

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**APPLICATION FOR PERMIT TO DRILL OR REENTER****Bold*** fields are required.

Section 1 - Completed by Operator	
1. BLM Office* Meeker, CO	2. Confidentiality <input checked="" type="checkbox"/> Confidential
3. Work Type* <input checked="" type="radio"/> DRILL <input type="radio"/> REENTER	4. Well Type* GAS
Operating Company Information	
5. Company Name* BOPCO, L.P.	
6. Address* 9949 SOUTH OSWEGO STREET, SUITE 200 PARKER CO 80134	7. Phone Number* 303-799-5080
Administrative Contact Information	
8. Contact Name* REED _ HADDOCK	9. Title* REGULATORY ANALYST
10. Address* 9949 SOUTH OSWEGO STREET, SUITE 200 PARKER CO 80134	11. Phone Number* 303-799-5080 ____ 12. Mobile Number _____ 13. E-mail* rhaddock@basspet.com
14. Fax Number 303-799-5081	
Technical Contact Information	
<input checked="" type="checkbox"/> Check here if Technical Contact is the same as Administrative Contact.	
15. Contact Name* _____ _____	16. Title* _____ _____
17. Address* _____ _____ _____	18. Phone Number* _____ _____ 19. Mobile Number _____ 20. E-mail* _____
21. Fax Number _____	
Lease and Agreement	
22. Lease Serial Number* _____	

COC-73708			
24. If Unit or CA/Agreement, Name and/or Number COC-68957X		25. Field and Pool, or Exploratory Area* YELLOW CREEK	
26. Number of Acres in Lease* 578.06		27. Spacing Unit dedicated to this well 40	
Well			
28. Well Name* YELLOW CREEK FEDERAL		29. Well Number* 31-23-1	30. API Number _____
31. Proposed M.D. 13369	32. Proposed T.V.D. 13369	33. Elevation 6384 Ground Level	
34. BLM/BIA Bond Number COB000050		35. Work Start Date 08/01/2011	36. Work Duration 20 DAYS
37. Number of Completions 4		38. Cable Tool <input type="radio"/> Cable <input checked="" type="radio"/> Rotary	
Surface Location			
39. Specify location using one of the following methods: a) State, County, Section, Township, Range, Meridian, N/S Footage, E/W Footage, with Qtr/Qtr, Lot, or Tract b) State, County, Latitude, Longitude, Metes & Bounds description			
County or Parish, State* RIO BLANCO CO			
Section 31	Township 1N	Range 97W	Meridian 6TH PRINCIPAL
Qtr/Qtr NESW	Lot # —	Tract # —	N/S Footage 1074 FSL
			E/W Footage 2248 FWL
Latitude 40.00839	Longitude 108.32254	Metes and Bounds	
40. Distance in miles and direction from nearest town or post office 31.7 MILES IN A WESTERLY DIRECTION FROM MEEKER, CO			
41. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 402'			
42. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 0'			
Bottom Hole Location			
43. Specify location or <input checked="" type="checkbox"/> Check here if the bottom hole location is the same as the surface location.			
County or Parish, State* RIO BLANCO CO			
Section 31	Township 1N	Range 97W	Meridian 6TH PRINCIPAL
Qtr/Qtr	Lot #	Tract #	N/S Footage
			E/W Footage

NESW	_____	_____	1074 FSL	2248 FWL
Latitude 40.00839	Longitude 108.32254	Metes and Bounds		

44. Additional Information

Please provide any additional pertinent information.

ATTACHED TO THIS APD APPLICATION PLEASE FIND THE SURVEY PLAT, DRILLING PROGRAM WHICH CONTAINS THE BOPE DIAGRAM AND WELLBORE SCHEMATIC, AND THE SURFACE USE PLAN. THE APPLICATION FEE OF \$6500.00 DOLLARS WAS SENT VIA FEDEX TO THE WHITE RIVER FIELD OFFICE ON JANUARY 14, 2011.

I hereby certify that the foregoing is true and correct.

45. Name*

REED _ HADDOCK

46. Title

REGULATORY ANALYST

47. Date* (MM/DD/YYYY)

01/17/2011

48. Signature*

You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Section 2 - System Receipt Confirmation49. Transaction
_____50. Date Sent
_____51. Processing Office
_____**Section 3 - Internal Review #1 Status**52. Review Category
_____53. Date Completed
_____54. Reviewer Name
_____55. Comments

Section 4 - Internal Review #2 Status56. Review Category
_____57. Date Completed
_____58. Reviewer Name
_____59. Comments

Section 5 - Internal Review #3 Status60. Review Category
_____61. Date Completed
_____62. Reviewer Name
_____63. Comments

Section 6 - Internal Review #4 Status64. Review Category
_____65. Date Completed
_____66. Reviewer Name
_____67. Comments

Section 7 - Final Approval Status68. Disposition
_____69. Date
Completed
_____70. Reviewer Name
_____71. Reviewer Title
_____72. Comments

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by Appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

Item 3 and 4: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

Item 39 and 43: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

Item 40: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

Items 41 and 12: If well is to be, or has been directionally drilled, give distances for subsurface location of the hole in any present or objective productive zone.

Item 35: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the

time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0136), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C Street, N.W., LS, Washington D.C. 20240

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.