



4609 Chokecherry Trail, no.4
Fort Collins Colorado 80526
970 631.8685
970 631.8082, fax

August 6, 2009

Mr. Robert Chesson, Environmental Specialist
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

RE: **Chevron USA, Inc. - Rangely Weber Sand Unit (RWSU)**
CO₂ Plant Groundwater Monitoring Event, April 2009

Dear Mr. Chesson:

On behalf of Chevron USA, Inc., Seven Sisters Environmental, Inc. is pleased to submit this interim report summarizing the results and conclusions of our CO₂ Plant Groundwater Monitoring activities in 2009.

As indicated in the Background section, this report documents interim monitoring of shallow groundwater contamination from a leaking valve discovered in June 2000. As documented in the report, the 2009 data show the contaminant concentrations are still declining. The significant findings are:

- No contaminants were found in detectable quantities in MW-6 (upgradient well), MW-12 (downgradient well), or MW-4 (source area well).
- The contaminant levels in MW-7 and MW-11 are lower than at any time since the monitoring began, except for the ethylbenzene concentration in MW-7, which is only marginally higher than its historic low.

In light of these results and because of the isolated nature of the contamination, the low quality of the perched groundwater, and the low permeability of the clay soils, we recommend continued annual monitoring of the wells until appropriate closure levels are reached by natural attenuation.

Please contact me or Mr. Bill Savage at 970-675-3839 if you have any questions or concerns.

Regards,

Jack Matthews
Seven Sisters Environmental, Inc.

cc: **Bill Savage – Chevron, Rangely**
Ross Aire – Chevron, Rangely
Rodney Bailey – Chevron, Midland
Adam Berig – Olsson Associates, Golden

Report of August 2009
CO₂ PLANT GROUNDWATER MONITORING EVENT

RANGELY WEBER SAND UNIT

RIO BLANCO COUNTY, COLORADO

Prepared For:

**CHEVRON USA, Inc.
and
Olsson Associates**

Prepared By:

**SEVEN SISTERS ENVIRONMENTAL, INC.
4609 Chokecherry Trail, Unit 4
Fort Collins, Colorado 80526
970.631.8685**

August 6, 2009

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Attachment 1 – Evergreen Analytical Laboratory Report, May 5, 2009

1.0 INTRODUCTION

Chevron USA, Inc. (Chevron) retained Olsson Associates / Seven Sisters Environmental to collect the annual groundwater samples from the five designated monitoring wells at the Natural Gas Liquids / Carbon Dioxide Plant (NGL/CO₂ Plant) at the Weber Sand Unit in Rio Blanco County Colorado.

The NGL/CO₂ Plant site is located approximately 4 miles west of the town of Rangely in Section 31; Township 2 North; Range 102 West of the 6th Principle Meridian in Rio Blanco County, Colorado. The site location is shown in Figure 1 and plant layout with sample well locations is attached as Figure 2.

2.0 BACKGROUND

The results of a limited subsurface assessment that was completed at the site in June 2000 found petroleum hydrocarbons in the shallow groundwater near the Train 1 Sump. The hydrocarbons detected in the shallow groundwater were traced to a leaking valve and the valve was repaired in June 2000. The shallow water lies on top of the Mancos Shale and is of limited extent. Because the total dissolved solids (TDS) in the shallow water are greater than 10,000 milligrams per Liter (mg/L) the water is not potable for domestic or agricultural use or suitable for any other beneficial use.

Based on the 2000 assessment results, in 2001 the Colorado Oil and Gas Conservation Commission (COGCC) directed Chevron to sample the five designated wells near the Train 1 sump annually to monitor the natural attenuation of petroleum hydrocarbons in the shallow groundwater. The designated wells include one up-gradient well (MW-6), three source area wells (MW-4, MW-7 and MW-11), and one down-gradient well (MW-12). The required analysis included benzene, toluene, ethylbenzene and xylenes (BTEX) by EPA Method 8021B.

In general, the laboratory results for the samples collected in July 2001 showed that the concentrations of BTEX constituents reported in the samples had decreased significantly since the June 2000 sampling event. In July 2001, no BTEX constituents were detected in the point of compliance (POC) well (MW-12) above the quantitation limits. The COGCC directed Chevron to collect annual groundwater samples to confirm continued degradation of petroleum hydrocarbons in shallow groundwater. The laboratory results from the April 2009 samples continued to show declining levels of BTEX constituents as described below.

3.0 GROUNDWATER SAMPLING ACTIVITIES

Olsson / Seven Sisters personnel mobilized to the site to complete the groundwater sampling activities on Monday, April 27, 2009. Prior to purging the wells, an electronic water level meter was used to measure the depth to water in each of the sampled groundwater monitoring wells. No free product was observed in any of the wells. Table 1 summarizes the casing elevations, depth to water measurements, and water elevations for 2001 through 2009. Figure 3 shows the water elevation history from 2000-2009. Between 2000 and 2004, the water elevations generally

receded as a result of an extended drought in the area. Since 2004 the water levels have trended higher and during the 2008 sampling event the levels were at or above the original levels measured in 2001. The 2009 levels are similar to the 2008 levels, although MW-6 (upgradient well) continues to show greater fluctuation than the other wells. The water elevation in MW-6 appears to be hydraulically separated from the other monitoring wells and doesn't trend with the other wells.

After measuring the water levels, we purged the five designated wells by bailing the wells to remove a minimum of three casing volumes from each well or until the well was empty. Purging was completed on Monday afternoon, April 27, 2009 with dedicated disposable bailers.

On the morning of Tuesday, April 28 we collected the groundwater samples using the same dedicated disposable bailers. The samples were sealed in 40-milliliter Volatile Organic Analysis (VOA) vials with no headspace, labeled and placed in a cooler with ice. Olsson personnel delivered the samples to Evergreen Analytical Laboratory in Wheat Ridge, Colorado on Thursday, April 30, 2009 for the required analyses.

Figures 4 a, b, c, and d illustrate contaminant level trends from 2000 – 2009. After steep declines in contaminant concentrations between 2000 and 2005, only MW-7 and MW-11 exhibited detectable concentrations of aromatic compounds. MW-7 showed a modest uplift in concentrations in 2005 – 2006, however the 2007 - 2009 data show a resumption of the expected declines. In summary, the 2009 data show:

- No contaminants were found in detectable quantities in MW-6 (upgradient well), MW-12 (downgradient well), or MW-4 (source area well).
- The contaminant levels in MW-7 and MW-11 are lower than at any time since the monitoring began, except for the ethylbenzene concentration in MW-7, which is only marginally higher than its historic low.

Based on these results we recommend continued annual monitoring of the wells until appropriate closure levels are reached by natural attenuation. Because of the isolated nature of the contamination, the low quality of the perched groundwater, and the low permeability of the clay soils, the risk of contaminating other water resources or other environmental receptors is remote.

Table 1
Summary of Well and Water Elevations, 2001 - 2009
Groundwater Monitoring Wells, CO2 Plant
Chevron USA, Inc., Rangely Weber Sand Unit

Depth from TOC to Water Level, feet

Well ID	Top of Casing, Elevation	Bottom of Hole (Feet below TOC)	Depth to Water, 2001	Depth to Water, 2003	Depth to Water, 2004	Depth to Water, 2005	Depth to Water, 2006	Depth to Water, 2007	Depth to Water, 2008	Depth to Water, 2009
MW-4	5,280.04	12.39	3.82	5.74	6.30	4.30	5.22	4.90	3.60	4.20
MW-6	5,288.40	28.25	13.40	11.45	17.49	17.10	15.93	9.50	9.49	15.60
MW-7	5,281.48	14.33	4.48	6.41	6.92	5.10	5.85	6.28	4.50	5.39
MW-11	5,280.47	15.05	3.75	NM	6.88	4.95	4.98	3.60	3.01	2.93
MW-12	5,275.92	6.35	4.42	NM	3.50	1.82	2.89	2.25	2.32	0.48

Water Elevation, Above Mean Sea Level, feet

Well ID	Top of Casing, Elevation	Bottom of Hole (Feet below TOC)	Water Elevation 2001	Water Elevation 2003	Water Elevation 2004	Water Elevation 2005	Water Elevation 2006	Water Elevation 2007	Water Elevation 2008	Water Elevation 2009
MW-4	5,280.04	12.39	5,276.22	5,274.30	5,273.74	5,275.74	5,274.82	5,275.14	5,276.44	5,275.84
MW-6	5,288.40	28.25	5,275.00	5,276.95	5,270.91	5,271.30	5,272.47	5,278.90	5,278.91	5,272.80
MW-7	5,281.48	14.33	5,277.00	5,275.07	5,274.56	5,276.38	5,275.63	5,275.20	5,276.98	5,276.09
MW-11	5,280.47	15.05	5,276.72	NM	5,273.59	5,275.52	5,275.49	5,276.87	5,277.46	5,277.54
MW-12	5,275.92	6.35	5,271.50	NM	5,272.42	5,274.10	5,273.03	5,273.67	5,273.60	5,275.44

Notes:

Elevations referenced to mean sea level
 Water levels were measured in the nine wells near the Train 1 Sump.
 TOC = Top of Casing
 NM = Not Measured

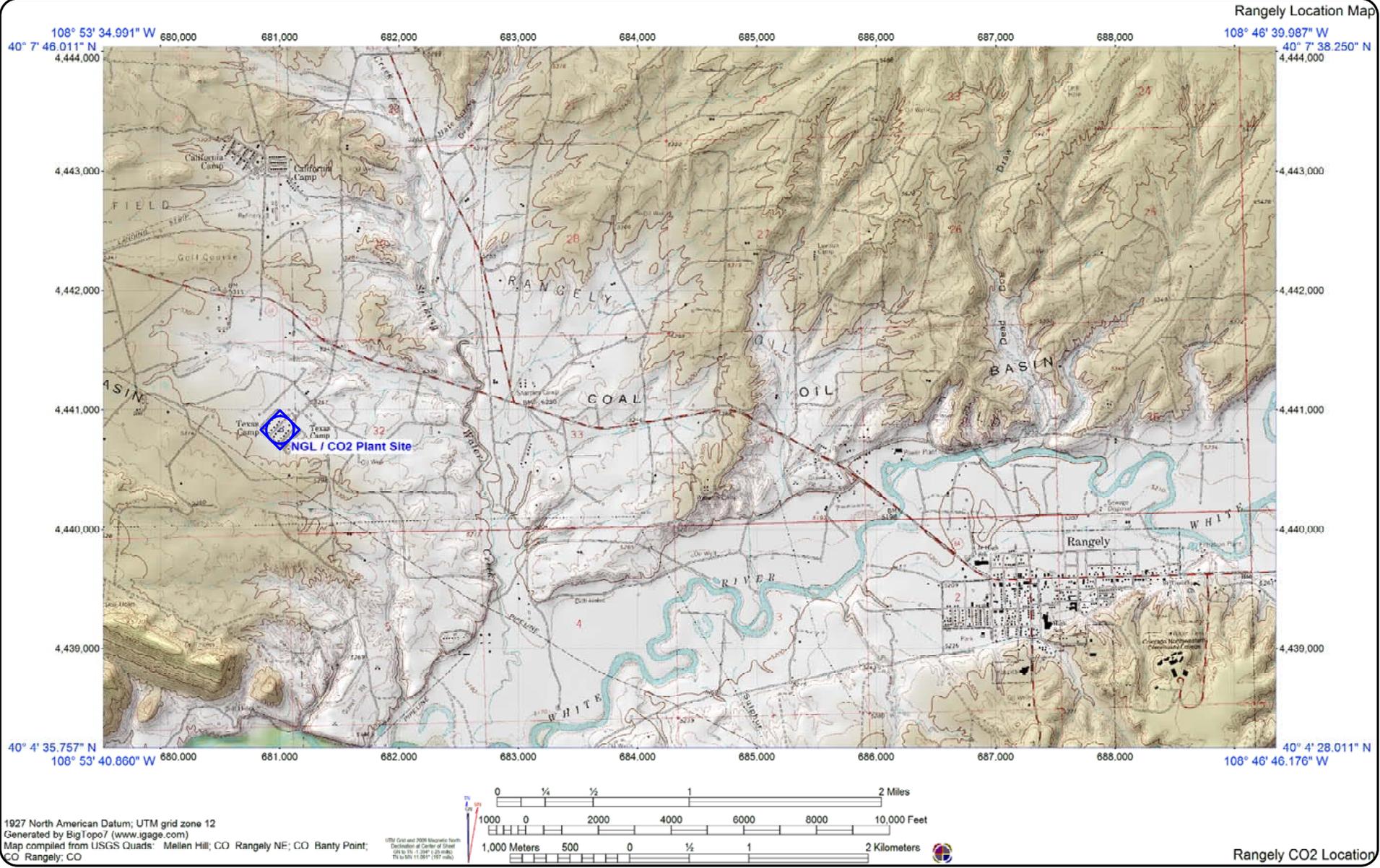
Table 2
Summary of Laboratory Results for Groundwater Samples, 2000 – 2009
CHEVRON – WEBER SAND UNIT NGL/CO2 PLANT

