

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400108688  
Plugging Bond Surety  
20100057

APPLICATION FOR PERMIT TO:

1.  Drill,  Deepen,  Re-enter,  Recomplete and Operate

2. TYPE OF WELL

OIL  GAS  COALBED  OTHER \_\_\_\_\_  
 SINGLE ZONE  MULTIPLE ZONE  COMMINGLE ZONE

Refiling   
Sidetrack

3. Name of Operator: BOOCO'S CONTRACT SERVICES INC 4. COGCC Operator Number: 9006

5. Address: P O BOX 572  
City: HAYDEN State: CO Zip: 81639

6. Contact Name: Randy Booco Phone: (970)2769895 Fax: ()  
Email: boocosinc@aol.com

7. Well Name: Robert Waltrip No. 1H-3 Well Number: 1

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 8182

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 3 Twp: 6N Rng: 87W Meridian: 6  
Latitude: 40.501650 Longitude: -107.141560

Footage at Surface: \_\_\_\_\_ feet FNL/FSL \_\_\_\_\_ feet FEL/FWL \_\_\_\_\_ feet  
 \_\_\_\_\_ feet FSL \_\_\_\_\_ feet FWL

11. Field Name: Bear River Field Number: 5950

12. Ground Elevation: 6942 13. County: ROUTT

14. GPS Data:

Date of Measurement: 11/03/2010 PDOP Reading: 1.8 Instrument Operator's Name: Gordon Dowling

15. If well is  Directional  Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_ Bottom Hole: FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
1025 FSL 1025 FWL 1959 FSL 1959 FWL  
 Sec: 3 Twp: 6N Rng: 87W Sec: 3 Twp: 6N Rng: 87W

16. Is location in a high density area? (Rule 603b)?  Yes  No

17. Distance to the nearest building, public road, above ground utility or railroad: 2660 ft

18. Distance to nearest property line: 1700 ft 19. Distance to nearest well permitted/completed in the same formation: 6336 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR			

21. Mineral Ownership:  Fee  State  Federal  Indian Lease #: \_\_\_\_\_

22. Surface Ownership:  Fee  State  Federal  Indian

23. Is the Surface Owner also the Mineral Owner?  Yes  No Surface Surety ID#: 20100220

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease?  Yes  No

23b. If 23 is No  Surface Owners Agreement Attached or  \$25,000 Blanket Surface Bon  \$2,000 Surface Bond  \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

TOWNSHIP 7N RANGE 87W OF THE 6TH P.M. , SECTION 33: SE/4SW4, S2/SE4, SECTION 34: S2/SW4, W2/SE4, W2/NE4, TOWNSHIP 6N RANGE 87W OF THE 6TH P.M, SECTION 3: LOTS 3 (NE/4NW/4, 40.98 AC), LOT 4 (NW/4NW4 40.78 AC) S2/NW4, SW/4 S/2SE/4, SECTION 4: LOT 1 (NE/4NE/4 40.76 AC), LOT 2 (NW/4NE/4 40.92 AC), LOT 3 (NE/4NW/4 41.09 AC), S/2NW/4, SE/4NW/4, E/2SW/4, SW/4SW/4, SE/4, SECTION 5: SE/4 LESS A 10.79 ACRE TRACT MORE PARTICULARLY DESCRIBED IN WARRANTEE DEED, SECTION 5: SW/4 A 100.79 ACRE TRACT, MORE PARTICULARLY DESCRIBED IN WARRANTEE DEED, SECTION 5 AND 8: A 59 ACRE TRACT LOCATED IN THE APPROXIMATE S/2 OF SECTION 5 AND APPROXIMATE N/2NE SECTION 8, SECTION 9: NE/4, N2/SE/4, SE/4SE/4, E/2NW/4, NE/4SW/4, SECTION 10: W/2NW/4, SW/4, SECTION 11: S2/SE4, SE/4SE/4, SECTION 12: SW/4SW/4, SECTION 13: NW/4NW/4, SECTION 14: S/2NW/4, NW/4SW/4, NE/4NW/4 LESS 3/15 ACRE TRACT, SECTION 15: E/2SE/4, SE/4SW/4, SW/4SE/4, TOWNSHIP 6N RANGE 86W OF THE 6TH P.M., SECTION 33: SE/4SW/4, S/2SE/4, TOWNSHIP 3N RANGE 85W OF THE 6TH P.M., SECTION 6: SW/4NW/4

25. Distance to Nearest Mineral Lease Line: 920 ft 26. Total Acres in Lease: 2910

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated?  Yes  No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling?  Yes  No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling?  Yes  No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)?  Yes  No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal:  Offsite  Onsite

Method:  Land Farming  Land Spreading  Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Line Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	23	20	94#	0	60	95	60	0
SURF	12	10+3/4	40.50#	0	1,100	175	1,100	0
1ST	8+3/4	7+7/8	26.40#	0	5,776	387	5,776	4,000
1ST LINER	6+3/4	5+1/2	17#	5576	8,182			

32. BOP Equipment Type:  Annular Preventer  Double Ram  Rotating Head  None

33. Comments \_\_\_\_\_

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ?  Yes  No

36. Is this application part of submitted Oil and Gas Location Assessment ?  Yes  No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jordan Wells

Title: Landman Date: 12/7/2010 Email: Jordan.d.Wells@gmail.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

*David S. Nestor*

## API NUMBER

05 107 06241 00

Permit Number: \_\_\_\_\_

Expiration Date: 1/15/2013

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

(1) COMPLIANCE WITH THE MOST CURRENT REVISION OF THE NORTHWEST COLORADO NOTIFICATION POLICY IS REQUIRED.

(2) THE PROPOSED SURFACE CASING IS MORE THAN 50' BELOW THE DEPTH OF THE DEEPEST WATER WELL WITHIN 1-MILE OF THE SURFACE LOCATION WHEN CORRECTED FOR ELEVATION DIFFERENCES. THE DEEPEST WATER WELL WITHIN 1-MILE IS 100 FEET DEEP.

**Attachment Check List**

Att Doc Num	Name
400108688	FORM 2 SUBMITTED
400113621	DEVIATED DRILLING PLAN
400113713	DEVIATED DRILLING PLAN
400114465	WELL LOCATION PLAT

Total Attach: 4 Files

**General Comments**

User Group	Comment	Comment Date
Engineer	Casing/Cement information requested from operator	12/28/2010 3:43:46 PM

Total: 1 comment(s)

**BMP**

Type	Comment

Total: 0 comment(s)