

FORM
5A

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 4. Contact Name: Kenny Trueax
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6383
3. Address: P O BOX 173779 Fax: (720) 929-7383
City: DENVER State: CO Zip: 80217-37

5. API Number 05-123-24170-00 6. County: WELD
7. Well Name: REYNOLDS Well Number: 29-24
8. Location: QtrQtr: NENW Section: 24 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: <u>CODELL</u>	Status: <u>COMMINGLED</u>
Treatment Date: <u>11/29/2010</u>	Date of First Production this formation: <u>03/01/2007</u>
Perforations Top: <u>7382</u> Bottom: <u>7402</u>	No. Holes: <u>60</u> Hole size: <u>0.45</u>
Provide a brief summary of the formation treatment:	Open Hole: <input type="checkbox"/>
<u>Commingled with Niobrara</u>	
This formation is commingled with another formation: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Information:	
Date: _____ Hours: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____
Calculated 24 hour rate: _____	Bbls oil: _____ Mcf Gas: _____ Bbls H2O: _____ GOR: _____
Test Method: _____	Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____	Gas Type: _____ BTU Gas: _____ API Gravity Oil: _____
Tubing Size: _____	Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____	
Date formation Abandoned: _____ Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, number of sacks cmt _____	
Bridge Plug Depth: _____ Sacks cement on top: _____	

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 11/29/2010 Date of First Production this formation: 12/07/2010

Perforations Top: 7119 Bottom: 7402 No. Holes: 124 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

NB Perf: 7119-7263 Holes: 64 Size: .42

Frac NB w/250 gal 15% HCl and 249,136 gal SW containing 200,420# 40/70 sand and 4000# 20/40 SB Excel sand

CD Perf: 7382-7402 Holes: 60 Size: .45 (no new perms)

Frac CD w/170,944 gal SW containing 115,660# 40/70 sand and 4000# 20/40 SB Excel sand

This formation is commingled with another formation: ☐ Yes ☒ No

Test Information:

Date: 12/17/2010 Hours: 24 Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 0 Mcf Gas: 60 Bbls H2O: 0 GOR:

Test Method: Flowing Casing PSI: 8 Tubing PSI: 318 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1205 API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

Bridge Plug Depth: Sacks cement on top:

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Kenny Trueax

Title: Regulatory Analyst II Date: Email Kenny.Trueax@anadarko.com

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Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Director of COGCC Date:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)