

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER**

FORM APPROVED
OMB NO. 1004-0136
Expires: January 31, 2004

5. Lease Serial No. <p align="center">COC 05173</p>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No. <p align="center">COC74408</p>	
8. Lease Name and Well No. <p align="center">SP 13-13 (SP 13-13 Pad)</p>	
9. API Well No.	
2. Name of Operator <p>Williams Production RMT Company</p>	
1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
3a. Address <p>1515 Arapahoe St., Tower 3, #1000 Denver, CO 80202</p>	3b. Phone No. (include area code) <p>(303) 606-4086</p>
10. Field and Pool, or Exploratory <p align="center">Parachute</p>	
4. Location of well (Report location clearly and in accordance with any State requirements. *) At surface NWSW 1680' FSL 245' FWL At proposed prod. zone 2487' FSL 760' FWL NWSW Sec 13 T7S-R95W	
11. Sec., T., R., M., or Blk. And Survey or Area <p align="center">13 T7S-R95W 6th PM</p>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <p>Approximately 6.0 miles East of Parachute, CO</p>	12. County or Parish <p align="center">Garfield</p>
	13. State <p align="center">Colorado</p>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg unit line, if any) <p>Prop Aprox 1085' From SFC; Lease Line 1300' BHL</p>	16. No. of Acres in lease <p align="center">2365</p>
	17. Spacing Unit dedicated to this well <p align="center">640</p>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <p align="center">1347</p>	19. Proposed Depth <p align="center">MD 9538' TVD 9475'</p>
	20. BLM/ BIA Bond No. on file <p align="center">NMB000396</p>
21. Elevations (Show whether DF, RT, GR, etc.) <p align="center">7993 GR</p>	22. Aproximate date work will start* <p align="center">8/1/11</p>
	23. Estimated Duration <p align="center">21 Days</p>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1 shall be attached to this form:

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| <ol style="list-style-type: none"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | <ol style="list-style-type: none"> 4. Bond to cover the operations unless covered by existing bond on file(sec item 20 above). 5. Operator certification. 6. Such other site specific information and/ or plans as may be required by the a authorized officer. |
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25. Signature 	Name (Printed/ Typed) <p align="center">Howard Harris</p>	Date <p align="center">11/17/11</p>
Title		

Sr. Regulatory Specialist Approved By (Signature)	Name (Printed/ Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to cc operations thereon.

Conditions of approval, if any, are attached.

title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* (Instructions on reverse)