

FORM  
5A  
Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

Document Number:

400104950

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-37  
4. Contact Name: Cindy Vue  
Phone: (720) 929-6832  
Fax: (720) 929-7832

5. API Number 05-123-25846-00  
6. County: WELD  
7. Well Name: ROY Well Number: 41-29  
8. Location: QtrQtr: NENE Section: 29 Township: 3N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: PRODUCING

Treatment Date: 10/05/2010 Date of First Production this formation: 10/21/2010

Perforations Top: 7859 Bottom: 7911 No. Holes: 52 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

Frac JSND w/ 155,232 gal SW & 115,340# 40/70 sand & 4,100# SB Excel.

This formation is commingled with another formation:  Yes  No

Test Information:

Date: 10/29/2010 Hours: 24 Bbls oil: 2 Mcf Gas: 55 Bbls H2O: 0

Calculated 24 hour rate: Bbls oil: 2 Mcf Gas: 55 Bbls H2O: 0 GOR: 27500

Test Method: FLOWING Casing PSI: 788 Tubing PSI: 508 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1294 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7837 Tbg setting date: 10/14/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production:  
\_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

FORMATION: NIOBRARA-CODELL Status: PRODUCING

Treatment Date: 10/21/2010 Date of First Production this formation: 11/04/2008

Perforations Top: 7196 Bottom: 7450 No. Holes: 116 Hole size: 0.38

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

NBRR Perf 7196-7310 Holes 60 Size 0.42 CODL Perf 7436-7450 Holes 56 Size 0.38  
No additional treatment.

This formation is commingled with another formation:  Yes  No

**Test Information:**

Date: 10/29/2010 Hours: 24 Bbls oil: 2 Mcf Gas: 56 Bbls H2O: 0

Calculated 24 hour rate: \_\_\_\_\_ Bbls oil: 2 Mcf Gas: 56 Bbls H2O: 0 GOR: 28000

Test Method: FLOWING Casing PSI: 788 Tubing PSI: 508 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET BTU Gas: 1294 API Gravity Oil: 57

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7837 Tbg setting date: 10/14/2010 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

Bridge Plug Depth: \_\_\_\_\_ Sacks cement on top: \_\_\_\_\_

Comment: \_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Cindy Vue

Title: Regulatory Analyst II Date: 11/1/2010 Email Cindy.Vue@anadarko.com

Based on the information provided herein, this Completed Interval Report (Form 5A) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 1/13/2011

**Attachment Check List**

Att Doc Num	Name
400104950	FORM 5A SUBMITTED

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)