

FORM
2
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE ZONE COMMINGLE ZONE

Refilling
Sidetrack

Document Number:
400113519
Plugging Bond Surety
20040083

3. Name of Operator: PIONEER NATURAL RESOURCES USA INC 4. COGCC Operator Number: 10084

5. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202

6. Contact Name: Georgina Kovacic Phone: (303)675-2611 Fax: (303)294-1251
Email: georgina.kovacic@pxd.com

7. Well Name: BETA Well Number: 14-10 TR

8. Unit Name (if appl): Cottontail Pass Unit Number: COC59968A

9. Proposed Total Measured Depth: 1700

WELL LOCATION INFORMATION

10. QtrQtr: SWSW Sec: 10 Twp: 33S Rng: 67W Meridian: 6
Latitude: 37.182160 Longitude: -104.879530

Footage at Surface: 1061 feet FNL/FSL FSL 1286 feet FEL/FWL FWL

11. Field Name: Purgatoire River Field Number: 70830

12. Ground Elevation: 7204 13. County: LAS ANIMAS

14. GPS Data:

Date of Measurement: 10/07/2010 PDOP Reading: 7.0 Instrument Operator's Name: R. Coberly

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
Sec: _____ Twp: _____ Rng: _____ Sec: _____ Twp: _____ Rng: _____

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 170 ft

18. Distance to nearest property line: 92 ft 19. Distance to nearest well permitted/completed in the same formation: 1530 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
RATON	RTON	NA		NA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: 20040084

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No Surface Owners Agreement Attached or \$25,000 Blanket Surface Bon \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
see attached

25. Distance to Nearest Mineral Lease Line: 1286 ft 26. Total Acres in Lease: 1400

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? Yes No **If 28, 29, or 30 are "Yes" a pit permit may be required.**

31. Mud disposal: Offsite Onsite

Method: Land Farming Land Spreading Disposal Facility Other: Drilling pit

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Line Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
CONDUCTOR	12+3/4	12+3/4	33.38		6			
SURF	11	8+5/8	24		460	96	460	0
1ST	7+7/8	5+1/2	15.5		1,700	252	1,700	0

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments _____

34. Location ID: 308329

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Georgina Kovacik

Title: Engineering Tech Date: 12/3/2010 Email: georgina.kovacik@pxd.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/16/2011

Permit Number: _____ Expiration Date: 1/15/2013

API NUMBER
05 071 09846 00

CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1) Provide 48 hour notice of MIRU to John Duran at 719-846-4715 or email John.Duran@state.co.us.
- 2) Set at least 460' of surface casing per Rule 317d, cement to surface. WW increasing SC depth is Rcpt# 0503689 - 7200' GS - 400' deep - 4850' S.
- 3) Provide cement coverage of production casing from TD to surface casing shoe or above. Verify coverage with cement bond log.
- 4) Immediately cease operations and notify the COGCC in the event of any operational problem that could potentially impact water wells in the area.

Per the operator total derrick height from ground level is 62'; the rig used to drill the subject well must not have a derrick height of greater than 2/3rds of 170 feet, 113'.

Equivalent Raton coals will not be produced simultaneously in the following wells: Beta 14-10 TR & Beta 14-10.

Attachment Check List

Att Doc Num	Name
2565812	SURFACE CASING CHECK
400113519	FORM 2 SUBMITTED
400113522	30 DAY NOTICE LETTER
400113523	CONSULT NOTICE
400113524	LEGAL/LEASE DESCRIPTION
400113525	WELL LOCATION PLAT
400113611	WAIVERS
400113648	EXCEPTION LOC REQUEST

Total Attach: 8 Files

General Comments

User Group	Comment	Comment Date
Permit	Called Operator to confirm "height of the derrick" measured from the ground to the top of the crown at the top of the derrick= 62'. JLV	1/11/2011 2:05:53 PM
Permit	PERMITTING PASSED- JLV	12/20/2010 2:30:30 PM

Total: 2 comment(s)

BMP

Type	Comment

Total: 0 comment(s)