Contaminant concentrations in µg/l

		MW-4								
		2000	2001	2003	2004	2005	2006	2007	2008	2009
Benzene		ND	0.9	ND						
Toluene		ND	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene		ND	ND	ND	ND	ND	ND	ND	ND	ND
Xylenes		ND	ND	ND	ND	ND	ND	ND	ND	ND
		MW-6								
		2000	2001	2003	2004	2005	2006	2007	2008	2009
Benzene		NS	0.6	ND						
Toluene		NS	ND							
Ethylbenzene		NS	ND							
Xylenes		NS	0.3J	ND						
		MW-7								
		2000	2001	2003	2004	2005	2006	2007	2008	2009
Benzene		16,000	7,450	6,900	7,200	4,800	5,700	4,600	4,000	3,700
Toluene		220	ND							
Ethylbenzene		240	80J	ND	ND	120	94	75	63	74
Xylenes		224	40J	ND	ND	ND	ND	ND	36.5	5.7
		MW-11								
		2000	2001	2003	2004	2005	2006	2007	2008	2009
Benzene		9,600	6,010	220	470	440	36	220	600	82
Toluene		59	ND							
Ethylbenzene		63	30J	110	110	ND	ND	ND	ND	ND
Xylenes		87	40J	ND						
		MW-12								
		2000	2001	2003	2004	2005	2006	2007	2008	2009
Benzene		1.0	ND							
Toluene		ND	ND	ND	ND	ND	ND	ND	ND	ND
Ethylbenzene		ND	ND	ND	ND	ND	ND	ND	ND	ND
Xylenes		ND	ND	ND	ND	ND	ND	ND	ND	ND

µg/L = micrograms per Liter; ND = Not detected; NS = Not sampled
 J – estimated value below reporting limits

FIGURES

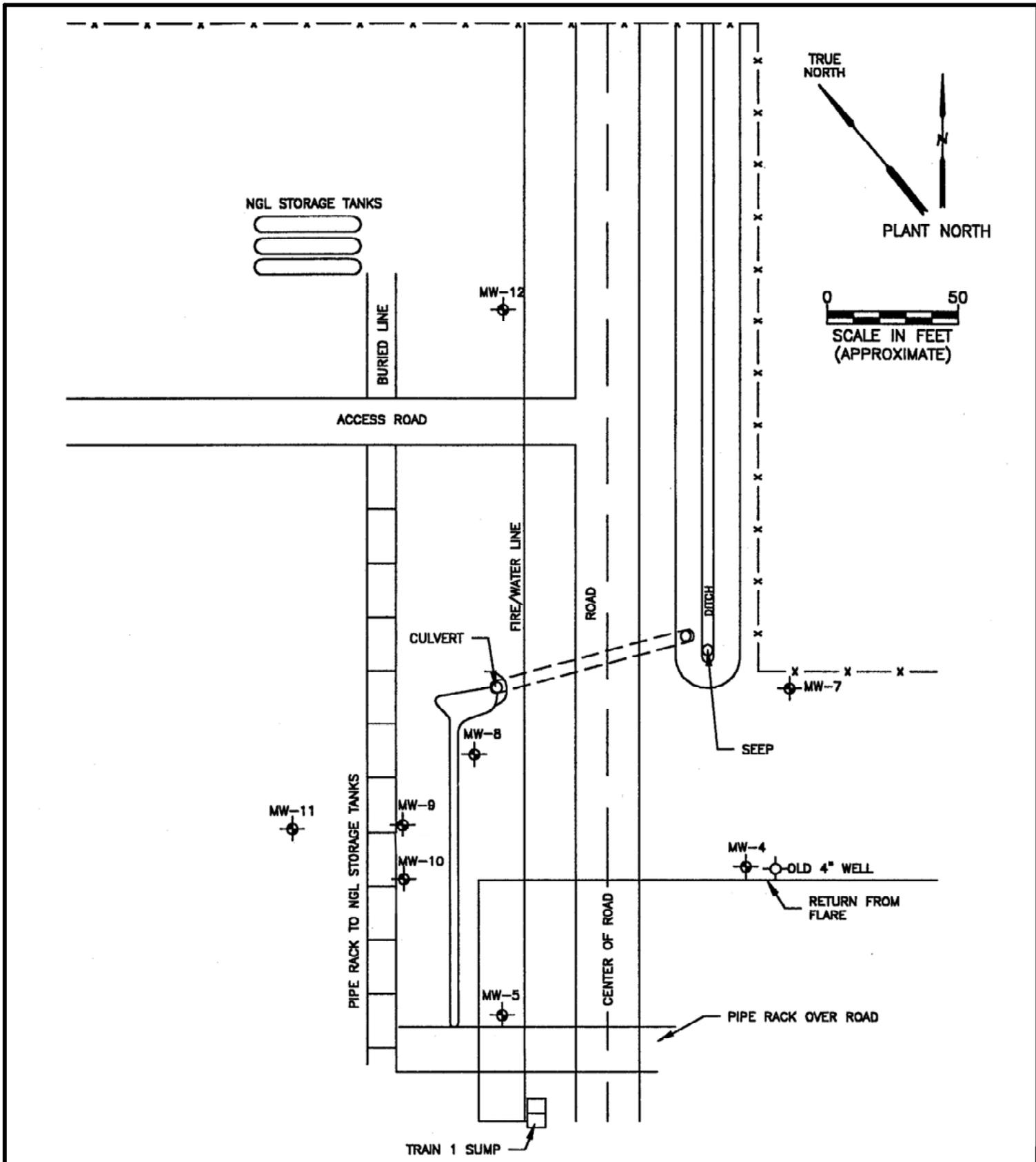


General Site Location Map
 NGL / CO2 Plant
 Chevron USA, Inc.
 Rangely Weber Sand Unit
 Rio Blanco County, Colorado

Revision Date:	5/15/2009
Revision No.:	0
Revised By:	JYM
Approved By:	JYM
Project No.:	E03054
Scale:	On map



Figure 1



LEGEND

MW-4
 MONITORING WELL

MW-6


Figure 2

Monitoring Well Locations
 NGL / CO2 Plant
 Chevron U.S.A. Production Company
 Rangely Weber Sand Unit
 Rio Blanco County, Colorado

Revision Date:	5/15/2009
Revision Number	0
Revised by:	JYM
Approved by:	ALB
Project Number:	E03054
Scale:	None

