

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400124677

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Cindy Vue
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6832
 3. Address: P O BOX 173779 Fax: (720) 929-7832
 City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-21507-00 6. County: WELD
 7. Well Name: PARAGON Well Number: 1-6A
 8. Location: QtrQtr: NENE Section: 6 Township: 1N Range: 65W Meridian: 6
 9. Field Name: _____ Field Code: _____

Completed Interval

FORMATION: CODELL Status: COMMINGLED
 Treatment Date: 12/08/2010 Date of First Production this formation: 12/14/2010
 Perforations Top: 7346 Bottom: 7364 No. Holes: 58 Hole size: 0.38
 Provide a brief summary of the formation treatment: _____ Open Hole:
 7/11/2007- Perf CODL 7348-7358 Holes 40 Size 0.41
 7/16/2007- Frac Codell w/ 170,717 gal SW and 115,220# of 30/50 sand.
 11/24/2010- Perf CODL 7346-7364 Holes 18 Size 0.38
 12/8/2010- Re-Frac Codell down 4-1/2" Csg w/ 206,692 gal Slickwater w/ 150,000# 40/70, 4,000# SB Excel.
 12/14/2010- Commingle production with NBRR
 This formation is commingled with another formation: Yes No
Test Information:
 Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
 Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
 Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
 Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
 Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: J SAND Status: TEMPORARILY ABANDONED

Treatment Date: 11/22/2010 Date of First Production this formation: 07/14/2003

Perforations Top: 7801 Bottom: 7832 No. Holes: 64 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

Pumped 2700# sand plug @ 7944' for CODL refrac and NBRR recomplete.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Sand plug @ 7944' for CODL refrac and NBRR recomplete.

Date formation Abandoned: 11/22/2010 Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 12/08/2010 Date of First Production this formation: 12/14/2010

Perforations Top: 7120 Bottom: 7364 No. Holes: 118 Hole size: 0.38

Provide a brief summary of the formation treatment: _____ Open Hole:

NB Perf 7120-7196 Holes 60 Size 0.42
CD Perf 7346-7364 Holes 58 Size 0.38

This formation is commingled with another formation: Yes No

Test Information:

Date: 01/10/2011 Hours: 24 Bbls oil: 62 Mcf Gas: 140 Bbls H2O: 0

Calculated 24 hour rate: _____ Bbls oil: 62 Mcf Gas: 140 Bbls H2O: 0 GOR: 2258

Test Method: FLOWING Casing PSI: 100 Tubing PSI: _____ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1238 API Gravity Oil: 48

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

FORMATION: NIOBRARA Status: COMMINGLED

Treatment Date: 12/08/2010 Date of First Production this formation: 12/14/2010

Perforations Top: 7120 Bottom: 7196 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: _____ Open Hole:

Frac Niobrara B & C down 4-1/2" Csg w/ 250 gal 15% HCl & 244,877 gal Slickwater w/ 200,300# 40/70, 4,000# SuperLC.

This formation is commingled with another formation: Yes No

Test Information:

Date: _____ Hours: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____

Calculated 24 hour rate: _____ Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

Bridge Plug Depth: _____ Sacks cement on top: _____

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: _____ Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)