

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400115132

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-26261-00 6. County: WELD
7. Well Name: DOUTHIT Well Number: 21-26
8. Location: QtrQtr: SWNE Section: 26 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>		Status: <u>COMMINGLED</u>	
Treatment Date: <u>11/11/2010</u>		Date of First Production this formation: <u>03/05/2008</u>	
Perforations	Top: <u>7392</u> Bottom: <u>7412</u>	No. Holes: <u>80</u>	Hole size: <u>0.42</u>
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
<div>Set sand plug at 7215' on 10/21/2010, Drilled out 11/11/2010 Commingled with Niobrara 11/18/2010</div>			
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production: _____			
<div></div>			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/04/2010 Date of First Production this formation: 11/18/2010

Perforations Top: 7148 Bottom: 7412 No. Holes: 142 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

NB Perfs: 7148-7274 Holes: 62 Size: .38
Frac NB w/ 250 gal 15% HCl & 241,502 gal Slickwater w/ 200,300# 40/70, 4,080# SB Excel sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/07/2010 Hours: 24 Bbls oil: 46 Mcf Gas: 85 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 46 Mcf Gas: 85 Bbls H2O: 0 GOR: 1848

Test Method: Flowing Casing PSI: 766 Tubing PSI: 447 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1293 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7375 Tbg setting date: 11/11/2010 Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: 12/9/2010 Email Kenny.Trueax@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 1/21/2011

Attachment Check List

Att Doc Num	Name
400115132	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)