



## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

Document Number:

400114935

1. OGCC Operator Number: 100322

4. Contact Name: Justin Garrett

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4449

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-10992-00

6. County: WELD

7. Well Name: GIBBS

Well Number: 28-1

8. Location: QtrQtr: SENW Section: 28 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

### Completed Interval

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 10/28/2010

Date of First Production this formation: 11/10/2010

Perforations	Top:	6732	Bottom:	7067	No. Holes:	143	Hole size:
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Provide a brief summary of the formation treatment:

Open Hole: 

Codell & Niobrara are commingled; nothing new happened in Codell during Niobrara recomplete

This formation is commingled with another formation: ☐ Yes ☒ No

**Test Information:**

Date:	11/12/2010	Hours:	24	Bbls oil:	35	Mcf Gas:	332	Bbls H2O:	47
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Calculated 24 hour rate:	Bbls oil:	35	Mcf Gas:	332	Bbls H2O:	47	GOR:	9486
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Test Method: Flowing	Casing PSI: 750	Tubing PSI: 400	Choke Size: 14/64
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Gas Disposition:	SOLD	Gas Type:	WET	BTU Gas:	1292	API Gravity Oil:	61
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Tubing Size: 2 + 3/8      Tubing Setting Depth: 7024      Tbg setting date: 11/01/2010      Packer Depth:

Reason for Non-Production:

Date formation Abandoned: ☐ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/28/2010 Date of First Production this formation: 11/10/2010

Perforations Top: 6732 Bottom: 6878 No. Holes: 64 Hole size: 73/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara recomplete  
Frac'd Niobrara w/ 168067 gals Vistar, Acid, and Slick Water with 248540 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

**Test Information:**

Date: \_\_\_\_\_ Hours: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbls H2O: \_\_\_\_\_ GOR: \_\_\_\_\_

Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ BTU Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_

Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/8/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/21/2011

**Attachment Check List**

Att Doc Num	Name
400114935	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)