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 ENVIRONMENTAL

Figure 3 – Monitoring Well Water Elevations

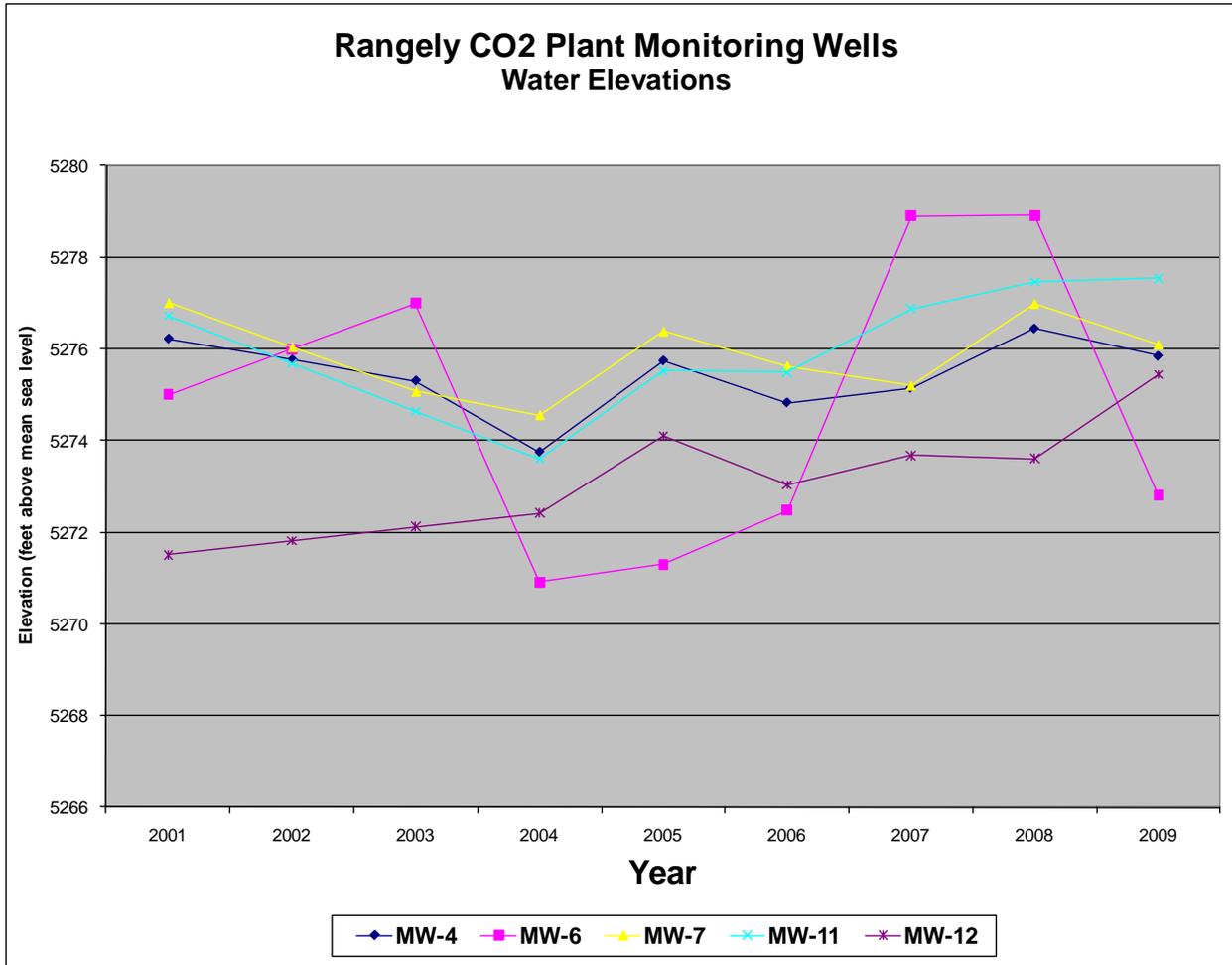


Figure 4 (a and b) – Monitoring Well Contaminant Concentrations

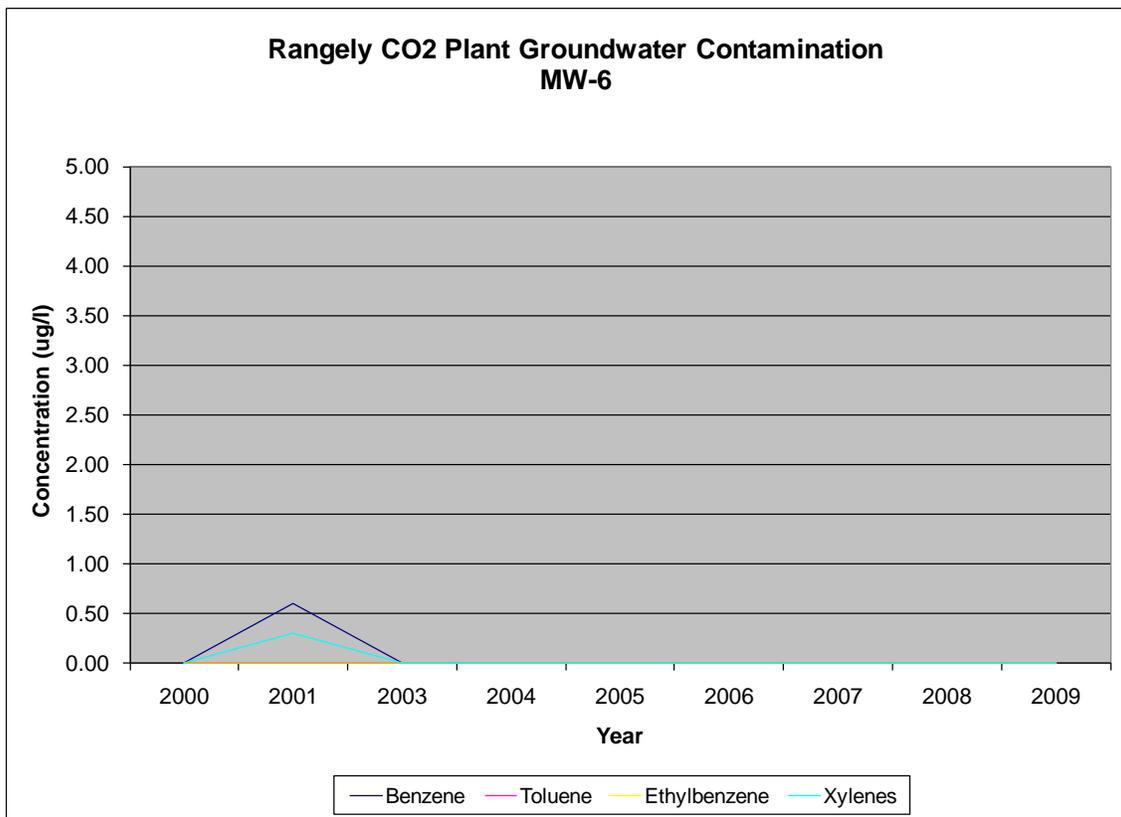
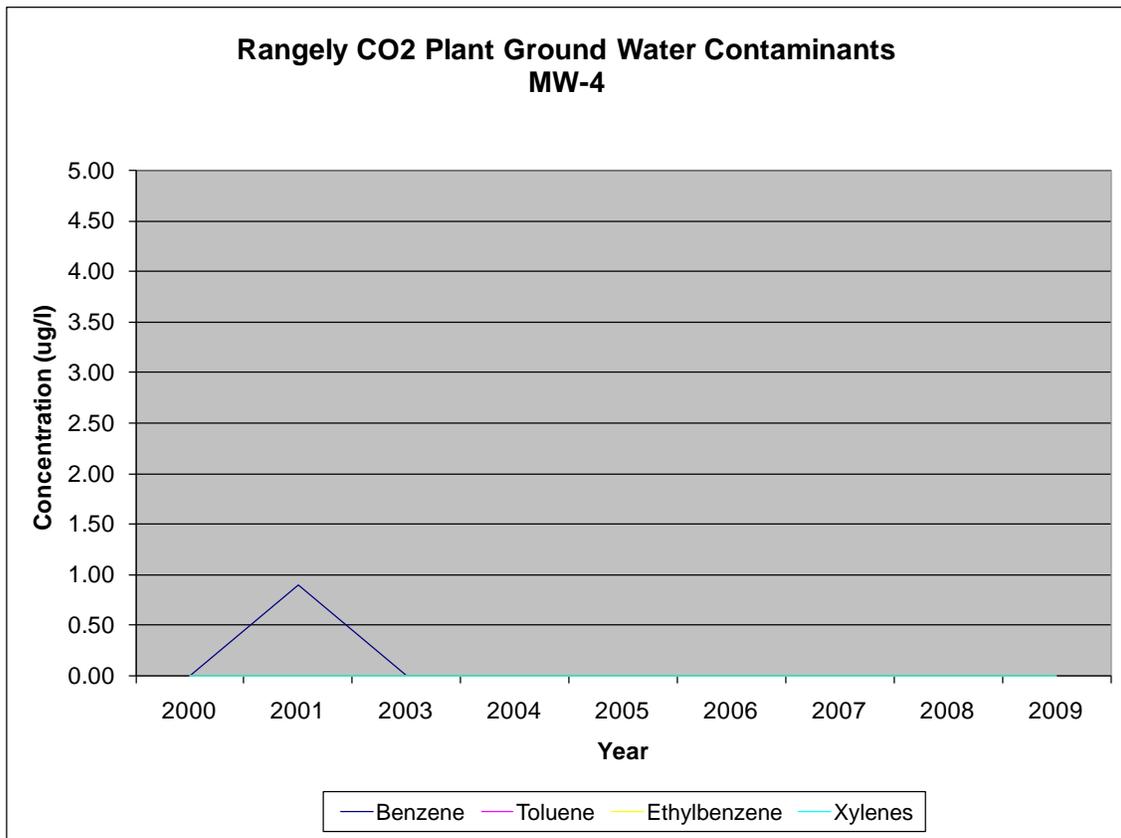
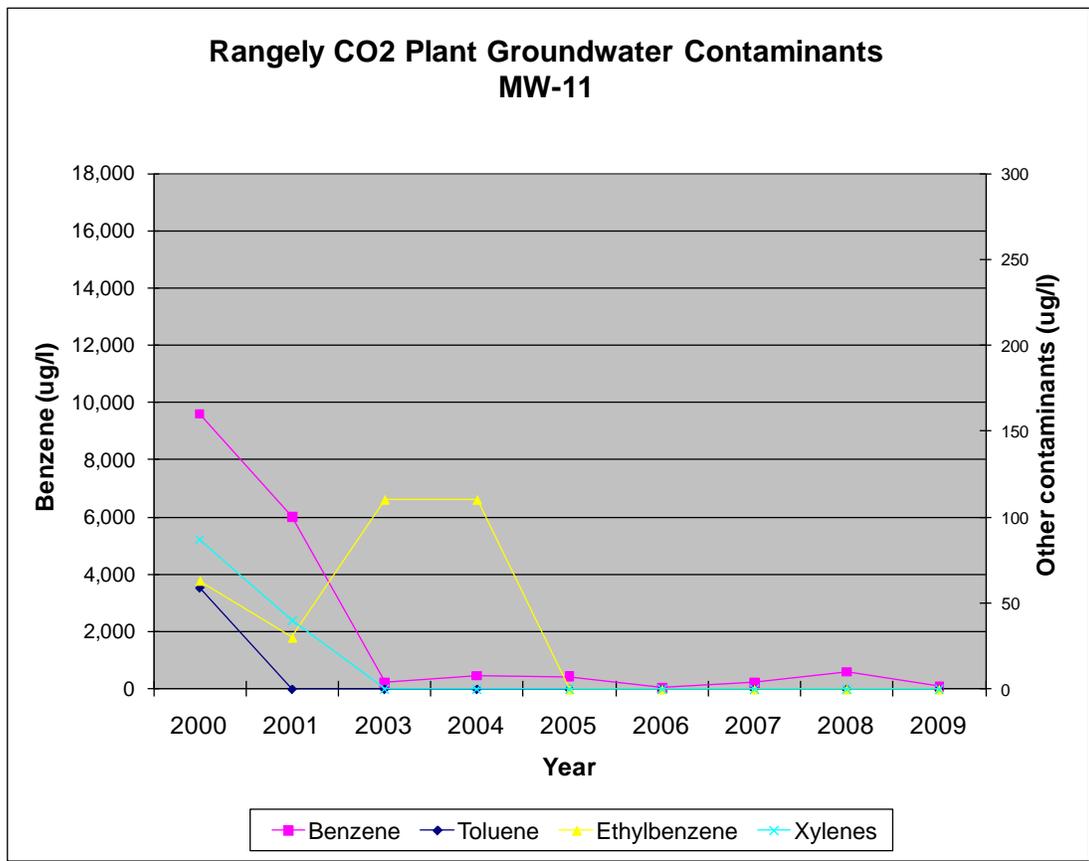
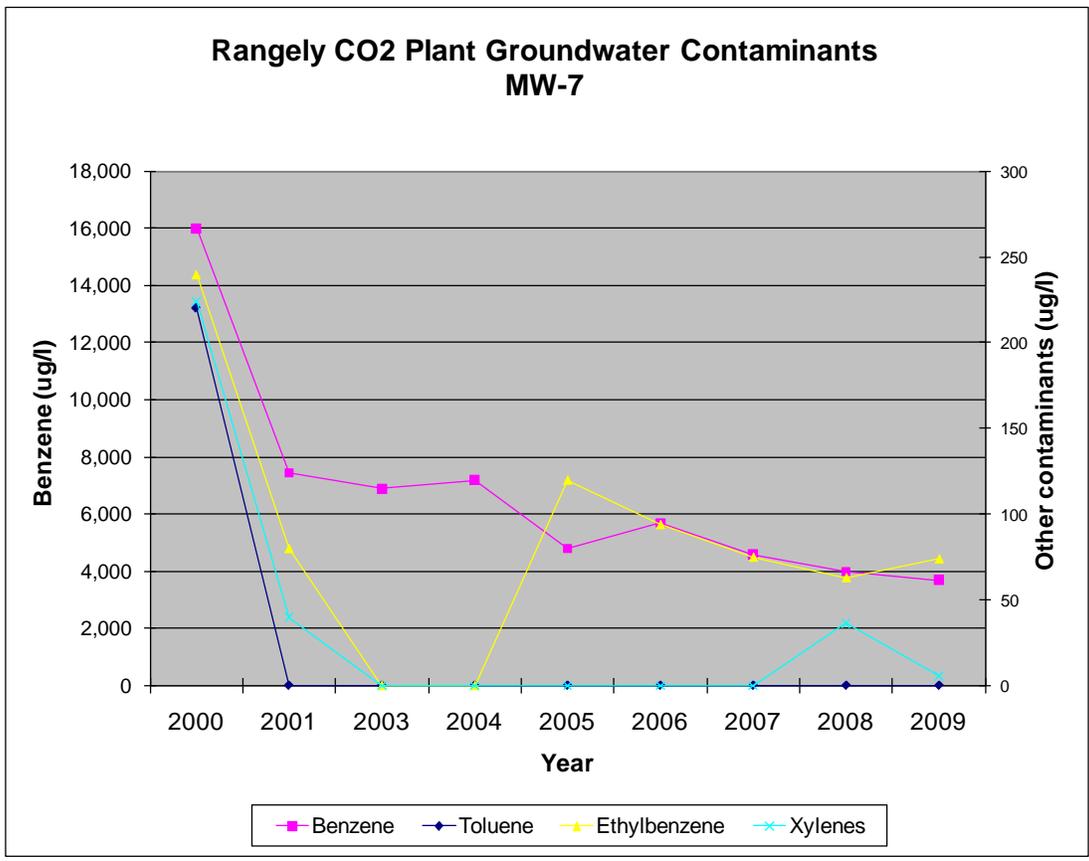
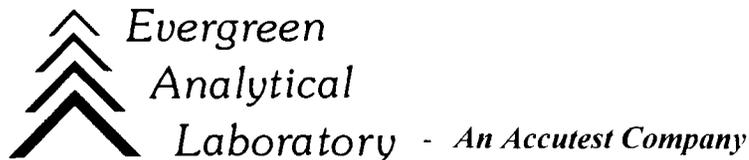


Figure 4 (c and d) – Monitoring Well Contaminant Concentrations



Attachment 1
Laboratory Report



May 05, 2009

Adam Berig
Cordilleran, a division of Olsson Associates
4690 Table Mountain Dr, Ste 200
Golden, CO 80403

Lab Work Order: 09-2980
Client Project ID: 008-2060

Dear Adam Berig:

Enclosed are the analytical results for the samples shown in the Laboratory Work Order Summary.

