123716	CEMENT JOB SUMMARY
400123722	PDF-MUD
400126764	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group	**Comment**	**Comment Date**

Total: 0 comment(s)