

OPERATOR: RECOVERY ENERGY INC
WELL NAME: STATE BRADBURY 13-36

TEST NO: 1
TICKET NO: 2792

Contractor Ensign Drilling
Rig No. 14
Spot NW/SW
Sec 36
Twp 4 S
Rng 62 W
Field Peace Pipe
County Arapahoe
State Colorado
Elevation 5462' KB - 5448' GL
Formation J-1 Sand

Surface Choke 1"
Bottom Choke 5/8"
Hole Size 7 7/8"
Core Hole Size
DP Size & Wt 4 1/2" 16.60
Wt Pipe
ID of DC 2 1/4"
Length of DC 353'
Total Depth 7214'
Type of Test Open Hole Dst
Interval 7203' - 7214'

Mud Type Chemical/Gel
Weight 9.2
Viscosity 70
Water Loss 8.8
Filter Cake 1/32
RW 1.7 @ 86 Deg F
Chlorides 2,717 Ppm

Co. Rep. Craig Hope
Tester Roger Seeman

Pipe Recovery:

293' Muddy water w/distillate on top = 1.44 bbl

Surface Blow:

1st Flow: Began with a strong blow, gas to surface at 6 minutes; see gas volume report.

2nd Flow: Began with a strong gas blow; see gas volume report.

Downhole Sampler:

Pressure in Sampler 500 psig
Volume of Sampler 2050 cc
Volume of Sample 600 cc
Oil: 0 cc
Water: -- cc
Mud: 600 (Watery Mud) cc
Gas: 3.07 cu ft
Other: 0
Rw:
Chlorides:
Gas/Oil Ratio
Gravity API @ 60 Deg F

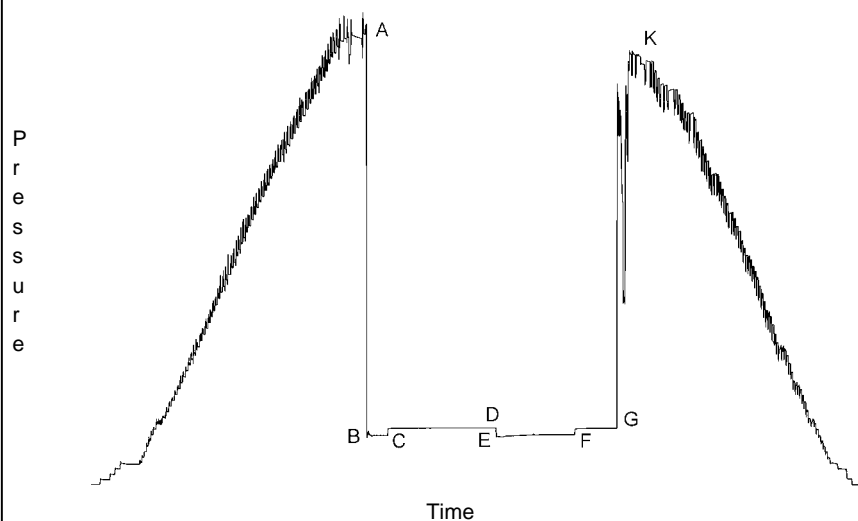
Opened Tool @ 16:30 hrs on 06/24/2010

	Reported	Corrected	
Flow 1	17	17	min
Shut-in 1	86	85	min
Flow 2	60	62	min
Shut-in 2	30	33	min