The invoice will be mailed from our New Jersey office under separate cover.

The enclosed data for testing performed at Accutest Laboratory (formerly Evergreen Analytical) have been reviewed for quality assurance. A case narrative is included to describe any anomalies associated with the samples or data.

Accutest will dispose of all samples 44 days from the sample receipt date. If you want samples returned, please advise us by mail or fax as soon as possible.

A copy of this project report and supporting data will be retained for a period of five years unless we are otherwise advised by you. A document retrieval charge will apply.

Thank you for using the services of Accutest Laboratories. If you have any questions concerning the analytical data, please contact me. Please direct other questions to Client Services.

Sincerely,



Joseph J Egry IV/ Carl Smits
Quality Assurance

WORK ORDER Summary**Evergreen Analytical, Inc.****09-2980****Rpt To:** Adam Berig

Email To: aberig@oaconsulting.com

Cordilleran, a division of Olsson
Associates4690 Table Mountain Dr, Ste 200
Golden, CO 80403
(303) 237-2072

4/30/2009 4:39:00 PM

Client Project ID: 008-2060**QC Level:** LEVEL I**Comments:**

Sample ID	Client Sample ID	Matrix	Collection Date	Date Received	Test Code	Test Name	Hold MS	Date Due	Hold Time
09-2980-01A	MW-4	Water	4/28/09 0800	4/30/09	8021_W*	8021: BTEX	<input type="checkbox"/>	5/05/09	5/05/09
09-2980-01A	MW-4	Water	4/28/09 0800	4/30/09	TVH_W*	8015: TVH-Gasoline	<input type="checkbox"/>	5/05/09	5/12/09
09-2980-02A	MW-7	Water	4/28/09 0815	4/30/09	8021_W*	8021: BTEX	<input type="checkbox"/>	5/05/09	5/05/09
09-2980-02A	MW-7	Water	4/28/09 0815	4/30/09	TVH_W*	8015: TVH-Gasoline	<input type="checkbox"/>	5/05/09	5/12/09
09-2980-03A	MW-12	Water	4/28/09 0830	4/30/09	8021_W*	8021: BTEX	<input type="checkbox"/>	5/05/09	5/05/09
09-2980-03A	MW-12	Water	4/28/09 0830	4/30/09	TVH_W*	8015: TVH-Gasoline	<input type="checkbox"/>	5/05/09	5/12/09
09-2980-04A	MW-11	Water	4/28/09 0845	4/30/09	8021_W*	8021: BTEX	<input type="checkbox"/>	5/05/09	5/05/09
09-2980-04A	MW-11	Water	4/28/09 0845	4/30/09	TVH_W*	8015: TVH-Gasoline	<input type="checkbox"/>	5/05/09	5/12/09
09-2980-05A	MW-6	Water	4/28/09 0900	4/30/09	8021_W*	8021: BTEX	<input type="checkbox"/>	5/05/09	5/05/09
09-2980-05A	MW-6	Water	4/28/09 0900	4/30/09	TVH_W*	8015: TVH-Gasoline	<input type="checkbox"/>	5/05/09	5/12/09

CHAIN OF CUSTODY RECORD / ANALYTICAL SERVICES AGREEMENT **

CONTACT INFORMATION

Mail Original Report to: ADAM BEALL
 Attn: OLSSON ASSOCIATES/CORDELLS
 Address: 4690 TABLE MOUNTAIN DRIVE SUITE 200
 City: GOLDEN State: CO Zip: 80403
 Tel #: 303-237-2022 Fax #: 303-425-6854

Evergreen Analytical Laboratory Inc.

4036 Youngfield St.
 Wheat Ridge, Colorado 80033
 (303) 425-6021
 FAX (303) 425-6854
 (877) 737-4521
 E-mail: AREALIG@OACONSULTANTS.COM

Report Results by: _____ (Date) _____
 Standard 2 working weeks
 UST Analyses per Fee Schedule
 * Rush: less than 24 hrs, 150%
 3 - 5 work days, 50%
 1 - 2 work days, 100%
 6 - 9 work days, 25%
 *Subject to surcharge & exceptions noted in fee schedule.

CONFIRMATION OF SAMPLE RECEIPT REQUIRED? YES NO

REPORT ALSO BY FAX PDF EDD
 REPORT CHROMATOGRAMS NO YES
 Mail Invoice to: OLSSON
 Attn: ADAM BEALL
 Address: SAME AS ABOVE
 City: _____ State: _____ Zip: _____
 Tel #: _____ Fax #: _____
 Project ID# 008-2060
 P.O. Quote 11439
 Sampler JYM

NOTE: Identify Known Hazards Below

MATRIX	No. of Containers	SAMPLE IDENTIFICATION	DATE SAMPLED	TIME	ANALYSES (check analysis)	For Laboratory Use Only
Water or 3) Ground Water (circle one)		MW-4	4-28-09	0800		WO.# <u>04-2980</u>
Oil / Sludge / Wipe		MW-7	4-28-09	0815		B.O.F.# _____
Soil / Solid / Air / Gas		MW-12	4-28-09	0830		C/S (O) <u>NA</u>
1) Drinking Water or 2) Discharge		MW-11	4-28-09	0845		C/S (I) <u>NA / HD</u>
Oil / Sludge / Wipe		MW-6	4-28-09	0900		Temp. °C <u>2.0</u> / Ice ✓
Water or 3) Ground Water (circle one)						Seals Present Y / N / NA
Oil / Sludge / Wipe						Samples Pres. Y / N / NA
Soil / Solid / Air / Gas						Headspace Y / N / NA
1) Drinking Water or 2) Discharge						By <u>JP</u>
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Oil / Sludge / Wipe						
Soil / Solid / Air / Gas						
1) Drinking Water or 2) Discharge						
Oil / Sludge / Wipe						
Soil / Solid / Air / Gas						
1) Drinking Water or 2) Discharge						
Oil / Sludge / Wipe						
Soil / Solid / Air / Gas						
1) Drinking Water or 2) Discharge						
Oil / Sludge / Wipe						
Soil / Solid / Air / Gas						
1) Drinking Water or 2) Discharge						
Oil / Sludge / Wipe						
Soil / Solid / Air / Gas						
1) Drinking Water or 2) Discharge						
Oil / Sludge / Wipe						
Soil / Solid / Air / Gas				</		

Evergreen Analytical, Inc.

Date: 05-May-09

Lab Order: 09-2980
Client Project ID 008-2060

CASE NARRATIVE

SAMPLE RECEIVING

Sample(s) were hand delivered to the laboratory by the client.

Custody seals were not present.

The temperature of the sample(s) upon arrival was 2.0°C.

Sample(s) were received in good condition, in the proper container, and within holding times.

VOC sample(s) were marked as unpreserved on the bottle labels.

VOC sample(s) were received with no headspace present. JD

QUALITY ASSURANCE (QA)

Analyses performed on samples in this work order by EAL meet the requirements of the EAL Quality Assurance Program unless otherwise explained. Analyses of RCRA samples meet the requirements of NELAC and Utah Rule R444-14 unless otherwise explained. JE

CLIENT SERVICES

There are no anomalies to report. EKH

GAS CHROMATOGRAPHY

Method 8021/TVH_W: The TVH surrogate recovery for the LCS is above the QC limit due to coeluting interference. The same surrogate measured by PID (BTEX portion) is within QC limits. All other quality control samples associated with this project are within QC limits. There are no other anomalies to report. JCC

Evergreen Analytical, Inc.

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: MW-4
Client Project ID: 008-2060
Date Collected: 4/28/2009
Date Received: 4/30/2009

Lab Work Order: 09-2980
Lab Sample ID: 09-2980-01A
Sample Matrix: Water

AROMATIC VOLATILE ORGANICS

Method: SW8021B

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\018R

Dilution Factor: 1

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
Benzene	71-43-2	U	1.0	µg/L
Toluene	108-88-3	U	2.0	µg/L
Ethylbenzene	100-41-4	U	2.0	µg/L
m,p-Xylene	1330-20-7	U	2.0	µg/L
o-Xylene	95-47-6	U	2.0	µg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	77	QC Limits: 60-140	%REC

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\018F

Dilution Factor: 1

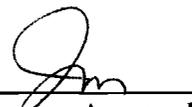
Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	U	0.20	mg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	91	QC Limits: 60-140	%REC



Analyst



Approved

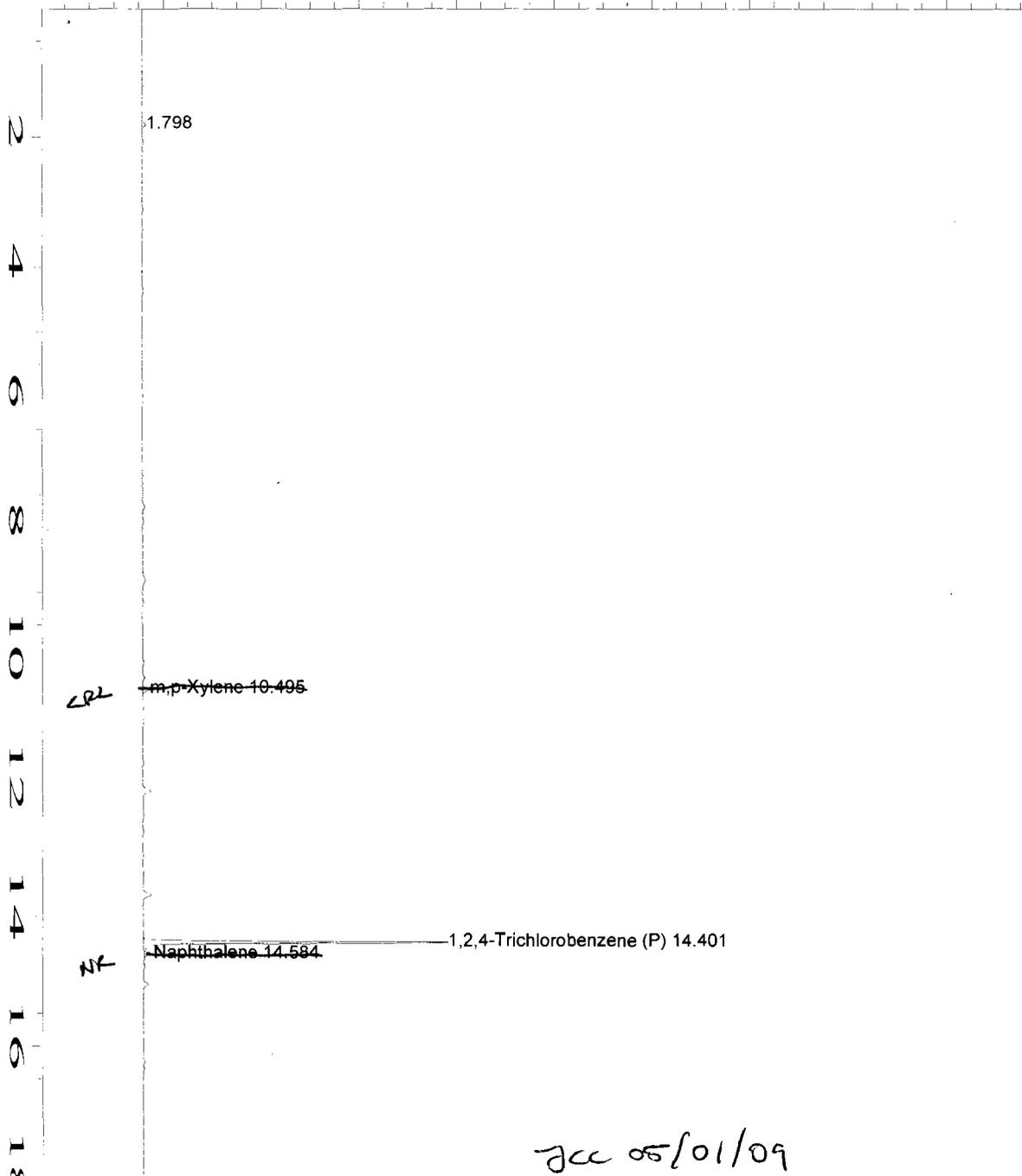
Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
E - Extrapolated value. Value exceeds calibration range
H - Sample analysis exceeded analytical holding time
J - Indicates an estimated value when the compound is detected, but is below the LQL
S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected
X - See case narrative
* - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected. LQL exceeds MCL.

