

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

1753534

Plugging Bond Surety

20060101

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER \_\_\_\_\_  
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: ASPEN OPERATING LLC

4. COGCC Operator Number: 10182

5. Address: 2040 W HAMILTON PL

City: SHERIDAN State: CO Zip: 80110

6. Contact Name: LAURANN RANKER Phone: (303)761-4770 Fax: (303)761-4778

Email: \_\_\_\_\_

7. Well Name: SIMINOE Well Number: 32-2-L

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 3538

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 32 Twp: 12S Rng: 97W Meridian: 6

Latitude: 38.958430 Longitude: -108.265090

Footage at Surface: 656 feet FNL/FSL FSL 956 feet FEL/FWL FWL

11. Field Name: WILDCAT Field Number: 99999

12. Ground Elevation: 5784 13. County: MESA

14. GPS Data:

Date of Measurement: 06/03/2005 PDOP Reading: 6.0 Instrument Operator's Name: JEFF FLETCHER

15. If well is ☐ Directional ☒ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 628 FSL 1241 FWL FWL Bottom Hole: FNL/FSL 556 FSL 1911 FEL/FWL FWL  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_ Sec: 32 Twp: 12S Rng: 97W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 1768 FT

18. Distance to nearest property line: 656 FT 19. Distance to nearest well permitted/completed in the same formation: 252 FT

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
DAKOTA	DKTA	376-1	320	W2

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☒ Yes ☐ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☒ Yes ☐ No

23b. If 23 is No ☐ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):  
SEE ATTACHED

25. Distance to Nearest Mineral Lease Line: 556 FT 26. Total Acres in Lease: 107

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☐ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☒ Offsite ☐ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: AIR DRY CUTTINGS

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	11	8+5/8	24		470	300	470	0
1ST	7+7/8	5+1/2	14		2,850	500	2,850	1,260
OPEN HOLE	4+7/8				3,538			

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments TO BE DRILLED FROM SIMINOE 32-2. OTHER WELLS TO BE DRILLED INCLUDE 32-1-J, 32-1-I. PILOT PROJECT LETTER ATTACHED.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: LAURANN A RANKER

Title: PERMIT SPECIALIST Date: 5/15/2007 Email: LAURANN@ASPENOPERATI

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 7/12/2007

#### API NUMBER

05 077 09326 00

Permit Number: 20072693 Expiration Date: 7/11/2008

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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**Attachment Check List**

Att Doc Num	Name
1753534	APD APPROVED
1888053	FORM 2A (RECLAMATION)
1888055	WELL LOCATION PLAT
1888056	COPY OF TOPO MAP
1888057	MINERAL LEASE MAP
1888058	SURF. AGREEMENT/SURETY
1888059	30-DAY NOTICE
1888060	DEVIATED DRILLING PLAN
2077667	EXCEPTION LOC. WAIV.
400102695	APD ORIGINAL

Total Attach: 10 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

**BMP**

<u>Type</u>	<u>Comment</u>

Total: 0 comment(s)