Open attachment for data file



Downhole Pressure Chart



Downhole Pressure Data

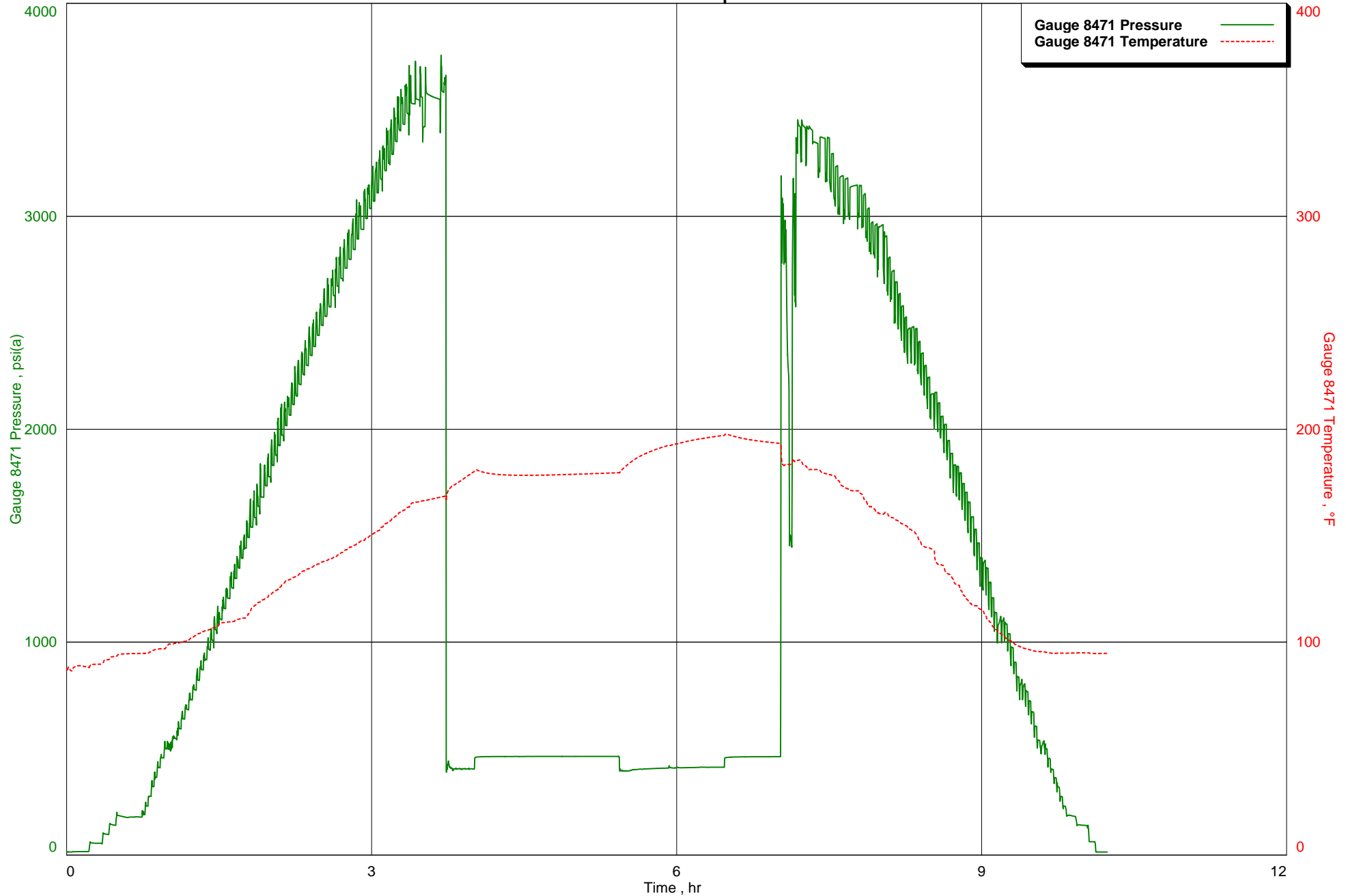
Recorder Type JMCO Memory Recorder
No. 8471 Cap 10000 psi
Depth 7146 ft.
Inside X Outside
Psi(a) Deg (f)
Initial Hydrostatic [A] 3550
Final Hydrostatic [K] 3422
Initial Flow 1 [B] 389 168
Final Flow 1 [C] 405 180
Initial Flow 2 [E] 393 180
Final Flow 2 [F] 412 197
Shut-in 1 [D] 463 180
Shut-in 2 [G] 462 193
Maximum Temperature 198