Definitions: LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 5/1/2009

2.2e4
 2.0e4
 1.8e4
 1.6e4
 1.4e4
 1.2e4
 1.0e4
 8000
 6000
 4000



Data File Name : C:\HPCHEM\1\DATA\TVB40430\018R0101.D
 Operator : Jennifer Chapin
 Instrument : TVHBTEX4
 Sample Name : 09-2980-01A
 Run Time Bar Code:
 Acquired on : 30 Apr 09 08:44 PM
 Report Created on: 30 Apr 09 09:02 PM
 Last Recalib on : 27 APR 09 10:31 AM
 Multiplier : 1
 Sample Info : SAMP
 DF=1

Page Number : 1
 Vial Number : 18
 Injection Number : 1
 Sequence Line : 1
 Instrument Method: TS40331B.MTH
 Analysis Method : BS40424.MTH
 Sample Amount : 0
 ISTD Amount :

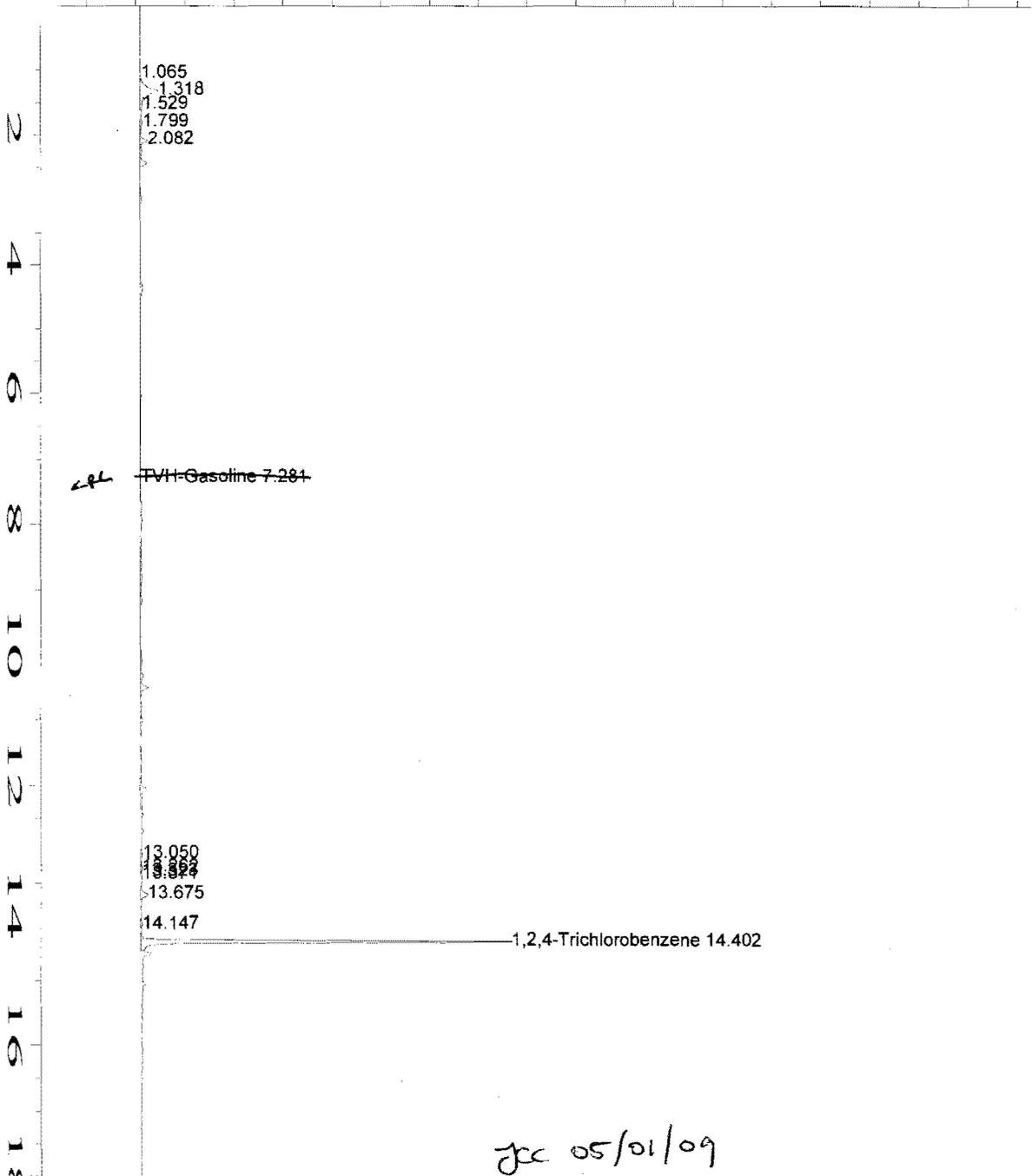
JCC 05/01/09

4.0e4

3.0e4

2.0e4

1.0e4



JCC 05/01/09

Data File Name : C:\HPCHEM\1\DATA\TVB40430\018F0101.D
 Operator : Jennifer Chapin Page Number : 1
 Instrument : TVHBTEX4 Vial Number : 18
 Sample Name : 09-2980-01A Injection Number : 1
 Run Time Bar Code: Sequence Line : 1
 Acquired on : 30 Apr 09 08:44 PM Instrument Method: TS40331B.MTH
 Report Created on: 30 Apr 09 09:02 PM Analysis Method : TS40331B.MTH
 Last Recalib on : 10 APR 09 08:29 AM Sample Amount : 0
 Multiplier : 1 ISTD Amount :
 Sample Info : SAMP
 DF=1

Evergreen Analytical, Inc.
4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: MW-7
Client Project ID: 008-2060
Date Collected: 4/28/2009
Date Received: 4/30/2009

Lab Work Order: 09-2980
Lab Sample ID: 09-2980-02A
Sample Matrix: Water

AROMATIC VOLATILE ORGANICS

Method: SW8021B

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\019R

Dilution Factor: 25

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
Benzene	71-43-2	3700	25	µg/L
Toluene	108-88-3	U	50	µg/L
Ethylbenzene	100-41-4	74	50	µg/L
m,p-Xylene	1330-20-7	U	50	µg/L
o-Xylene	95-47-6	U	50	µg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	80	QC Limits: 60-140	%REC

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\019F

Dilution Factor: 25

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	5.7	5.0	mg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	99	QC Limits: 60-140	%REC


Analyst


Approved

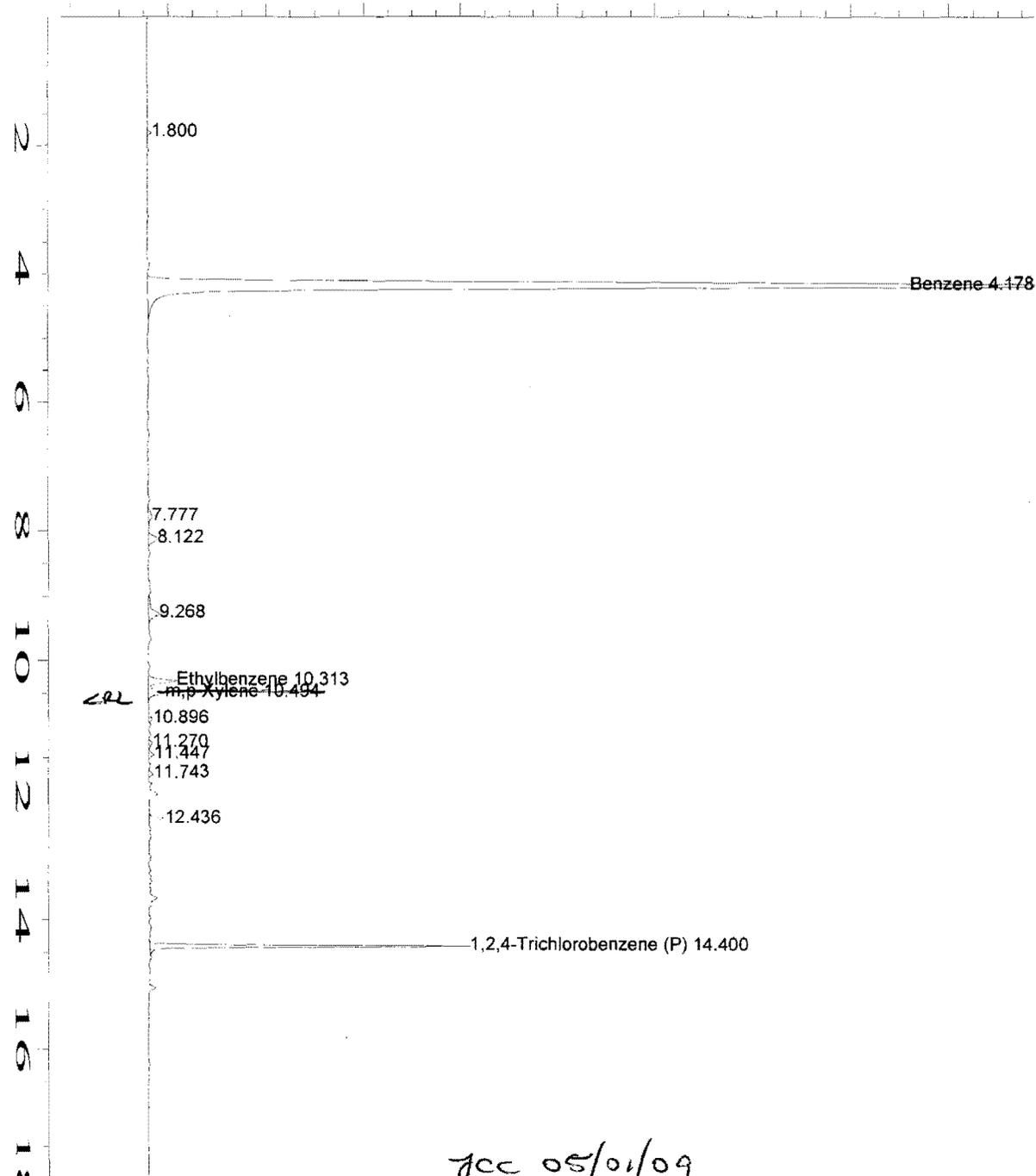
Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
E - Extrapolated value. Value exceeds calibration range
H - Sample analysis exceeded analytical holding time
J - Indicates an estimated value when the compound is detected, but is below the LQL
S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected
X - See case narrative
* - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

Definitions: LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 5/1/2009

40000
60000
80000
1.0e4
1.2e4
1.4e4
1.6e4
1.8e4
2.0e4
2.2e4



Data File Name : C:\HPCHEM\1\DATA\TVB40430\019R0101.D
 Operator : Jennifer Chapin
 Instrument : TVHBTEX4
 Sample Name : 09-2980-02A
 Run Time Bar Code :
 Acquired on : 30 Apr 09 09:18 PM
 Report Created on: 30 Apr 09 09:37 PM
 Last Recalib on : 27 APR 09 10:31 AM
 Multiplier : 1
 Sample Info : SAMP
 DF=25

Page Number : 1
 Vial Number : 19
 Injection Number : 1
 Sequence Line : 1
 Instrument Method: TS40331B.MTH
 Analysis Method : BS40424.MTH
 Sample Amount : 0
 ISTD Amount :

