

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400114916

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Justin Garrett
2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4449
3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202

5. API Number 05-123-22854-00 6. County: WELD
7. Well Name: 70 RANCH Well Number: 32-27
8. Location: QtrQtr: SWNE Section: 27 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>10/20/2010</u>	Date of First Production this formation: <u>11/23/2005</u>
Perforations Top: <u>6546</u> Bottom: <u>6556</u>	No. Holes: <u>80</u> Hole size: <u>41/100</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Codell refrac & Niobrara recomplete</u> <u>Frac'd Codell w/133812 gals Vistar, Acid, and Slick Water with 245260 lbs Ottawa sand</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: <u>J SAND</u>		Status: <u>ABANDONED COMPLETION</u>	
Treatment Date: <u>10/11/2010</u>		Date of First Production this formation: <u>03/14/2005</u>	
Perforations	Top: <u>7002</u> Bottom: <u>7020</u>	No. Holes: <u>72</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
J Sand under permanent bridge plug & 2 sacks cement			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: _____	Hours: _____	Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____		Bbls oil: _____	Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____
Gas Disposition: _____	Gas Type: _____	BTU Gas: _____	API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____
Reason for Non-Production:			
Cast Iron Bridge Plug set 6889'			
Date formation Abandoned: <u>10/11/2010</u>		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: <u>6889</u>		Sacks cement on top: <u>2</u>	

FORMATION: <u>NIOBRARA-CODELL</u>		Status: <u>PRODUCING</u>	
Treatment Date: <u>10/20/2010</u>		Date of First Production this formation: <u>11/01/2010</u>	
Perforations	Top: <u>6290</u> Bottom: <u>6556</u>	No. Holes: <u>152</u>	Hole size: _____
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>	
Codell refrac & Niobrara recomplete Codell & Niobrara are commingled			
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Information:			
Date: <u>11/12/2010</u>	Hours: <u>24</u>	Bbls oil: <u>21</u>	Mcf Gas: <u>85</u> Bbls H2O: <u>18</u>
Calculated 24 hour rate: _____		Bbls oil: <u>21</u>	Mcf Gas: <u>85</u> Bbls H2O: <u>18</u> GOR: <u>4048</u>
Test Method: <u>Flowing</u>	Casing PSI: <u>774</u>	Tubing PSI: <u>479</u>	Choke Size: <u>32/64</u>
Gas Disposition: <u>SOLD</u>	Gas Type: <u>WET</u>	BTU Gas: <u>1205</u>	API Gravity Oil: <u>45</u>
Tubing Size: <u>2 + 3/8</u>	Tubing Setting Depth: <u>6528</u>	Tbg setting date: <u>10/27/2010</u>	Packer Depth: _____
Reason for Non-Production:			
Date formation Abandoned: _____		Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt _____
Bridge Plug Depth: _____		Sacks cement on top: _____	

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 10/21/2010 Date of First Production this formation: 11/01/2010

Perforations Top: 6290 Bottom: 6454 No. Holes: 72 Hole size: 72/100

Provide a brief summary of the formation treatment: Open Hole: ☐

Codell refrac & Niobrara recomplete
Frac'd Niobrara w/280098 gals Vistar, Acid, and Slick Water with 398360 lbs Ottawa sand

This formation is commingled with another formation: ☒ Yes ☐ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett

Title: Regulatory Specialist Date: 12/8/2010 Email: JDGarrett@nobleenergyinc.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David G. Neslin Director of COGCC Date: 1/21/2011

Attachment Check List

Att Doc Num	Name
400114916	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)