

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400095290

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
3. Address: P O BOX 173779 Fax: (720) 929-7832
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-22219-00 6. County: WELD
7. Well Name: SLAVIN STATE Well Number: 20-36
8. Location: QtrQtr: CSE Section: 36 Township: 4N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 08/23/2010 Date of First Production this formation: 12/09/2005

Perforations Top: 7788 Bottom: 7850 No. Holes: 104 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

Set sand plug @ 7578'.

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production:

JSND temporarily abandoned for NB-CD refrac.

Date formation Abandoned: 08/23/2010 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

Bridge Plug Depth: 7578 Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL

Status: PRODUCING

Treatment Date: 09/07/2010

Date of First Production this formation: 09/14/2010

Perforations Top: 7019 Bottom: 7325 No. Holes: 142 Hole size: 0.38

Provide a brief summary of the formation treatment:

Open Hole: ☐

NBRR Perf 7019-7210 Holes 82 Size 0.42 CODL Perf 7310-7325 Holes 60 Size 0.38
Reperf NBRR 7026-7210 Holes 64 Size 0.42.
Refrac NBRR w/ 250 gal 15% HCl & 242,364 gal SW & 200,140# 40/70 sand & 4,000# SB Excel.
Reperf CODL 7310-7320 Holes 30 Size 0.38.
Refrac CODL w/ 198,516 gal SW & 150,440# 40/70 sand & 4,000# SB Excel.

This formation is commingled with another formation: ☐ Yes ☒ No**Test Information:**

Date: 09/17/2010 Hours: 24 Bbls oil: 15 Mcf Gas: 315 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 15 Mcf Gas: 315 Bbls H2O: 0 GOR: 21000

Test Method: FLOWING Casing PSI: 1525 Tubing PSI: Choke Size: 28/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1224 API Gravity Oil: 62

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 9/27/2010 Email: Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/18/2011**Attachment Check List**

Att Doc Num	Name
400095290	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)