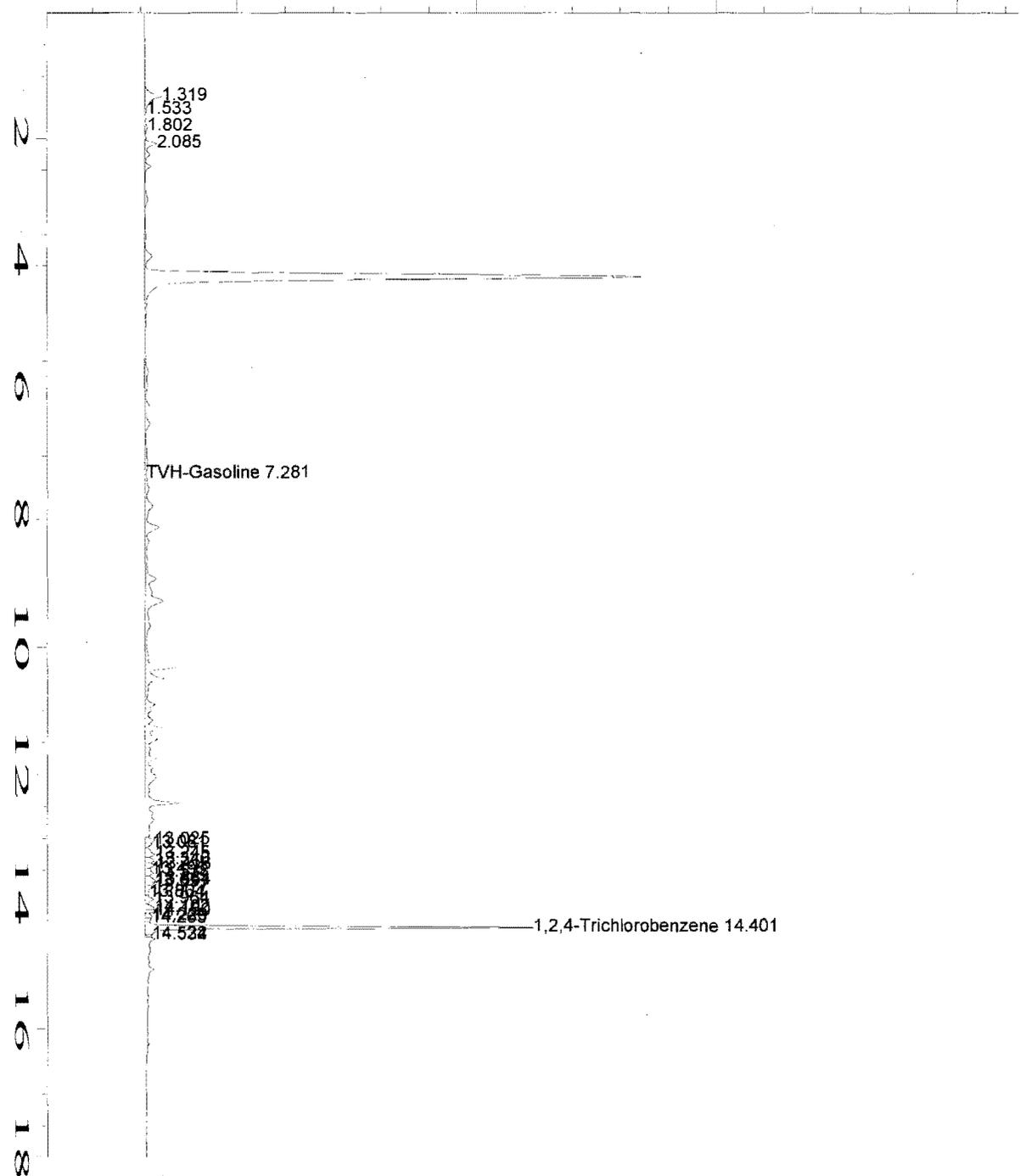
JCC 05/01/09

4.0e4

3.0e4

2.0e4

1.0e4



Data File Name : C:\HPCHEM\1\DATA\TVB40430\019F0101.D
 Operator : Jennifer Chapin Page Number : 1
 Instrument : TVHBTEX4 Vial Number : 19
 Sample Name : 09-2980-02A Injection Number : 1
 Run Time Bar Code: Sequence Line : 1
 Acquired on : 30 Apr 09 09:18 PM Instrument Method: TS40331B.MTH
 Report Created on: 30 Apr 09 09:37 PM Analysis Method : TS40331B.MTH
 Last Recalib on : 10 APR 09 08:29 AM Sample Amount : 0
 Multiplier : 1 ISTD Amount :
 Sample Info : SAMP
 DF=25

Evergreen Analytical, Inc.

4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: MW-12
Client Project ID: 008-2060
Date Collected: 4/28/2009
Date Received: 4/30/2009

Lab Work Order: 09-2980
Lab Sample ID: 09-2980-03A
Sample Matrix: Water

AROMATIC VOLATILE ORGANICS

Method: SW8021B

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\021R

Dilution Factor: 1

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
Benzene	71-43-2	U	1.0	µg/L
Toluene	108-88-3	U	2.0	µg/L
Ethylbenzene	100-41-4	U	2.0	µg/L
m,p-Xylene	1330-20-7	U	2.0	µg/L
o-Xylene	95-47-6	U	2.0	µg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	88	QC Limits: 60-140	%REC

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\021F

Dilution Factor: 1

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	U	0.20	mg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	102	QC Limits: 60-140	%REC



Analyst



Approved

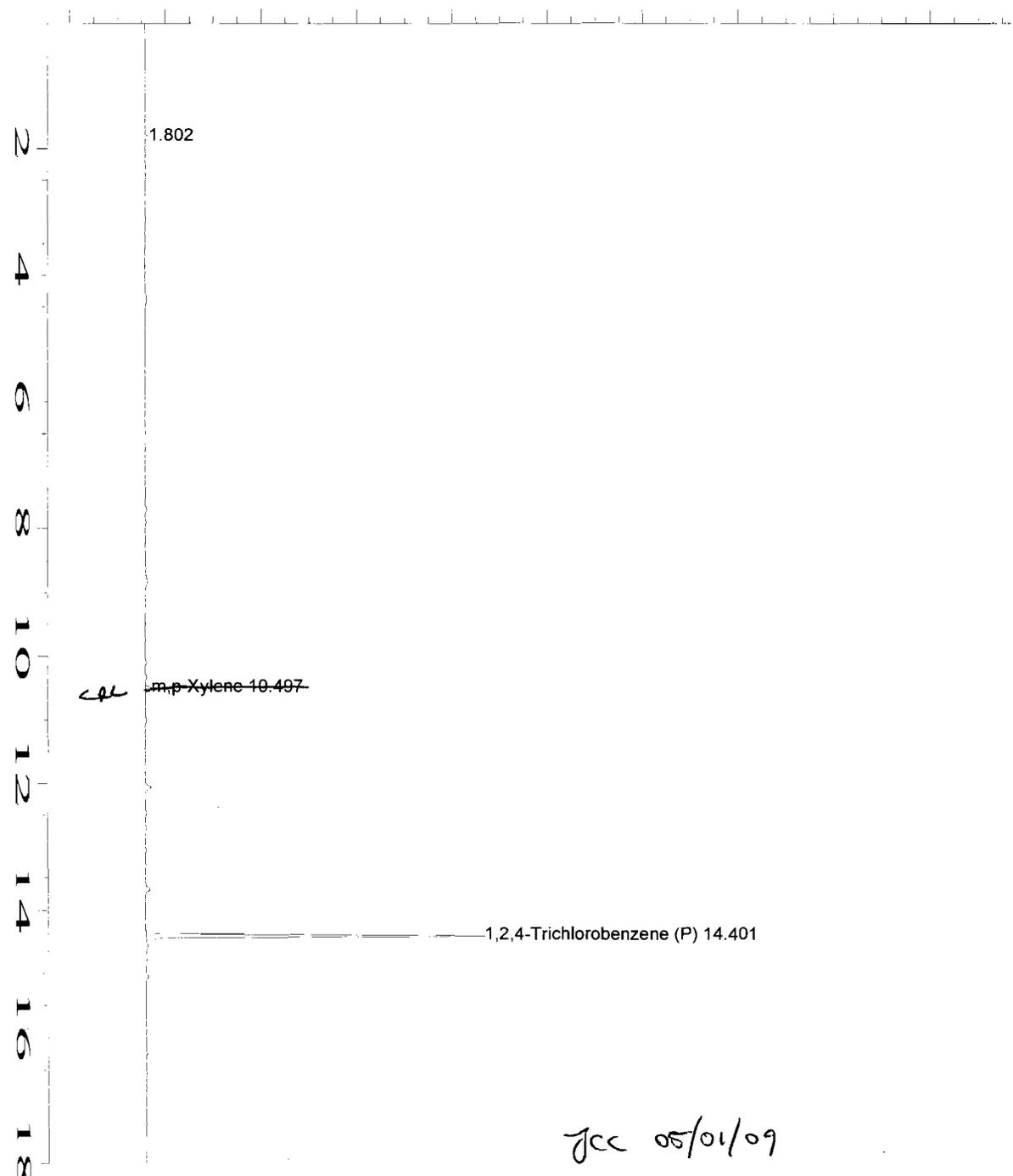
Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
E - Extrapolated value. Value exceeds calibration range
H - Sample analysis exceeded analytical holding time
J - Indicates an estimated value when the compound is detected, but is below the LQL
S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected
X - See case narrative
* - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

Definitions: LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 5/1/2009

40000
 60000
 80000
 1.0e4
 1.2e4
 1.4e4
 1.6e4
 1.8e4
 2.0e4
 2.2e4



JCC 05/01/09

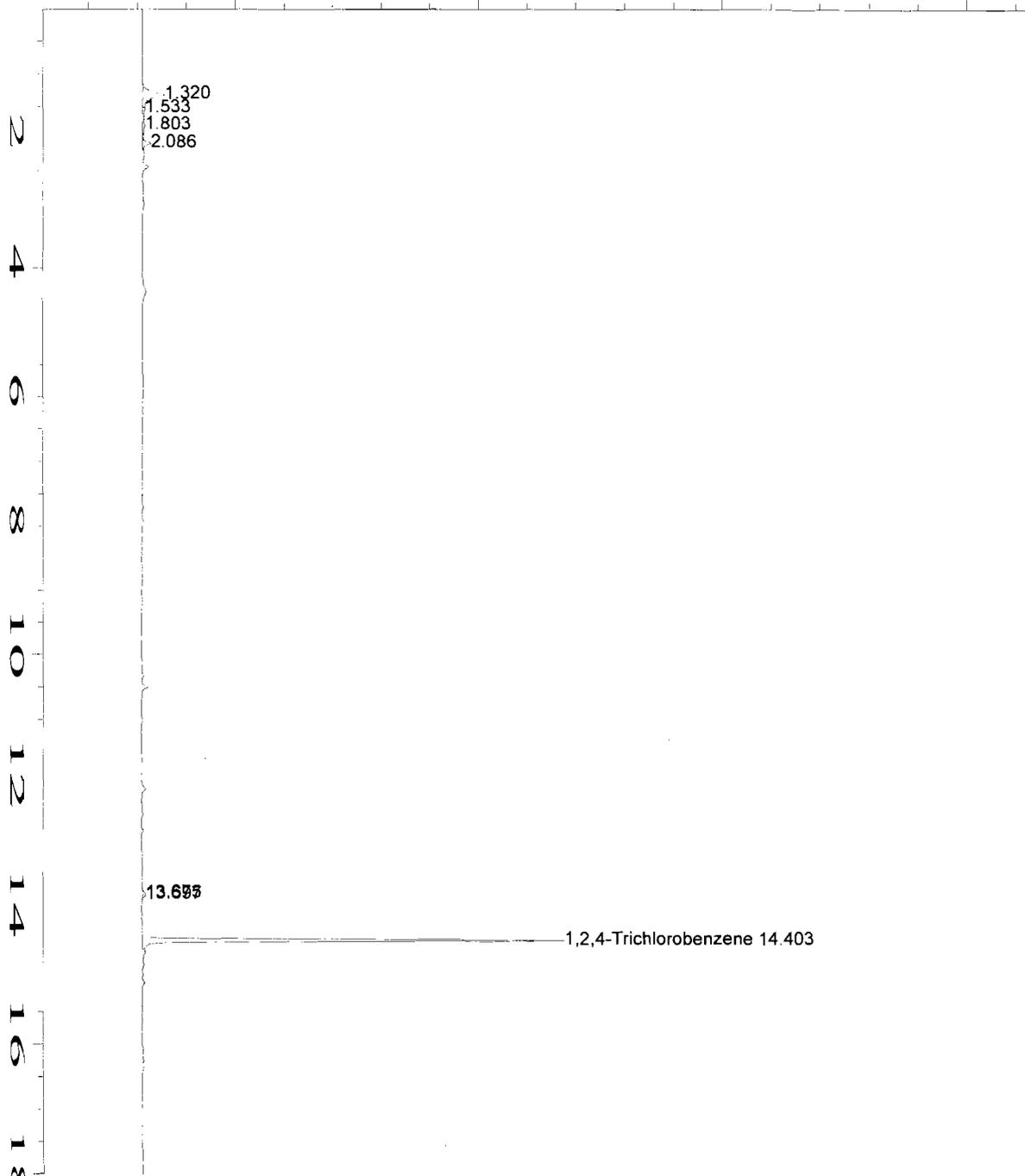
Data File Name	: C:\HPCHEM\1\DATA\TVB40430\021R0101.D	Page Number	: 1
Operator	: Jennifer Chapin	Vial Number	: 21
Instrument	: TVHBTEX4	Injection Number	: 1
Sample Name	: 09-2980-03A	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	TS40331B.MTH
Acquired on	: 30 Apr 09 10:28 PM	Analysis Method	: BS40424.MTH
Report Created on:	30 Apr 09 10:46 PM	Sample Amount	: 0
Last Recalib on	: 27 APR 09 10:31 AM	ISTD Amount	:
Multiplier	: 1		
Sample Info	: SAMP		
	DF=1		

