

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400118851

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-16611-00 6. County: WELD
7. Well Name: RUMSEY Well Number: 4-9
8. Location: QtrQtr: NESE Section: 4 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>11/09/2010</u>		Date of First Production this formation: <u>04/17/1993</u>	
Perforations	Top: <u>7196</u>	Bottom: <u>7212</u>	No. Holes: <u>50</u> Hole size: <u> </u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Codell covered by sand plug for Niobrara refrac 10/4/10; then removed to commingle 11/2/10. Sand plug 7050'-7330'</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: <u> </u>	Hours: <u> </u>	Bbls oil: <u> </u>	Mcf Gas: <u> </u> Bbls H2O: <u> </u>
Calculated 24 hour rate: <u> </u>		Bbls oil: <u> </u>	Mcf Gas: <u> </u> Bbls H2O: <u> </u> GOR: <u> </u>
Test Method: <u> </u>	Casing PSI: <u> </u>	Tubing PSI: <u> </u>	Choke Size: <u> </u>
Gas Disposition: <u> </u>	Gas Type: <u> </u>	BTU Gas: <u> </u>	API Gravity Oil: <u> </u>
Tubing Size: <u> </u>	Tubing Setting Depth: <u> </u>	Tbg setting date: <u> </u>	Packer Depth: <u> </u>
Reason for Non-Production: <div></div>			
Date formation Abandoned: <u> </u> Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt <u> </u>			
Bridge Plug Depth: <u> </u> Sacks cement on top: <u> </u>			

FORMATION: <u>NIOBRARA-CODELL</u>			Status: <u>PRODUCING</u>		
Treatment Date: <u>11/09/2010</u>		Date of First Production this formation: <u>04/17/1993</u>			
Perforations	Top: <u>6874</u>	Bottom: <u>7212</u>	No. Holes: <u>142</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Codell & Niobrara are commingled</div>					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Test Information:					
Date: <u>11/16/2010</u>	Hours: <u>24</u>	Bbls oil: <u>15</u>	Mcf Gas: <u>286</u>	Bbls H2O: <u>0</u>	
Calculated 24 hour rate:		Bbls oil: <u>15</u>	Mcf Gas: <u>286</u>	Bbls H2O: <u>0</u>	GOR: <u>19067</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>520</u>	Tubing PSI: <u>300</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1250</u>	API Gravity Oil: <u>64</u>		
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>7178</u>	Tbg setting date: <u>11/02/2010</u>	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

FORMATION: <u>NIOBRARA</u>			Status: <u>COMMINGLED</u>		
Treatment Date: <u>10/14/2010</u>		Date of First Production this formation: <u>04/17/1993</u>			
Perforations	Top: <u>6874</u>	Bottom: <u>7010</u>	No. Holes: <u>92</u>	Hole size: _____	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
<div style="border: 1px solid black; padding: 2px;">Niobrara refrac Frac'd Niobrara w/175334 gals Silverstim, acid, and Slick Water with 251080 lbs Ottawa sand</div>					
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No					
Test Information:					
Date: <u>10/19/2010</u>	Hours: <u>24</u>	Bbls oil: <u>17</u>	Mcf Gas: <u>251</u>	Bbls H2O: <u>38</u>	
Calculated 24 hour rate:		Bbls oil: <u>17</u>	Mcf Gas: <u>251</u>	Bbls H2O: <u>38</u>	GOR: <u>14765</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>260</u>	Tubing PSI: <u>0</u>	Choke Size: <u>16/64</u>		
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1250</u>	API Gravity Oil: <u>64</u>		
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____		
Reason for Non-Production: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>					
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____		
Bridge Plug Depth: _____		Sacks cement on top: _____			

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/23/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/21/2011

Attachment Check List

Att Doc Num	Name
400118851	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)