

FORM  
5A

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

COMPLETED INTERVAL REPORT

Document Number:

400124767

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax  
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383  
 3. Address: P O BOX 173779 Fax: (720) 929-7383  
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-29973-00 6. County: WELD  
 7. Well Name: CROISSANT Well Number: 19-20  
 8. Location: QtrQtr: SESW Section: 20 Township: 5N Range: 67W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING  
 Treatment Date: 12/12/2006 Date of First Production this formation: 09/05/2007  
 Perforations Top: 7094 Bottom: 7114 No. Holes: 60 Hole size: 0.38  
 Provide a brief summary of the formation treatment: Open Hole:   
 No new treatment  
 Commingled with JSND  
 This formation is commingled with another formation:  Yes  No  
**Test Information:**  
 Date: 01/13/2011 Hours: 24 Bbls oil: 12 Mcf Gas: 78 Bbls H2O: 0  
 Calculated 24 hour rate: Bbls oil: 12 Mcf Gas: 78 Bbls H2O: 0 GOR: 6500  
 Test Method: Flowing Casing PSI: 933 Tubing PSI: \_\_\_\_\_ Choke Size: 22/64  
 Gas Disposition: SOLD Gas Type: WET BTU Gas: 1294 API Gravity Oil: 48  
 Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
 Reason for Non-Production:  
 \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_  
 Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J-CODELL Status: COMMINGLED

Treatment Date: 11/24/2010 Date of First Production this formation: 12/13/2010

Perforations Top: 7094 Bottom: 7588 No. Holes: 124 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

CD Perf: 7094-7114 Holes: 60 Size: .38  
CD frac - no new treatment  
JSND Perf: 7556-7588 Holes: 64 Size: .38  
Frac JSND w/146,454 gal SW containing 115,000# 40/70 sand and 4300# 20/40 SB Excel sand

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 01/13/2011 Hours: 24 Bbls oil: 12 Mcf Gas: 78 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 12 Mcf Gas: 78 Bbls H2O: 0 GOR: 6500

Test Method: Flowing Casing PSI: 933 Tubing PSI: 775 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1294 API Gravity Oil: 48

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7535 Tbg setting date: 12/03/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: J SAND Status: PRODUCING

Treatment Date: 11/24/2010 Date of First Production this formation: 12/13/2010

Perforations Top: 7556 Bottom: 7588 No. Holes: 64 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

JSND Perf: 7556-7588 Holes: 64 Size: .38  
Frac JSND w/146,454 gal SW containing 115,000# 40/70 sand and 4300# 20/40 SB Excel sand  
Commingled with Codell

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 01/13/2011 Hours: 24 Bbls oil: 12 Mcf Gas: 78 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 12 Mcf Gas: 78 Bbls H2O: 0 GOR: 6500

Test Method: Flowing Casing PSI: 933 Tubing PSI: \_\_\_\_\_ Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1294 API Gravity Oil: 48

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: 1/18/2011 Email Kenny.Trueax@anadarko.com  
:

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: *David S. Neslin* Director of COGCC Date: 1/21/2011

**Attachment Check List**

Att Doc Num	Name
400124767	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

**User Group**      **Comment**      **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)