4.0e4

3.0e4

2.0e4

1.0e4



Data File Name : C:\HPCHEM\1\DATA\TVB40430\021F0101.D
 Operator : Jennifer Chapin Page Number : 1
 Instrument : TVHBTEX4 Vial Number : 21
 Sample Name : 09-2980-03A Injection Number : 1
 Run Time Bar Code: Sequence Line : 1
 Acquired on : 30 Apr 09 10:28 PM Instrument Method: TS40331B.MTH
 Report Created on: 30 Apr 09 10:46 PM Analysis Method : TS40331B.MTH
 Last Recalib on : 10 APR 09 08:29 AM Sample Amount : 0
 Multiplier : 1 ISTD Amount :
 Sample Info : SAMP
 DF=1

Evergreen Analytical, Inc.
4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
(303) 425-6021

Client Sample ID: MW-11
Client Project ID: 008-2060
Date Collected: 4/28/2009
Date Received: 4/30/2009

Lab Work Order: 09-2980
Lab Sample ID: 09-2980-04A
Sample Matrix: Water

AROMATIC VOLATILE ORGANICS

Method: SW8021B

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\022R

Dilution Factor: 1

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
Benzene	71-43-2	82	1.0	µg/L
Toluene	108-88-3	U	2.0	µg/L
Ethylbenzene	100-41-4	U	2.0	µg/L
m,p-Xylene	1330-20-7	U	2.0	µg/L
o-Xylene	95-47-6	U	2.0	µg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	68	QC Limits: 60-140	%REC

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD

Prep Method: SW5030B

Date Prepared: 4/30/2009

Lab File ID: TVB40430\022F

Dilution Factor: 1

Date Analyzed: 4/30/2009

Method Blank: MB4043009

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	U	0.20	mg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	80	QC Limits: 60-140	%REC



Analyst



Approved

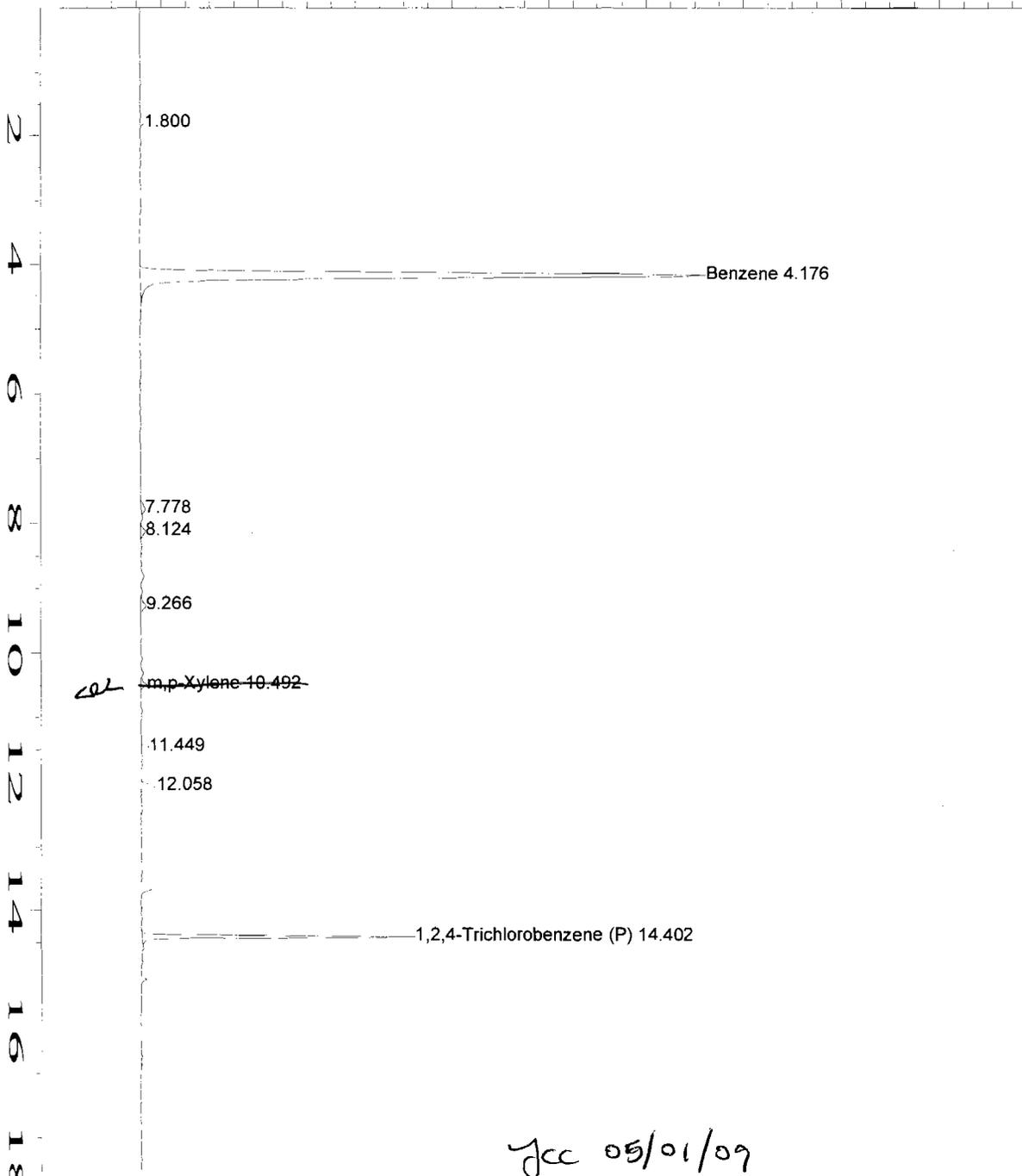
Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result
E - Extrapolated value. Value exceeds calibration range
H - Sample analysis exceeded analytical holding time
J - Indicates an estimated value when the compound is detected, but is below the LQL
S - Spike Recovery outside accepted limits
U - Compound analyzed for but not detected
X - See case narrative
* - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.

Definitions: LQL - Lower Quantitation Limit
Surr - Surrogate

Print Date: 5/1/2009

40000
 60000
 80000
 1.0e4
 1.2e4
 1.4e4
 1.6e4
 1.8e4
 2.0e4
 2.2e4



Data File Name : C:\HPCHEM\1\DATA\TVB40430\022R0101.D
 Operator : Jennifer Chapin
 Instrument : TVHBTEX4
 Sample Name : 09-2980-04A
 Run Time Bar Code :
 Acquired on : 30 Apr 09 11:03 PM
 Report Created on: 30 Apr 09 11:21 PM
 Last Recalib on : 27 APR 09 10:31 AM
 Multiplier : 1
 Sample Info : SAMP
 DF=1

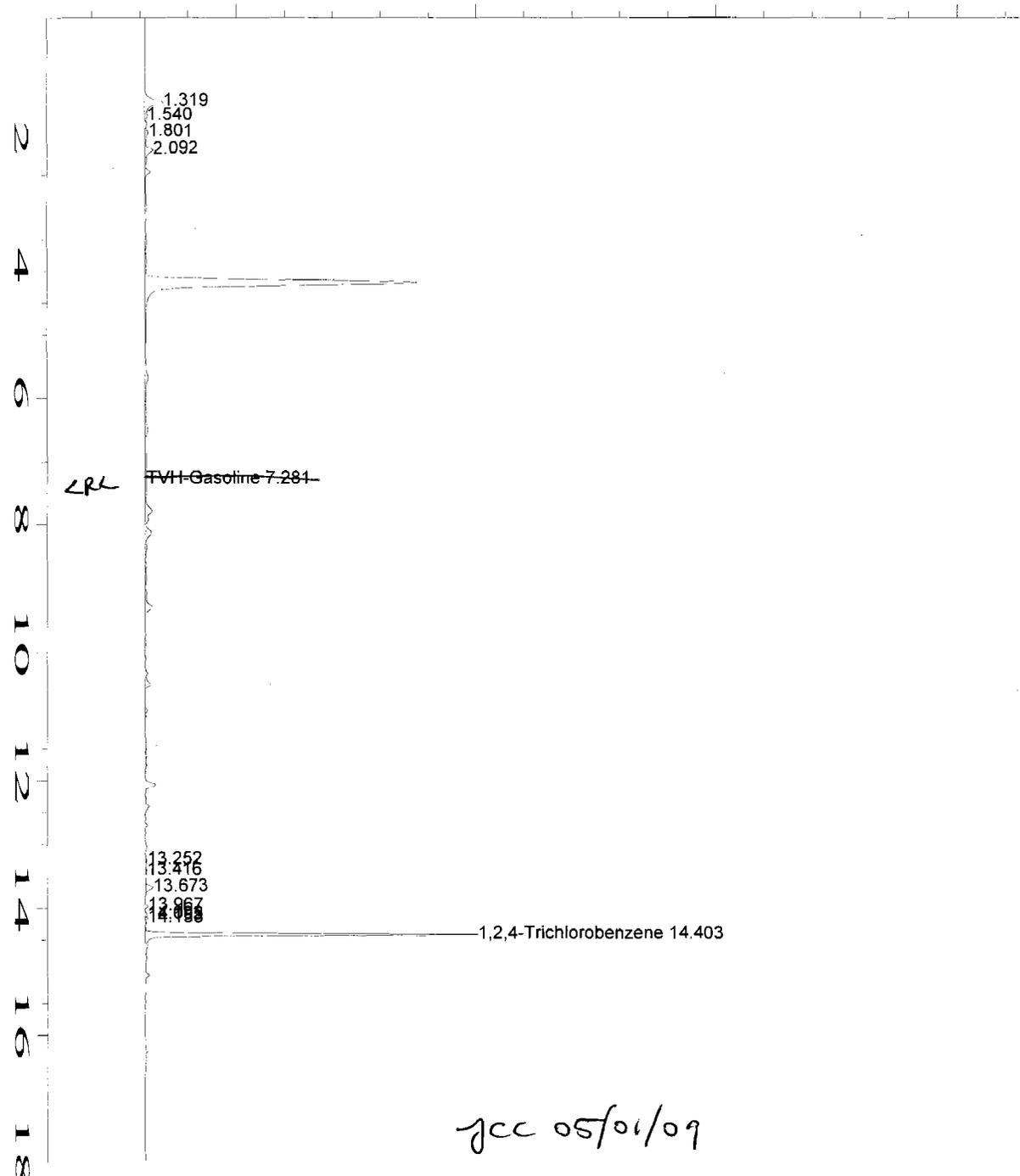
Page Number : 1
 Vial Number : 22
 Injection Number : 1
 Sequence Line : 1
 Instrument Method: TS40331B.MTH
 Analysis Method : BS40424.MTH
 Sample Amount : 0
 ISTD Amount :