1

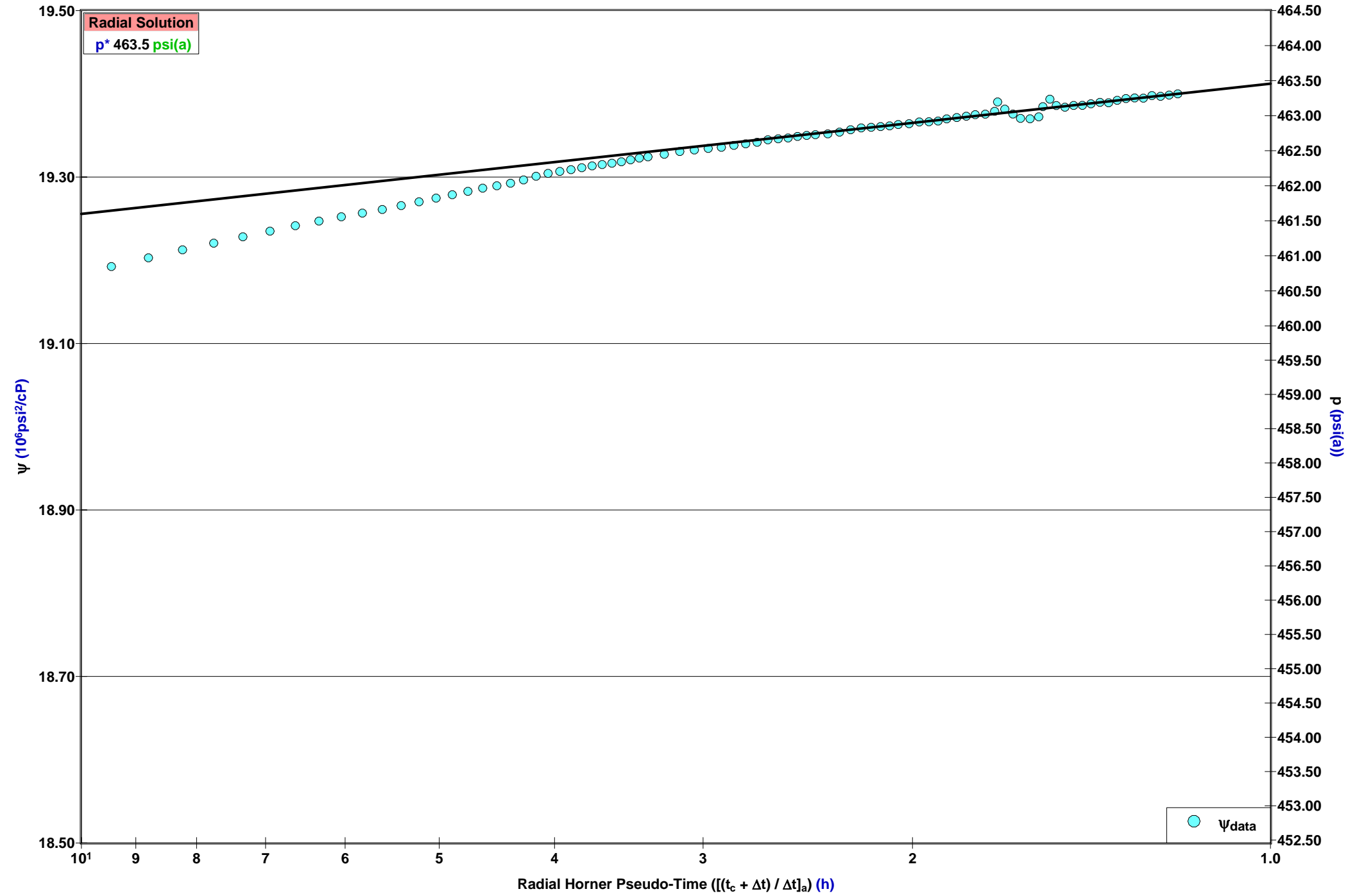
GAS VOLUME REPORT

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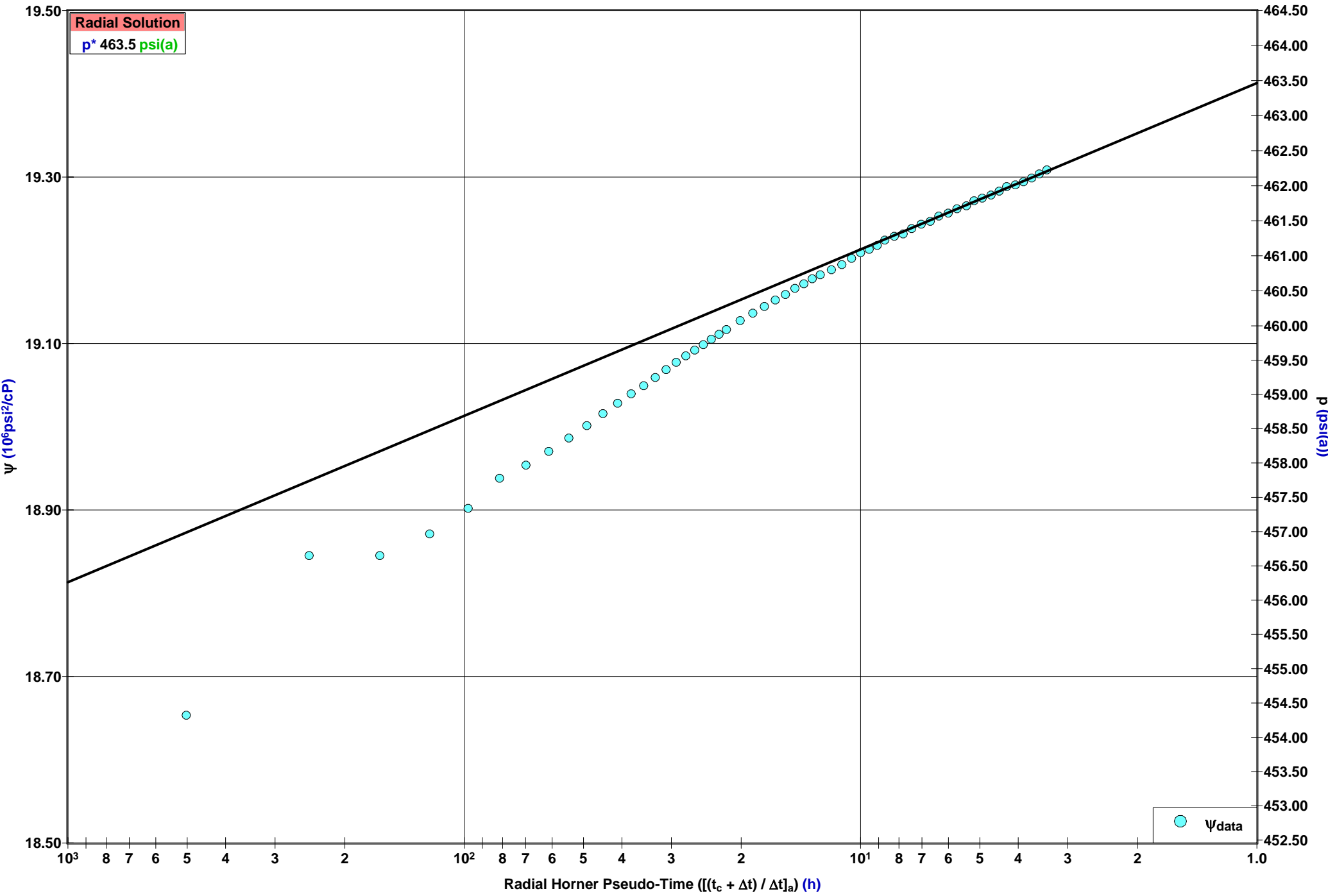
Downhole Pressure/Temperature Chart



Diagnostic Plot - Shut In 1



Diagnostic Plot - Shut In 2



Diagnostic Plot - Shut In 2

Derivative