4.0e4

3.0e4

2.0e4

1.0e4



Data File Name : C:\HPCHEM\1\DATA\TVB40430\022F0101.D
 Operator : Jennifer Chapin
 Instrument : TVHBTEX4
 Sample Name : 09-2980-04A
 Run Time Bar Code :
 Acquired on : 30 Apr 09 11:03 PM
 Report Created on: 30 Apr 09 11:21 PM
 Last Recalib on : 10 APR 09 08:29 AM
 Multiplier : 1
 Sample Info : SAMP
 DF=1

Page Number : 1
 Vial Number : 22
 Injection Number : 1
 Sequence Line : 1
 Instrument Method: TS40331B.MTH
 Analysis Method : TS40331B.MTH
 Sample Amount : 0
 ISTD Amount :

Evergreen Analytical, Inc.
 4036 Youngfield Street, Wheat Ridge, Colorado 80033-3862
 (303) 425-6021

Client Sample ID: MW-6	Lab Work Order: 09-2980
Client Project ID: 008-2060	Lab Sample ID: 09-2980-05A
Date Collected: 4/28/2009	Sample Matrix: Water
Date Received: 4/30/2009	

AROMATIC VOLATILE ORGANICS

Method: SW8021B **Prep Method: SW5030B**

Date Prepared: 4/30/2009 **Lab File ID:** TVB40430\023R **Dilution Factor:** 1
Date Analyzed: 4/30/2009 **Method Blank:** MB4043009

Analytes	CAS Number	Result	LQL	Units
Benzene	71-43-2	U	1.0	µg/L
Toluene	108-88-3	U	2.0	µg/L
Ethylbenzene	100-41-4	U	2.0	µg/L
m,p-Xylene	1330-20-7	U	2.0	µg/L
o-Xylene	95-47-6	U	2.0	µg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	75	QC Limits: 60-140	%REC

TOTAL VOLATILE HYDROCARBONS

Method: SW8015B MOD **Prep Method: SW5030B**

Date Prepared: 4/30/2009 **Lab File ID:** TVB40430\023F **Dilution Factor:** 1
Date Analyzed: 4/30/2009 **Method Blank:** MB4043009

Analytes	CAS Number	Result	LQL	Units
TVH-Gasoline	86290-81-5	U	0.20	mg/L
Surr: 1,2,4-Trichlorobenzene (S)	120-82-1	87	QC Limits: 60-140	%REC



 Analyst



 Approved

Notes: Total Xylenes consist of three isomers, two of which co-elute. The Xylene RL is for a single peak. Confirmation analysis was not performed.

<p>Qualifiers: B - Analyte detected in the associated Method Blank, value not subtracted from result E - Extrapolated value. Value exceeds calibration range H - Sample analysis exceeded analytical holding time J - Indicates an estimated value when the compound is detected, but is below the LQL S - Spike Recovery outside accepted limits U - Compound analyzed for but not detected X - See case narrative * - Value exceeded the Maximum Contamination Level (MCL), TCLP limit, or if compound is undetected, LQL exceeds MCL.</p>	<p>Definitions: LQL - Lower Quantitation Limit Surr - Surrogate</p>
--	---

2.2e4
 2.0e4
 1.8e4
 1.6e4
 1.4e4
 1.2e4
 1.0e4
 8000
 6000
 4000

2
4
6
8
10
12
14
16
18

cal → ~~m,p-Xylene 10.496~~

→ 1,2,4-Trichlorobenzene (P) 14.402

JCC 05/01/09

Data File Name	: C:\HPCHEM\1\DATA\TVB40430\023R0101.D	Page Number	: 1
Operator	: Jennifer Chapin	Vial Number	: 23
Instrument	: TVHBTEX4	Injection Number	: 1
Sample Name	: 09-2980-05A	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	TS40331B.MTH
Acquired on	: 30 Apr 09 11:37 PM	Analysis Method	: BS40424.MTH
Report Created on:	30 Apr 09 11:56 PM	Sample Amount	: 0
Last Recalib on	: 27 APR 09 10:31 AM	ISTD Amount	:
Multiplier	: 1		
Sample Info	: SAMP		
	DF=1		

4.0e4

3.0e4

2.0e4

1.0e4

2
4
6
8
10
12
14
16
18

1.319
1.538
1.803
2.087

13.680

1,2,4-Trichlorobenzene 14.403

Data File Name	: C:\HPCHEM\1\DATA\TVB40430\023F0101.D	Page Number	: 1
Operator	: Jennifer Chapin	Vial Number	: 23
Instrument	: TVHBTEX4	Injection Number	: 1
Sample Name	: 09-2980-05A	Sequence Line	: 1
Run Time Bar Code:		Instrument Method:	TS40331B.MTH
Acquired on	: 30 Apr 09 11:37 PM	Analysis Method	: TS40331B.MTH
Report Created on:	30 Apr 09 11:56 PM	Sample Amount	: 0
Last Recalib on	: 10 APR 09 08:29 AM	ISTD Amount	:
Multiplier	: 1		
Sample Info	: SAMP		
	DF=1		

QUALITY ASSURANCE REPORTS

METHOD BLANKS (MB)

LABORATORY CONTROL SPIKES (LCS)

MATRIX SPIKES (MS/MSD)*

DUPLICATES (DUP)*

* For Metals or Wet Chemistry analyses: only included if requested or if performed on this client's samples.

Work Order: 09-2980
Client Project ID: 008-2060

ANALYTICAL QC SUMMARY REPORT

TestCode: 8021_W

Sample ID: MB4043009	SampType: MBLK	TestCode: 8021_W	Run ID: TVHBTEx4_090430A	Prep Date: 4/30/2009	Units: µg/L
Batch ID: R46861	TestNo: SW8021B	FileID: TVB40430003R	Analysis Date: 4/30/2009	SeqNo: 832446	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Benzene	U	1.0											
Toluene	U	2.0											
Ethylbenzene	U	2.0											
m,p-Xylene	U	2.0											
o-Xylene	U	2.0											
Surr: 1,2,4-Trichlorobenzene (S)	85.7	0	100	0	85.7	60	140	0	0				

Sample ID: LCS4043009	SampType: LCS	TestCode: 8021_W	Run ID: TVHBTEx4_090430A	Prep Date: 4/30/2009	Units: µg/L
Batch ID: R46861	TestNo: SW8021B	FileID: TVB40430004R	Analysis Date: 4/30/2009	SeqNo: 832447	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Benzene	27.05	1.0	25.5	0	106	70	130	0	0				
Toluene	187.5	2.0	183.6	0	102	70	130	0	0				
Ethylbenzene	40.56	2.0	36.8	0	110	70	130	0	0				
m,p-Xylene	155.2	2.0	136.3	0	114	70	130	0	0				
o-Xylene	62	2.0	57.2	0	108	70	130	0	0				
Surr: 1,2,4-Trichlorobenzene (S)	105.3	0	100	0	105	60	140	0	0				

Sample ID: 09-2941-01AMS	SampType: MS	TestCode: 8021_W	Run ID: TVHBTEx4_090430A	Prep Date: 4/30/2009	Units: µg/L
Batch ID: R46861	TestNo: SW8021B	FileID: TVB40430006R	Analysis Date: 4/30/2009	SeqNo: 832449	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

Benzene	25.55	1.0	25.5	0	100	70	130	0	0				
Toluene	177.8	2.0	183.6	0	96.8	70	130	0	0				
Ethylbenzene	37.1	2.0	36.8	0	101	62	130	0	0				
m,p-Xylene	142.4	2.0	136.3	0	104	70	134	0	0				
o-Xylene	56.35	2.0	57.2	0	98.5	63	130	0	0				
Surr: 1,2,4-Trichlorobenzene (S)	90.48	0	100	0	90.5	60	140	0	0				

Qualifiers:

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R - RPD outside acceptance limits
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 H - Prep or analytical holding time exceeded
 X - See case narrative

Work Order: 09-2980
 Client Project ID: 008-2060

ANALYTICAL QC SUMMARY REPORT

TestCode: 8021_W

Sample ID: 09-2941-01A _{MSD}	Sample Type: MSD	TestCode: 8021_W	Run ID: TVHBTX4_090430A	Prep Date: 4/30/2009	Units: µg/L						
Batch ID: R46861	TestNo: SW8021B	FieldID: TVB40430U007R	Analysis Date: 4/30/2009	SeqNo: 832450							
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual

Benzene	22.6	1.0	25.5	0	88.6	70	130	25.55	12.3	30	
Toluene	156.4	2.0	183.6	0	85.2	70	130	177.8	12.8	30	
Ethylbenzene	32.89	2.0	36.8	0	89.4	62	130	37.1	12.0	30	
m,p-Xylene	128	2.0	136.3	0	93.9	70	134	142.4	10.6	30	
o-Xylene	49.58	2.0	57.2	0	86.7	63	130	56.35	12.8	30	
Surr: 1,2,4-Trichlorobenzene (S)	98.67	0	100	0	98.7	60	140	0	0	0	

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Work Order: 09-2980
 Client Project ID: 008-2060

ANALYTICAL QC SUMMARY REPORT

TestCode: TVH_W

Sample ID: MB4043009	SampType: MBLK	TestCode: TVH_W	Run ID: TVHBTX4_090430B	Prep Date: 4/30/2009	Units: mg/L
Batch ID: R46863	TestNo: SW8015B Mo	FileID: TVB404301003F	Analysis Date: 4/30/2009	SeqNo: 832479	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline U 0.20
 Surr: 1,2,4-Trichlorobenzene (S) 98.14 100 0 98.1 60 140 0 0

Sample ID: LCS4043009	SampType: LCS	TestCode: TVH_W	Run ID: TVHBTX4_090430B	Prep Date: 4/30/2009	Units: mg/L
Batch ID: R46863	TestNo: SW8015B Mo	FileID: TVB404301004F	Analysis Date: 4/30/2009	SeqNo: 832481	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline 1.989 0.20 2.2 0 0 90.4 70 130 0 0
 Surr: 1,2,4-Trichlorobenzene (S) 144.5 100 0 144 60 140 0 0 S

Sample ID: 09-2941-01AMS	SampType: MS	TestCode: TVH_W	Run ID: TVHBTX4_090430B	Prep Date: 4/30/2009	Units: mg/L
Batch ID: R46863	TestNo: SW8015B Mo	FileID: TVB404301006F	Analysis Date: 4/30/2009	SeqNo: 832484	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline 1.913 0.20 2.2 0 0 87 70 130 0 0
 Surr: 1,2,4-Trichlorobenzene (S) 122.3 100 0 122 60 140 0 0

Sample ID: 09-2941-01AMSD	SampType: MSD	TestCode: TVH_W	Run ID: TVHBTX4_090430B	Prep Date: 4/30/2009	Units: mg/L
Batch ID: R46863	TestNo: SW8015B Mo	FileID: TVB404301007F	Analysis Date: 4/30/2009	SeqNo: 832486	
Analyte	Result	LQL	SPK value	SPK Ref Val	%REC LowLimit HighLimit RPD Ref Val %RPD RPDLimit Qual

TVH-Gasoline 1.703 0.20 2.2 0 0 77.4 70 130 1.913 11.6 30
 Surr: 1,2,4-Trichlorobenzene (S) 130.6 100 0 131 60 140 0 0

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 R - RPD outside acceptance limits
 B - Analyte detected in the associated Method Blank
 H - Prep or analytical holding time exceeded
 X - See case narrative